

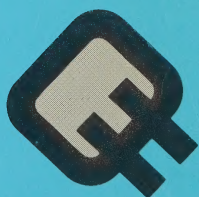
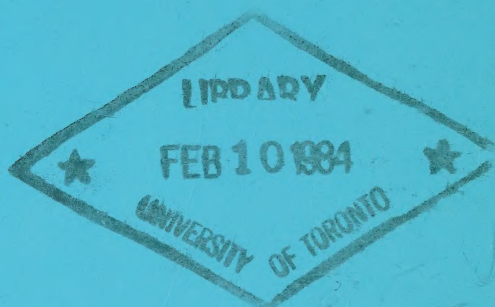
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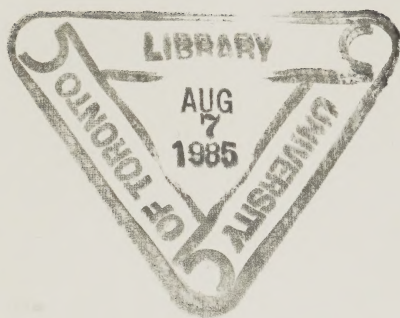
Government
Publications

Ontario statistical Hydro yearbook

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Ontario Hydro
Statistical Yearbook
Supplement to the
Seventy-fifth
Annual Report
for the year
1982

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STATISTICAL YEARBOOK

Supplement to the Seventy-fifth Annual Report

of

Ontario Hydro

THE CORPORATION

Ontario Hydro is a special statutory corporation established by the Province of Ontario in 1906. Hydro now operates under the Power Corporation Act, Revised Statutes of Ontario, 1980, Chapter 384, as amended, with broad powers to generate, supply and deliver electric power throughout the province.

Hydro operates an extensive power grid which provides interconnections with Manitoba Hydro and Minnesota Power and Light on the west, Hydro-Quebec on the east, and with utilities in New York and Michigan to the south.

In 1981 an amending act of the Ontario Legislature authorized Hydro to produce and sell steam and hot water as primary products. Early in 1983 this authority was broadened by a further amendment which authorizes the Corporation to acquire and develop land, and to provide facilities and services for the sale of steam and hot water produced at the Bruce Nuclear Power Development for use in agriculture and industry in the County of Bruce.

Hydro's primary responsibility is to provide power to municipalities—over which it has certain regulatory functions—which in turn distribute the power to customers in their areas. Hydro also supplies more than 100 direct industrial customers and about 763,000 retail customers in rural areas not served by municipal utilities.

The Power Corporation Act provides that power be supplied to municipalities at “cost”. This includes charges for operation, maintenance, administration, depreciation, fixed charges and reserve adjustment. Also authorized for inclusion under legislation passed in 1981 are the cost of an energy conservation program and any shortfall in revenue resulting from the rural rate differential adjustment. Fixed charges include interest and expenses of debt service and a debt retirement charge adequate to retire outstanding debt over a 40-year period.

The Province of Ontario guarantees the payment of the principal and interest on bonds and notes issued to the public by Ontario Hydro. In the case of public borrowing in the United States, the province borrows on behalf of Hydro by issuing its own debentures and advancing the proceeds to Ontario Hydro upon terms and conditions agreed upon between the Corporation and the Treasurer of Ontario.

Ontario Hydro is administered by a Board of Directors consisting of a chairman, a vice-chairman, a president and not more than 10 other directors. Regular review of strategy, programs and resources is a function of the Executive Office, composed of the chairman, the president, the two executive vice-presidents and the secretary and general counsel.

OPERATIONS

For Ontario Hydro, it was a year of achievement in the midst of tough economic circumstances in both Ontario and Canada.

			STATISTICS
			1972
In-service dependable peak capacity, December	thousand kW	14,422	
Primary peak demand, December	thousand kW	12,739	
Annual energy generated and received (1)	million kW.h	78,205	
Primary energy demand	million kW.h	73,497	
Secondary sales	million kW.h	4,708	
Annual energy sold by Ontario Hydro (2)	million kW.h	72,485	
Primary revenue of Ontario Hydro	million \$	665	
Fixed assets at cost	million \$	5,604	
Gross expenditure on fixed assets in year	million \$	562	
Total assets, less accumulated depreciation	million \$	5,525	
Long-term liabilities and notes payable	million \$	4,013	
Transmission line (circuit length)	kilometres	35,929	
Distribution line (3)	kilometres	85,813	
Average number of employees in year		22,582	
Number of associated municipal electrical utilities		353	
Ultimate customers served by Ont. Hydro and municipal utilities	thousands	2,480	

(1) Excludes circulating energy flows.

(2) Excludes transmission losses, internal primary loads (construction projects and heavy water plant).

(3) Transmission lines under 50 kV classified distribution beginning in 1980.

Despite the weak economic conditions that prevailed during the first five months of the year, use of electrical energy was close to what had been forecast. The particularly long, cold winter accounted for much of this electricity use which, in turn, masked the impact of poor economic conditions and the resulting industrial downturn.

At mid-year, however, as the weather became milder, the effect of the weak economy on Hydro's load pattern became much more evident. Growth in electricity use and, consequently, revenues began to fall off. At the time, it looked as though this downward trend — compounded by high inflation and interest rates — would continue through the year.

Hydro responded to these events quickly and decisively. An immediate effort was made to cut costs and reduce borrowings. All capital expenditures were stringently reviewed and operating budgets reduced.

SUMMARY 1972-1982

1974	1975	1976	1977	1978	1979	1980	1981	1982
759	18,667	19,677	21,347	22,845	22,664	22,561	22,617	21,872
538	14,513	15,896	15,677	15,722	16,365	16,808	16,600	16,872
597	86,194	95,010	101,382	105,766	109,788	110,901	112,722	111,589
596	84,222	90,853	92,855	95,373	98,127	100,174	101,659	100,836
001	1,972	4,157	8,527	10,393	11,661	10,727	11,063	10,753
919	80,186	86,389	93,833	99,379	103,778	104,994	107,339	105,758
896	1,027	1,320	1,759	1,979	2,222	2,458	2,737	2,969
447	8,863	10,161	11,561	13,200	14,776	16,073	18,235	20,786
890	1,442	1,326	1,425	1,694	1,659	1,369	2,207	2,883
080	8,593	9,924	11,386	13,162	14,514	15,593	17,830	20,721
278	6,672	7,907	8,954	10,424	11,536	12,520	14,197	16,443
469	38,207	38,964	39,724	40,103	39,485	26,476	26,596	26,879
095	89,426	90,365	91,204	90,559	90,157	101,601	101,211	101,562
612	25,361	24,123	25,118	27,850	28,385	28,902	30,850	32,654
353	353	353	352	334	332	324	324	324
593	2,647	2,710	2,775	2,833	2,878	2,927	2,967	3,004

As the year drew to an end, these efforts appeared to have paid off. The revenue picture, although below what had been forecast, improved substantially during the latter months of the year. With the help of declining interest and inflation rates as well as a stronger Canadian dollar during the last two quarters, 1982 shaped up to be a successful year for Ontario Hydro—particularly when compared with other utilities and industries.

But many of the economic pressures experienced in 1982 will continue during the coming years. These pressures, coupled with a firm commitment to maintaining standards of quality and service, put a strain on Hydro's resources.

Higher costs usually mean higher rates. Yet Hydro is also committed to providing electricity to the people of Ontario at the lowest cost possible. Over the past few years, the provincial utility has maintained an enviable record on electricity rates—since 1979, electricity rates have increased less than the rate of inflation—and the goal is no real increase in the price of electricity over the next decade.

Early in 1982, application was made to the Ontario Energy Board for an increase in electricity rates for 1983. After reviewing Hydro's submission of unavoidable cost increases and its financial projections, the OEB recommended a reduced increase. Subsequently, the province announced an inflation restraint program for government and public sector agencies. As a consequence, Hydro's Board of Directors announced a rate increase of 8.4 per cent for 1983.

The lower increase in electricity rates presented a challenge to maintain the corporation's financial health by cutting costs even further. Indeed, the major push to reduce costs across the board was a clear indication of Hydro's continued determination to become a trimmer, more cost-conscious organization.

But it was also clear that keeping electricity rates competitive over the longer term demanded more than cost-cutting.

Faced with this challenge, Hydro developed a new corporate strategy for the 1980s which took into account the economic environment of the coming decade. This strategy represents a shift in emphasis from supplying new generation toward working with customers to determine how best to meet their energy needs. Hydro will be encouraging its customers to make better use of Ontario's electricity system wherever it is in their best interests to do so.

In every sense, this is complementary to the energy conservation message that Ontario Hydro, along with many other utilities, has been stressing for several years. Electricity should not be wasted. It should be used wisely. And it should be used in more places where it is an appropriate source of energy. More efficient use of Ontario's electricity supply system will reduce the cost to the power consumers of the province. Wiser and more efficient use of electricity can also play an important part in the national oil substitution effort.

Electricity exports will continue to play a major role. Since the mid 1970s Ontario Hydro's power exports to the United States have been a significant source of revenue. In 1982, exports brought in an income of \$163 million, which was applied directly to reducing the cost of power in Ontario. Last year Hydro also negotiated multi-year firm power sales to two American utilities and intends to pursue more firm power exports in the future.

Another component of the strategy for the '80s is to seek out business opportunities related to electricity production such as the sale of surplus steam, sale of radioisotopes or making available the expertise of Hydro staff. Here again the revenue earned will help keep the unit cost of electricity down—to the benefit of the people of Ontario. During 1982, for instance, the provincial government requested that Hydro assume control of the Bruce Energy Centre located near the Bruce Nuclear Power Development. This will permit the marketing of surplus steam produced in the Bruce reactors to agricultural and industrial users in the area.

So the year 1982 marked a change in course for Ontario Hydro. The encroaching economic pressures of the past few years demanded firm action. Hydro took firm action. The challenge that faced the organization in the past was to produce more and more power to meet rapidly growing demand for electricity. Today's challenge lies in successfully re-orienting Ontario Hydro to a pattern of slower growth while continuing to meet the energy needs of the people it serves.

Providing Power and Energy

Reflecting the severity of the economic recession, primary electrical energy demand for the year failed to exceed that of the previous year for the first time since 1944. Actual demand reached 100.8 billion kilowatt-hours, 0.8 per cent below 1981.

On January 18, annual peak demand reached an all-time high of 18.1 million kilowatts, an increase of 5.4 per cent over the previous record set in January, 1981.

FUEL CONSUMED TO PRODUCE ELECTRICITY

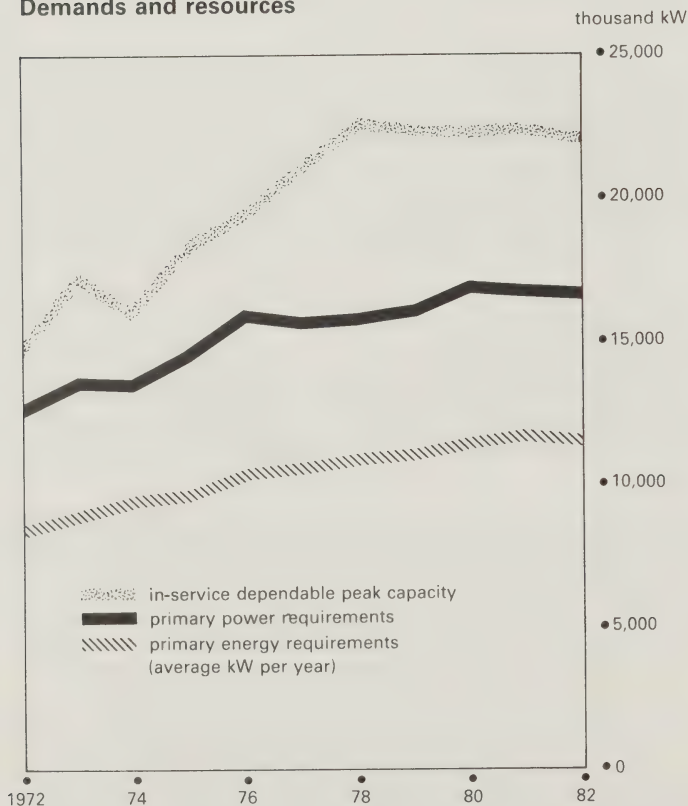
Kind of Fuel	Consumed in Year		Percentage Change in 1982
	1982	1981	
Uranium (Megagrams)	610.6	659	- 7.3
Coal (Megagrams)	12,449,103	11,386,850	+ 9.3
Natural Gas (Million Cu. Metres)	11.4	9.0	27
Residual & Crude Oil (Cu. Metres)	58,913	49,334	+19.4
Ignition & Combustion Turbine Oil (Cu. Metres)	51,700	44,126	+17.2

During the year, Ontario Hydro generated 104.1 billion kilowatt-hours of electricity, with almost equal contributions from the three primary sources — nuclear, coal and water power.

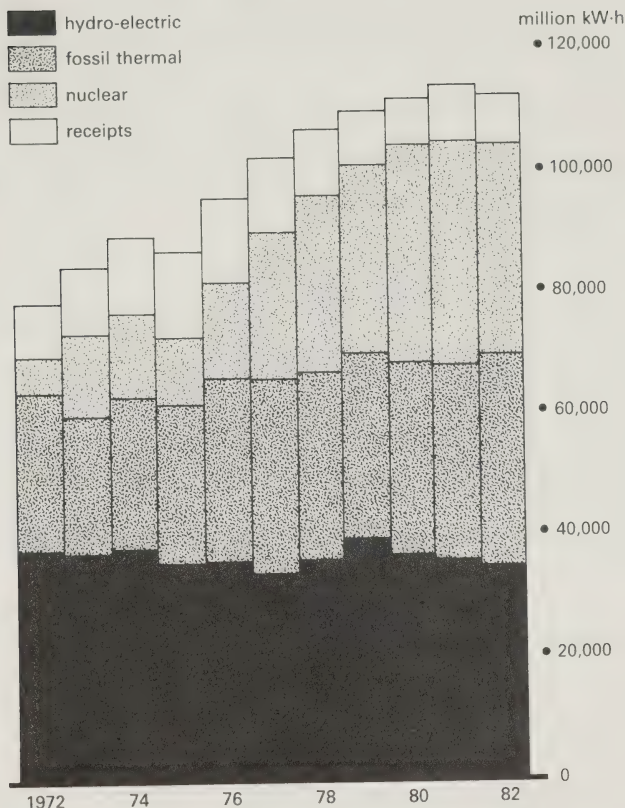
In addition, Hydro purchased 7.5 billion kilowatt-hours of electricity, 85 per cent of which was supplied by utilities outside the province, primarily in Manitoba and Quebec. Douglas Point Generating Station, owned by Atomic Energy of Canada Limited, provided the balance.

At year-end, in-service dependable peak capacity totalled 21.9 million kilowatts, down 3.6 per cent from the December, 1981, figure.

Demands and resources



Energy made available



During 1982, Ontario Hydro's nuclear generating units continued their outstanding performance. In September, Bruce Unit 3 completed a 494-day run at continuous full power, thereby setting a world record for continuous high operation. With a gross capacity factor of 96.8 per cent, this unit ranked first in world reactor performance for 1982.

In a world-wide comparison of reactors of 500,000 kilowatts or more, five of the eight Bruce and Pickering units ranked within the top 10 performers in 1982. On a lifetime basis, Hydro units occupy seven of the top 10 places.

At the same time, the operating costs of nuclear generation continued to be considerably lower than those of fossil-fuelled generation for base load application.

The year marked a milestone in the Candu program as Canada's first nuclear power station, the 20,000-kilowatt Nuclear Power Demonstration near Rolphton, celebrated 20 years of operating on October 1. Later that month Pickering B Unit 5 started up and produced its first electricity in December. Scheduled to go into service in July, 1983, this unit is the first of four at Pickering B which will provide almost 2.2 million kilowatts of additional nuclear capacity by 1985.

At Bruce A, an innovative method was used in October to repair Unit 3's fuel transfer system after irradiated fuel was damaged during transfer to the storage bay. A remote-controlled vehicle was used to remove the damaged fuel to a shielded flask. As a result, the job was completed in a short period of time and with low radiation exposure to staff.

Thunder Bay Unit 3 began commercial operation July 15, marking completion of the two-unit, 300,000-kilowatt extension to the single-unit station in service since 1963. Designed to burn low-sulphur western Canadian lignite, the new units are more efficient, cheaper to operate and environmentally more acceptable than the original unit.

Export sales of electricity to United States utilities, primarily in New York State and Michigan, amounted to 10.7 billion kilowatt-hours, 2.7 per cent less than the previous year. Income totalling \$163 million from these sales was used to reduce the overall cost of providing electricity to Ontario customers by 5.1 per cent during 1982.

Sales in 1982 were adversely affected by the unavailability of some generation for export during the first quarter, transmission limitations and lower demand due to the economic recession and competition from other utilities. Revenues were also affected by lower than forecast export prices resulting from lower sales demand and lower world oil prices.

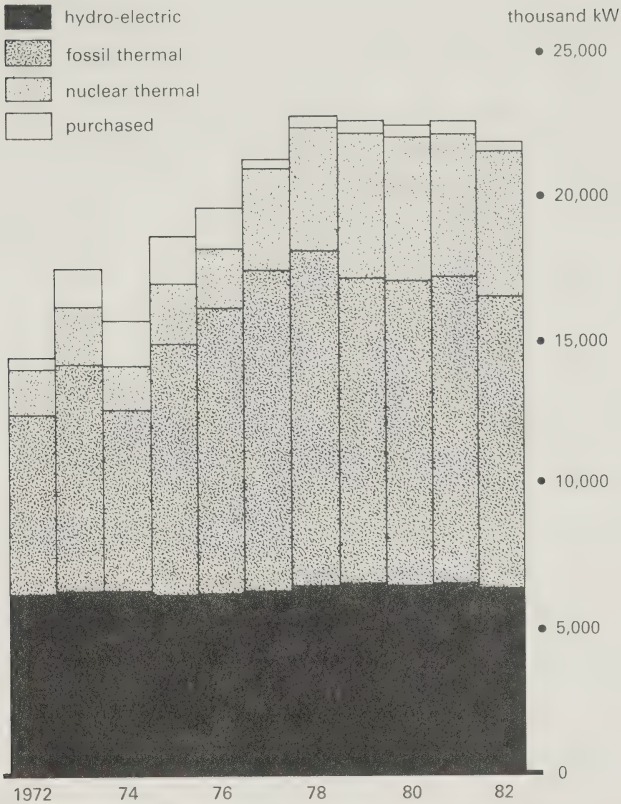
During 1982, one of Hydro's major export initiatives, a proposal to supply power to General Public Utilities (GPU) of New Jersey via a high voltage, direct current cable running under Lake Erie, was cancelled by GPU.

However, Hydro was successful in reaching an agreement to supply the Vermont Department of Public Service with up to 52,000 kilowatts of firm power annually for a five-year period which commenced in November.

Under another agreement negotiated during the year, Hydro began supplying Niagara Mohawk in New York State with 400,000 kilowatts of firm power for four years effective in December. This sale is significant because the New York market is expected to become increasingly competitive when Hydro-Quebec completes its new interconnection with that state in 1984.

Hydro continued to pursue sales opportunities with other United States utilities with a view toward finding customers for eight to 12 billion kilowatt-hours of power a year, including at least one million kilowatts of firm power.

In-service dependable peak capacity



Restraint Program

Faced with a decline in energy demand which reflected the severity of the recession during 1982, the Corporation underwent a year of review and cost-cutting as it strove to become a more efficient and responsive organization while maintaining its quality of service.

By mid-year, not only were revenues from primary and secondary sales down, but interest and foreign exchange costs were up well beyond expectations. By July, it appeared that the Corporation could experience a shortfall of \$120 million in net income from the forecast of \$386 million. However, by year-end the situation had improved considerably so that actual net income was \$348 million, \$38 million below forecast.

A stronger Canadian dollar and decreases in inflation and interest rates during the latter part of the year contributed to this improvement. Greater than expected output from hydro-electric generating stations helped as well by reducing the need for more costly generation.

However, another important factor affecting net income was the implementation at mid-year of an aggressive corporate restraint program.

A feature of this program has been a stringent review of all planned and existing capital construction projects to determine which could be rescheduled or scaled down to reduce revenue requirements. As a result of this review, a number of projects, primarily in the design and construction areas, were affected. A major example was the rescheduling of two Darlington units in order to reduce borrowing requirements during the next few years.

In cooperation with staff, management took a hard look at operating, maintenance and administration (OM&A) costs and succeeded in considerably reducing these during the last few months of the year. As a first step, hiring restrictions were imposed, overtime and travel costs were restricted, and discussions were begun with representatives of management and professional staff which resulted in a voluntary compensation restraint program.

At the same time, it was decided to mothball the two remaining units at Lennox, Hydro's only oil-fired generating station.

An inventory reduction program was developed to reduce carrying charges on coal, oil, heavy water, surplus real estate and standard materials. The program is expected to save the Corporation about \$100 million by the end of 1983. In total, savings in excess of \$300 million could be achieved by the end of 1985.

The new year brought more cost-cutting decisions.

Addressing OM&A costs further, the Board of Directors decided in January to suspend the operation of Thunder Bay Generating Station Unit 1 and make supplemental staff from Thunder Bay available to commission Atikokan Generating Station. This reduction in additional commissioning staff requirements for Atikokan is expected to save the Corporation \$1.6 million in 1983.

A decision was also made to close the Niagara Regional Office in Hamilton and redistribute the workload among other offices. This action is expected to save \$3.25 million a year. At the same time, the Corporation announced plans to mothball a sixth unit at the R.L. Hearn Generating Station in Toronto and reduce the operating hours of the two remaining units.

Energy Management

In keeping with the new corporate strategy, Hydro undertook a number of activities designed to provide a more effective response to customers' energy needs. Building from existing programs, Hydro intensified its work in the residential, industrial/commercial and agricultural sectors and began planning for a renewed marketing effort in 1983.

Chief among the residential initiatives undertaken during the year was the further development of the Residential Energy Advisory Program (REAP). Hydro and 67 participating municipal utilities conducted almost 16,000 REAP surveys for homeowners wishing to improve the energy efficiency of their homes. Follow-up surveys indicated that about 13 per cent of the oil-heated homes first visited were fully converted to electric heating and an additional 2 per cent underwent partial electric conversions. By year-end, more than half of Ontario's residential electricity consumers had access to the program.

During the year, more than 20,000 residential customers in the province received Canada Oil Substitution Program grants to convert from oil to electric heating. Ontario Hydro is administering this federal program for electric conversions in Ontario. Additional annual electricity consumption resulting from these conversions is estimated at 280 million kilowatt-hours—about the amount of electricity used in one year by a city the size of Woodstock.

In the new home market, Ontario Hydro, in cooperation with the Canadian Electrical Association (CEA), continued its work with builders across the province on a passive solar home program and prepared to introduce a new program fostering construction of "super energy-efficient" housing.

Another new program aimed initially at Hydro's rural residential customers was the third party notification program. Designed to assist customers who face collection action as a result of lost or forgotten electricity bills, it will be particularly useful to customers who are elderly, disabled or who have health or language difficulties.

In the industrial/commercial sector, Hydro conducted energy use surveys in 78 shopping centres and more than 35 large industrial plants to help businesses and industries determine what possibilities existed for effective energy savings and oil substitution. One promising area is the development of plasma arc technology which could play a major role in oil substitution in industry. Hydro also continued to work with the CEA on developing standards of efficiency for electric motors for industrial and commercial applications.

During the year, load management field trials involving commercial and residential customers continued in Scarborough and Oshawa. These are designed to determine the technical and economic feasibility of shifting electrical loads from peak to off-peak times. Reliable end-use data are now being obtained and analysed from the 517 test homes and 21 commercial establishments in the Oshawa test program.

In addition, load management plant surveys were completed for customers in cement and glass manufacturing.

Several customer service programs focused on the agricultural sector. Farm commodity producer seminars aimed at greater energy efficiency were continued during the year. In-depth energy surveys of 18 large farms were also completed. In addition, Hydro's field research program which tests the energy efficiency of new agricultural equipment, undertook 12 new projects.

The problem of tingle or stray voltage, which can adversely affect the productivity of livestock, was given a high priority during the year. In an effort to help the farming community, Hydro developed and tested prototype equipment for installation at an affected farm, trained staff and developed policies and procedures for dealing with individual inquiries.

Customer Relations

Late in October, Ontario Hydro announced rate increases averaging 8.4 per cent to take effect January 1, 1983. The 324 municipal utilities which purchase wholesale power from Ontario Hydro received an average increase of 8.2 per cent, while direct industrial and rural bills rose 8.5 per cent and 8.8 per cent respectively.

Originally Hydro had proposed a 13.9 per cent average increase for 1983. In August, following a public hearing, the Ontario Energy Board (OEB) recommended an increase of 8.8 per cent. The following month, the provincial government announced an inflation restraint program within government and public sector agencies. In keeping with both the OEB's recommendation and the aims of the province's restraint effort, Hydro's Board of Directors decided on an 8.4 per cent average increase.

Following its review of Hydro's 1983 rate submission, the OEB endorsed proposed changes to the costing and pricing of electricity, including the introduction in January, 1983, of time-of-use rates for bulk power customers. However, after the OEB released its report, Ontario Hydro agreed to an Ontario government request that introduction of this pricing system be deferred to permit time to reconsider the economic impact on customers.

ENGINEERING AND CONSTRUCTION

Construction

Hydro's generating station expansion program will add almost 9.2 million kilowatts of capacity to the Ontario power system by 1992. Almost all of this capacity will be nuclear.

With major design work for Bruce B nuclear generating station essentially completed, construction progressed as scheduled during the year. The four units, with a combined capacity of 3.2 million kilowatts, are expected to come into service between 1984 and 1987. In addition, a low-level radioactive waste storage facility was completed and placed in service at the Bruce Nuclear Power Development.

By the end of 1982, Babcock and Wilcox (Canada) Limited had completed delivery of rebuilt steam generators for Pickering B. Meanwhile, design for Pickering A's emergency coolant injection system continued during the year, while an upgraded site security system was declared in service in March.

At Darlington, design and construction activity continued at a high level with 1,700 construction workers on site at year-end. When completed in 1992, the four-unit nuclear generating station will have a capacity of 3.6 million kilowatts.

At Atikokan, construction activities continued, reaching a peak during the year with a workforce of 1,200 on site. The single-unit station, designed to burn western Canadian lignite, is expected to be completed in 1984.

POWER DEVELOPMENT PROJECTS UNDER CONSTRUCTION as at December 31, 1982

Development	Units		Installation Schedule	Installed Capacity Under Construction kW
	Number	Type		
Pickering B—Lake Ontario east of Toronto	4	TN	1983-84-85-85	2,160,000
Bruce B—Lake Huron near Kincardine	4	TN	1984-85-86-87	3,200,000
Darlington—Lake Ontario near Newcastle	4	TN	1988-89-91-92	3,600,000
Atikokan	1	TC	1984	200,000

TC — Thermal-electric conventional

TN — Thermal-electric nuclear

Ensuring service reliability to customers remained a corporate priority as evidenced by the 268 transmission system construction and upgrading projects undertaken during the year. Notable among these was the reinforcing of the power supply to Prince Edward County. This project included the installation of a 230-kilovolt submarine cable, 1.6 km (one mile) long—Hydro's first experience with underwater cable at this high voltage.

Design work and some construction have proceeded on the 345-kilovolt transmission line crossing of the Niagara Gorge at Sir Adam Beck Generating Station No. 2. This interconnection, scheduled for completion in 1984, will permit an increase in export sales to New York State.

In total, 172 km (107 miles) of new high voltage transmission lines as well as three new transformer stations at Picton, Nepean and Almonte were placed in service during 1982.

Successive reductions in the long-range load forecast and the need to reduce costs prompted Board decisions during 1982 and early 1983 affecting construction of new power supply facilities.

In February, 1982, Hydro cancelled plans for one of the two units at Atikokan Generating Station in northwestern Ontario.

In November, based on a new load forecast of 2.1 per cent average annual growth in electricity use to the year 2000, down from the previous forecast of 3 per cent, in-service dates for the last two Darlington units were each put back two years. These changes in completion dates will reduce Hydro's borrowing requirements during the next few years.

Early in 1983, plans for a hydro-electric project on the Little Jackfish River, north of Lake Nipigon, were deferred indefinitely.

Public Involvement

Following public hearings during 1982 under the Consolidated Hearings Act (1981), the provincial government approved plans for extending the bulk power system in both eastern and southwestern Ontario. With these broad system plans now determined, the next step—identifying and getting approval for specific routes—has begun. When completed in the latter part of this decade, these major transmission projects will improve service reliability to consumers in the eastern and southwestern parts of the province. The southwestern transmission project will also ensure that all the electricity generated at the Bruce Nuclear Power Development can be delivered to the power system.

Extensive public involvement programs for the "route phase" of these transmission expansion studies began in the fall of 1982. These programs involve citizens, municipal and provincial governments and agricultural, environmental and other interests in the identification and evaluation of alternative routes.

Assessing the effects of projects on people continued to be an important Hydro activity in 1982. Social impact assessments were carried out for projects in the planning stages, while regular social impact management and monitoring helped to mitigate the effects of Hydro's activities on Ontario communities.

About 40,000 people attended Hydro's electrical effects demonstrations held at various locations throughout the province during the year. These are designed to illustrate the effects of high voltage transmission lines on people, animals and farm equipment.

With a view to minimizing the amount of cultivated farmland taken out of production, preliminary designs for narrow base 230-kilovolt and 500-kilovolt towers were developed and discussed with the Ontario Federation of Agriculture.

Research and Development

During the year, Hydro's research staff continued to apply their expertise to finding solutions to technical and environmental problems associated with development and operation of the power system. And development work related to electricity's potential role in future technologies reached into new areas.

Environmental protection continued to be a focus of activity in 1982. Acid rain research included study of the interactions of clouds and acidic pollutants, modeling of long-range atmospheric transport and development of an instrument assembly for measuring the deposition of acidic pollutants at ground level. Development of systems for excluding fish from generating station cooling water intakes continued. One such system, employing a rope net behavioral barrier, has been recommended for Bruce B. As well, tests of a slotted intake developed for Darlington promise good performance.

Continuing its participation in Atomic Energy of Canada Limited's radioactive waste management program, Hydro undertook design, welding, remote inspection and corrosion studies for containers to be used to isolate and protect irradiated fuel for transportation and underground storage.

The expertise which Ontario Hydro has developed in the handling of tritium and deuterium will be applied in the Canadian Fusion Fuels Technology Project, established in April, 1982 as a joint program by Hydro, the Ministry of Energy and the National Research Council of Canada. As project manager, Hydro is participating in the development of Canadian scientific and technological expertise in the areas of fusion fuel systems, materials technology, equipment development and health and environmental programs.

Hydro's participation in the project will permit access to international fusion work and provide business opportunities in related high technology fields for Canadian industry.

In anticipation of a greater provincial reliance on electricity during the next decade, utilization studies continued for developing ways of reducing costs of electrical applications without sacrificing safety, performance or reliability. Work included development and assessment of dual-fuel heating systems and of air, water and earth source heat pumps.

Electrical testing and development work increased in line with the organization's increasing emphasis on assisting customers to make the most economic use of available electrical capacity. Projects under way during the year included distribution system automation, load management and data acquisition, and design development of overhead and underground lines.

Research and development activities continued in a number of alternative energy areas including propane and electric vehicles, energy storage devices, coal liquefaction, ethanol, methane, wind, biomass, cogeneration, solar cells and solar water heaters.

In a joint venture with the National Research Council, Ontario Hydro is involved in a five-year evaluation program for photovoltaic systems. At Atikokan, a remote monitor continuously samples the air quality at Finlayson Lake and transmits the data to Atikokan Generating Station, 14 km (nine miles) away. The 300 watts of electricity required to operate this monitor is generated by a 37-square metre (44 square yard) photovoltaic array, the largest in Canada. Huge energy storage batteries carry the system through sunless periods.

Hydro continued its work to minimize the social and environmental impact of its wide-ranging operations.

Efforts to reduce acid gas emissions included the installation of special low NO_x burners on one unit at the Nanticoke thermal generating station. These burners are designed to burn coal at a lower temperature, thereby reducing the quantity of nitrogen oxides produced. Test results on the first unit have exceeded design expectations, achieving an emissions reduction of about 40 per cent. As part of the Corporation's program to reduce acid gas emissions, the remaining seven Nanticoke boilers will also be converted.

Another measure undertaken to improve air quality was the installation of an opacity monitoring system to facilitate detection of unacceptable emissions from Lambton Generating Station.

In order to meet its public safety responsibilities with respect to nuclear power generation, Hydro is contributing to the development of methods for long-term radioactive waste storage and disposal. Conceptual design work for storage, transportation and disposal of all forms of radioactive waste materials was carried out during the year. In addition, examination of abnormal events at nuclear

stations, studies of operating risks, and the establishment of engineering standards to ensure equipment operation consistent with public safety continued.

Supply

Fuel purchases set record highs in 1982. Coal deliveries amounted to 13.4 million megagrams (14.7 million tons), an increase of 23 per cent over 1981. Nuclear fuel delivered to generating stations increased to 996 megagrams (1,096 tons), a 3 per cent change from the previous year.

Agreements were negotiated with Uranerz Exploration and Mining Limited and Eldorado Nuclear Limited for the supply of 5,200 megagrams (5,720 tons) of uranium concentrates during the period 1985-1993. These purchases will provide low-cost uranium as well as downward flexibility in the event of reductions in future requirements.

In addition, nuclear fuel manufacturing contracts were awarded to Westinghouse Canada Incorporated and Canadian General Electric Company Limited at lower prices than previously attained.

Payments for United States coal increased during the first half of 1982 as the value of the Canadian dollar declined. However, by year-end, the poor performance of the dollar was largely offset by the success of cost-reduction efforts undertaken in cooperation with suppliers. These savings amounted to more than \$40 million.

Two million barrels of surplus residual oil at Lennox Generating Station were marketed during the year, resulting in increased revenue as well as a reduction in borrowings.

Excluding primary fuels, the total value of Hydro's awards for equipment, materials and services during 1982 was \$770 million, representing a decrease of \$144 million from 1981. Almost 76 per cent of the goods and services purchased by Ontario Hydro in 1982 came from Canadian sources. Ontario industries provided about 90 per cent of these Canadian purchases.

Staff

Ontario Hydro continued to encourage employees' dedication, productivity and job satisfaction but with changed emphasis reflecting the need for restraint in a weakened economy and for the organization to adjust itself to a pattern of slower growth.

These pressures and the changing direction signaled by the new corporate strategy made it clear that the organization would have to be scaled down and that there would be a need to redeploy staff.

Employees responded well when asked to support cost-cutting measures aimed toward reducing the Corporation's projected shortfall in net revenue due primarily to inflation, high interest rates and a weak Canadian dollar.

A mid-year 4.4 per cent pay increase for 600 senior managers was cancelled, restrictions were placed on overtime and travel costs and staff numbers were frozen at mid-year levels throughout the Corporation except in the area of direct operation and maintenance of nuclear plants.

A major and welcome contribution toward reducing costs was made by more than 70 per cent of management and professional staff who voluntarily donated the equivalent of about one week's pay per person—either in unpaid work or reduced work time.

To absorb some of the expected surplus staff, Hydro's Board of Directors approved a policy which provides a special allowance to encourage early retirement in 1983. The offer is open to staff age 55 or older with at least 15 years of service.

In keeping with the Corporation's philosophy of providing continuity of employment through sound human resource planning, Hydro is attempting to match the skills and resources that are surplus to the needs of one part of the Corporation with those required by another. This is being achieved through close monitoring of surplus positions and openings resulting from attrition. Retraining is available for staff with potential to meet the requirements of those job vacancies being filled.

As the organization cut back on current and future programs, it considered the effect of shrinking prospects for work and career opportunities on staff morale. During the year, the Chairman, President and other senior officers continued to hold question and answer sessions at locations throughout Hydro.

But while trimming human resource costs is a major consideration, the organization's philosophy is still to manage its employees in a fair, open and consistent manner—one which recognizes both the needs and mutual obligations of Hydro and its employees. Hydro maintained its commitment to job-related training and development for improving the capabilities of its staff with trades, technical and managerial training.

Under its Equal Opportunities Program, Hydro introduced a number of initiatives designed to ensure equal access to training and career advancement for all employees.

Hydro's policy against discriminatory activities, which reflects the requirements of the Ontario Human Rights Code, is part of this overall philosophy of fair and equal treatment. Because of recent revisions to the Ontario Human Rights Code, Hydro's policies and procedures for administering the code have

been modified, a corporate-wide training program has been initiated and human rights topics have been addressed in employee communications.

Hydro's 6,000 professional and lower-level management staff negotiated a 10 per cent salary increase with a 4.45 per cent additional increase at mid-year. In addition, the Corporation and the 17,000 member Ontario Hydro Employees Union agreed on a 12.8 per cent pay increase for the year beginning April 1. Two-year wage settlements were reached with Hydro's 6,500 construction workers. These followed the construction industry pattern of a 23.5 per cent average increase over the two-year term.

Later in the year, however, all pay increases for the following year were limited to 5 per cent in accordance with the provincial government's inflation restraint legislation.

The expertise of Ontario Hydro staff continued to be in demand around the world.

Skills were supplied to a number of utilities and agencies in other countries. As well, a number of their staff, including 26 thermal power plant supervisors from Indonesia, came to study Hydro's operations. During the year, Hydro received about \$9 million in revenue from these activities.

In the fall of 1980, Hydro entered into an agreement with Atomic Energy of Canada Limited (AECL) to supervise the commissioning of a 600,000-kilowatt Candu station that AECL was building for the Korea Electric Power Corporation at Wolsung. A team of 35 Hydro employees is now finishing up this assignment and all but 11 will return home by the end of April, 1983. The remaining team members will act as consultants to Korean plant staff for 12 more months.

Since November, 1981, 13 Hydro people have been in Argentina performing commissioning duties on the 600,000-kilowatt Candu reactor being built by the Comision Nacional de Energia Atomica.

The Hydro staff are part of AECL's commissioning team and are responsible for the training of maintenance and operating staff there as well.

Nine Ontario Hydro staff are currently training hydro-electric operators and maintenance employees for the Volta River Authority (VRA) in Ghana. The project, funded through the Canadian International Development Agency (CIDA), also involves a data processing audit requested by VRA and the development of terms of reference for a management audit of the VRA.

Under two other CIDA projects, an eight-member Hydro team is training high voltage transmission maintenance staff for the Water and Power Development Authority of Pakistan, and a Hydro employee is advising the Kenyan government on rural electrification.

Health and Safety

During 1982, Hydro was heavily involved in health and safety programs. Performance with respect to the incidence of disabling injuries was good with a rate of 5.5 per million employee hours. However, the fatal accident rate continues to cause concern. In the year there were three occupational deaths, bringing the Corporation's 10-year average to 8.1 fatalities per 100 million employee hours.

Corporate programs have been initiated to achieve a major reduction in the fatal accident rate. Attention has been focused on the highest priority problems—electrical contact, falls, falling objects and transportation incidents. Efforts under way include pole climbing studies, work on improved fall arresting systems, ergonomics of line work, driver competence and hazard analysis of high risk work such as structural steel erection.

As in the past, intensive system safety accident and incident analyses were carried out with the aim of correcting deficiencies.

A wide range of long-standing surveillance programs dealing with employee exposures to hazardous substances was continued and adjustments were made to reflect new designated substance regulations. A study was launched to identify possible hazards associated with the operation of video display terminals.

With regard to nuclear safety, employee exposures were maintained at a very low level and radioactive emissions generally remained at less than 1 per cent of the Atomic Energy Control Board's limits.

On a more personal level, Ontario Hydro is giving greater attention to employee lifestyles. For instance, it offers programs to help Hydro employees reduce smoking and improve their physical fitness—measures designed to benefit both employer and employee.

During the year, the President reinforced the Corporation's health and safety efforts by instituting a more effective President's Safety Award procedure, continuing his personal involvement in reviews of serious accidents and issuing a new Corporate policy for health and safety. This policy directs that all risks to the health and safety of employees and the public resulting from Hydro's operations be as low as reasonably achievable, taking both social and economic factors into account.

APPENDIX I—OPERATIONS

The analysis of energy made available by Ontario Hydro on page 22 shows for the Total System, the energy obtained from each major source in 1981 and 1982 and the related percentage changes in 1982. The table also shows the primary and secondary energy supplied in each year together with the percentage changes in 1982.

The Table of In-Service Dependable Capacity and Primary Demand on page 23 shows the primary peak demand for the month of December and the in-service dependable peak capacity of resources at that time. A separate table on pages 24 and 25 gives the in-service dependable peak capacity of major Ontario Hydro generating stations and firm power purchases at the time of the December system peak. Any comparison of total primary peak demand and resources should make allowance for the part of total primary demand that may be interrupted over the peak period under contracts accepted by the customer. In 1982 this interruptible load was approximately 222 megawatts.

The in-service dependable peak capacity of a hydraulic generating station is the estimated output that an analysis of stream-flow conditions indicates the station is capable of producing 98 percent of the time. It can be expected to exceed this output in 49 out of 50 years. Since the stations so rated are distributed on many widely separated watersheds and since all would not be simultaneously affected by stream flows, the amount by which the total hydro-electric generating capacity of the system exceeds the sum of the various station capacities represents the diversity in stream flow within the system.

The in-service dependable peak capacity of a thermal generating station is the net peaking capacity of its fully commissioned units minus capacity which is mothballed or frozen.

ENERGY MADE AVAILABLE BY ONTARIO HYDRO

	1981	1982	Increase or Decrease
	MW.h	MW.h	%
TOTAL SYSTEM			
Generation—Nuclear (1)	36 891 505	34 800 653	—5.7
—Thermal	32 272 355	34 749 099	7.7
—Hydraulic	35 134 667	34 527 438	—1.7
Total Generation	104 298 527	104 077 190	—0.2
Purchase and Other Interchange (1) (2)	8 423 596	7 511 633	—10.8
Total Resources Generated and Received	112 722 123	111 588 823	—1.0
Primary Demand	101 659 191	100 835 600	—0.8
Secondary Sales	11 062 932	10 753 223	—2.8

(1) Douglas Point Generating Station is included in Purchases.

(2) Adjusted from that reported in 1981 to reflect current method of netting scheduled interconnection transactions other than purchases and sales.

IN-SERVICE DEPENDABLE CAPACITY AND PRIMARY DEMAND DECEMBER PEAK 1981 AND 1982

TOTAL SYSTEM	1981 MW	1982 MW	Net Increase	
			MW	%
In-Service Dependable Capacity				
Generation—Nuclear	5 042.3	5 042.3	0	—
—Thermal	10 743.0	10 130.5	—612.5	—5.7
—Hydraulic	6 476.4	6 493.4	17.0	0.3
Total Generation	22 261.7	21 666.2	—595.5	—2.7
Firm Purchases	356.0	206.0	—150.0	—42.1
Total Resources	22 617.7	21 872.2	—745.5	—3.3
Reserve or Deficiency	6 017.9	5 000.1	—1 017.8	—16.9
Primary Peak Demand	16 599.8	16 872.1	272.3	1.6
Ratio of Reserve or Deficiency to Primary Demand %	36.3	29.6		

The capacities shown are those available for a 20 minute period at the time of the System Primary Peak Demand in December, the capacity of the purchased power sources being based on the terms of the purchased contract. The Primary Peak Demand shown is the maximum peak for December. Some part of the System Primary Demand is subject to interruption in accordance with contract terms accepted by the customers. The total possible load subject to such interruptions at the time of the December peak is 222 MW.

ONTARIO HYDRO'S TOTAL RESOURCES—1982

		In-Service Dependable Capacity MW (3)	Annual Energy Output (Net) MW.h
Location	Nuclear Generating Stations		
Kincardine	Bruce	2 960.0	19 064 620
Pickering	Pickering	2 060.0	15 581 865
Rolphton	Nuclear Power Demonstration	22.3	154 168
	Total Nuclear Generation	5 042.3	34 800 653
	Thermal Generating Stations		
Windsor	J. Clark Keith	256.0	396 657
Toronto	Richard L. Hearn	591.0	445 465
Mississauga	Lakeview	2 286.0	5 378 933
Courtright	Lambton	2 100.0	9 849 254
Nanticoke	Nanticoke	4 200.0	17 246 789
Kingston	Lennox	0	167 330
Thunder Bay	Thunder Bay	394.0	1 250 397
	Combustion Turbines and Diesel-Electric	303.5	14 274
	Total Thermal Generation	10 130.5	34 749 099
River	Hydraulic Generating Stations		
Niagara	Sir Adam Beck—Niagara No. 1	435.0	2 049 501
	Sir Adam Beck—Niagara No. 2	1 337.0	10 035 023
	Pumping—Generating Station	108.0	—88 371
	Ontario Power	28.0	575 772
	Toronto Power	—	—1 152
Welland Canal	DeCew Falls No. 1	31.0	946 726
	DeCew Falls No. 2	129.0	173 215
	Adjustment to Niagara River Stations to compensate for use of water by Ontario Hydro rather than by another producer	—75.0	
St. Lawrence	Robt H. Saunders	707.0	6 867 150
Ottawa	Des Joachims	413.0	1 955 351
	Otto Holden	209.0	935 610
	Chenau	111.0	649 023
	Chats Falls (Ontario half)	86.0	493 578
Madawaska	Mountain Chute	165.0	290 506
	Barrett Chute	172.0	297 725
	Stewartville	166.0	299 527
	Arnprior	78.0	147 362
Abitibi	Abitibi Canyon	294.0	1 278 442
	Otter Rapids	177.0	689 696
Mississagi	Aubrey Falls	158.0	126 503
	Geo W. Rayner	46.0	9 409
	Wells	229.0	333 488
	Red Rock Falls	40.0	184 274
Mattagami	Kipling	142.0	692 063
	Little Long	125.0	567 277
	Harmon	129.0	701 077
Montreal	Lower Notch	254.0	332 325
Nipigon	Pine Portage	114.8	488 625
	Cameron Falls	75.0	338 287
	Alexander	62.4	269 918
English	Caribou Falls	80.2	496 034
	Manitou Falls	59.6	348 150
Kaministiquia	Silver Falls	45.7	199 023

ONTARIO HYDRO'S TOTAL RESOURCES—1982

		In-Service Dependable Capacity MW (3)	Annual Energy Output (Net) MW.h
Winnipeg	Whitedog Falls	59.2	473 009
Aguasabon	Aguasabon	45.7	282 237
Various	Other Hydraulic Generating Stations	167.2	1 091 055
(1)	Adjustment for Diversity—East System	67.0	
	Adjustment for Diversity—West System	22.6	
	Total Hydraulic Generation	6 493.4	34 527 438
	Total Generation	21 666.2	104 077 190
Purchases and Other Interchange			
Firm Purchases			
(4)	— Douglas Point	206.0	1 112 742
(5)	— Hydro-Quebec		2 196 225
	— Manitoba Hydro	0	539 638
	Total Firm	206.0	3 848 605
Secondary Purchases			
	— Ontario		187 169
	— Hydro-Quebec		3 043 786
	— Manitoba		180 065
	— USA		13 090
	Total Secondary		3 424 110
(2)	Other Interchange (Net)		238 918
	Total Receipts	206.0	7 511 633
	Total Resources Generated and Received	21 872.2	111 588 823

(1) Adjustment to reconcile the sum of plant capacities with the calculated capacity of the system.

(2) Net scheduled interconnection transactions of other than purchases and sales. These include electrical energy exchanges, carrier transfers, water use adjustments, generating unit rentals.

(3) Installed dependable peak capacity at the time of the December peak minus capacity which is frozen or mothballed.

(4) Douglas Point Nuclear Generating Station is owned by Atomic Energy of Canada Limited (AECL), but operated and maintained by Ontario Hydro. Ontario Hydro purchases the net generated of the station from AECL.

(5) Contract with Hydro-Quebec provides for delivery of energy only.

**ANALYSIS OF
by Ontario Hydro and Associated**

	Sales by Associated Municipal Electrical Utilities Listed In Statement A	
Ultimate Use:	kW.h	%
Residential Service:		
Continuous Occupancy	18,886,891,334	29.1
Intermittent Occupancy	—	
Total Sales Residential—Type Service	18,886,891,334	29.1
General Service (under 5,000 kW)		
—Primary	35,896,905,250	55.2
—Secondary	—	
General Service (over 5,000 kW)		
—Primary	9,532,967,341	14.7
—Secondary	—	
Farm	—	
Street Lighting	667,153,365	1.0
Total Energy Sales	64,983,917,290	100.0
Adjustments:		
Distribution Losses & Unaccounted for	2,359,522,475	
Generated by MEU	(286,873,227)	
Purchased by MEU from sources other than Ontario Hydro	(37,491,600)	
Ontario Hydro Bulk Power Sales	67,019,074,938	
Supplied to Heavy Water Plant and Construction Projects—Ontario Hydro	—	
Transmission Losses & Unaccounted for—O.H	—	
Generated and Received by the Ontario Hydro	—	

*Excludes circulating—3,921,520 kW.h

Non-Sale Transfers are reflected in Generated and Received by Ontario Hydro in accordance with current policy.

ENERGY SALES

Municipal Electrical Utilities During 1982

Sales by Ontario Hydro Power District				Total	
Retail Customers		Direct Customers			
kW.h	%	kW.h	%	kW.h	%
5,981,830,600	46.5	—		24,868,721,934	24.0
508,166,800	4.0	—		508,166,800	0.5
6,489,997,400	50.5	—		25,376,888,734	24.5
3,989,649,900	31.0	—		39,886,555,150	38.4
—		—		—	
—		15,118,572,381	58.4	24,651,539,722	23.8
—		10,753,223,109	41.6	10,753,223,109	10.4
2,322,291,800	18.0	—		2,322,291,800	2.2
65,461,400	0.5	—		732,614,765	0.7
12,867,400,500	100.0	25,871,795,490	100.0	103,723,113,280	100.0
854,551,532		10,219,546		3,224,293,553	
—		—		(286,873,227)	
—		—		(37,491,600)	
13,721,952,032		25,882,015,036		106,623,042,006	
1,069,460,349		—		1,069,460,349	
—		—		3,896,320,669	
—		—		111,588,823,024*	

NUMBER OF ULTIMATE CUSTOMERS SERVED
By Ontario Hydro And Associated Municipal Electrical Utilities

	1982	1981	Increase or (Decrease) %
Retail Customers of 324 Municipal Utilities	2,240,541	2,208,820	1.4
Retail Customers of Ontario Hydro	763,420	758,295	0.7
Direct Customers (Including 15 Utilities)	117	116	0.9
TOTAL	3,004,078	2,967,231	1.2

TRANSMISSION LINES AND CIRCUITS
Classified by Voltages and Types of Supporting Structures

	LINE LENGTH		CIRCUIT LENGTH	
	At Dec. 31 1982	At Dec. 31 1981	At Dec. 31 1982	At Dec. 31 1981
	km	km	km	km
500,000-volt aluminum or steel tower . . .	1,692	1,659	2,219	2,152
345,000-volt steel tower	5	5	5	5
230,000-volt aluminum or steel tower . . .	7,613	7,524	11,559	11,381
230,000-volt wood pole	1,534	1,546	1,539	1,551
230,000-volt underground	11	5	22	10
115,000-volt steel tower	3,495	3,495	5,934	5,934
115,000-volt wood pole	5,370	5,337	5,392	5,359
115,000-volt underground	115	110	196	191
69,000-volt steel tower or wood pole . . .	13	13	13	13
TOTAL	19,848	19,694	26,879	26,596

DISTRIBUTION LINES

	Line Length	
	At Dec. 31 1982	At Dec. 31 1981
	km	km
Sub-transmission 44 kilovolt and less	11,738	11,759
Rural Primary	89,824	89,452
TOTAL	101,562	101,211

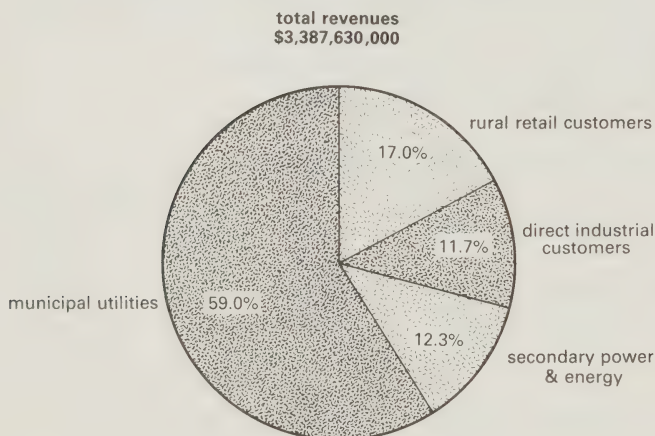
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Financial Review

Ontario Hydro's revenues in 1982 totalled \$3,388 million. Primary sales of electricity to customers in Ontario amounted to \$2,969 million, while secondary sales mainly to United States utilities totalled \$419 million in 1982. Primary revenues increased 8.5% or \$232 million over 1981 due to a 9.6% increase in power rates, partially offset by a 1.1% decrease in the volume of sales. Secondary revenues decreased \$6 million largely due to lower demand for export electricity and transmission limitations with United States utilities. The income from these export sales reduced the costs to customers in Ontario by approximately \$163 million or 5.1%

Source of revenues in 1982

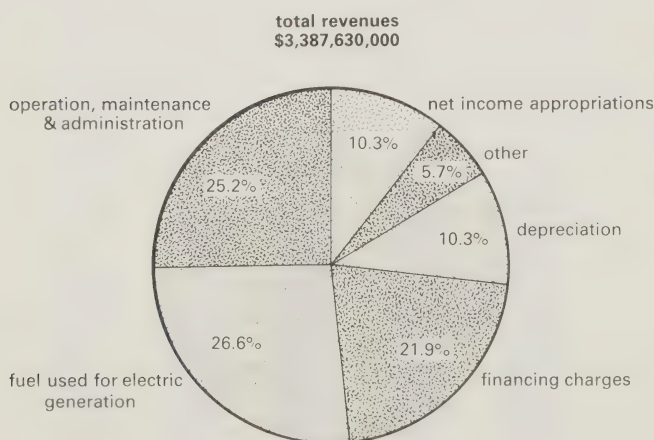


The average increase in the cost of electricity to customers in Ontario during 1982 was below the 1982 inflation rate. The average increase in rates for municipal utilities was 9.6%, while the average rate increases for direct industrial customers and rural retail customers were 10.0% and 8.7%, respectively. Under an amendment to the Power Corporation Act, commencing in 1982, Ontario Hydro reduced the differential between rural retail and municipal utility residential rates to 15 per cent. In 1982, discounts amounting to \$33 million were provided to rural residential customers and recovered from primary customers supplied with electricity by Ontario Hydro. The volume of primary energy sales in 1982 was lower than in 1981. The 1982 sales to municipal utilities and rural retail customers increased 0.8% over 1981. This increase was more than offset by the 11.5% decline in 1982 sales to direct industrial customers reflecting the economic downturn in 1982.

Ontario Hydro's total operating costs in 1982 amounted to \$3,039 million compared to \$2,755 million in 1981, an increase of 10.3%. Costs increased largely as a consequence of escalating prices for fossil fuels, and continuing inflationary pressure on the costs of labour, materials and purchased services.

Energy related costs including fuel and purchased power increased 14.5% over 1981. Electric energy generated by nuclear stations supplied 31% of total energy to the system in 1982, while hydraulic stations and fossil-fueled generation each provided another 31%. The balance of energy available was provided by purchases of power from interconnected utilities. The cost of fuel used for electric generation from all sources totalled \$902 million in 1982, an increase of \$136 million over 1981. This increase was largely because of the higher cost of fossil-fueled generation and the inclusion of a provision of \$56 million for irradiated nuclear fuel disposal costs commencing in 1982. Purchases of power in 1982 amounted to \$128 million, the same as in 1981. Payments to Atomic Energy of Canada Limited and the Province of Ontario, as required under the nuclear payback agreement, totalled \$65 million in 1982, an increase of \$2 million over 1981. These payments were made in proportion to the capital contributions of these parties to the construction of the Pickering Nuclear Generating Station units 1 and 2, and reflect the continuing advantage of nuclear over coal-fired generation.

Application of revenues in 1982



During 1982, costs associated with the operation, maintenance and administration of Ontario Hydro's in-service facilities amounted to \$854 million. The increase of \$89 million over 1981 was primarily the result of escalation in labour and other costs, and increases in the cost of operating and maintaining new generation and transmission facilities.

Depreciation costs charged to operations totalled \$348 million in 1982, an increase of \$23 million or 7.1% over 1981. The primary factor contributing to this increase was additional facilities being placed in service, including Thunder Bay GS unit 3 and expanded transmission facilities. In addition, commencing in 1982, depreciation costs for the year included a provision of \$14 million for decommissioning of nuclear generating facilities. These increases were partially offset by the impact of extensions in the service lives implemented in 1982 for these facilities.

Interest and foreign exchange costs charged to operations totalled \$743 million in 1982, \$34 million or 4.8% higher than 1981. These higher financing costs resulted from a \$15 million increase in interest costs charged to operations and a \$19 million increase in foreign exchange costs during the year. The increase in interest costs charged to operations reflected the net impact of a \$338 million increase as a result of borrowings during 1982 for the capital construction and heavy water production programs, offset by a \$323 million increase in interest capitalized as a cost of constructing new facilities and producing heavy water. The increase in foreign exchange costs reflected the higher level of the Corporation's foreign debt repayable within one year.

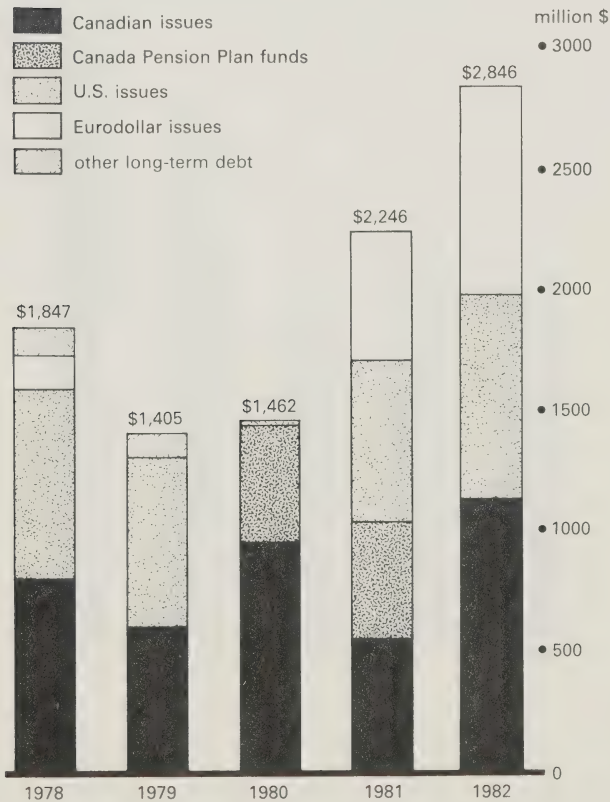
Net income for 1982 was \$348 million, \$58 million lower than in 1981. As required by the Power Corporation Act, \$168 million of net income was appropriated for debt retirement purposes in 1982. The remaining \$180 million balance of 1982 net income was appropriated to the Reserve for the Stabilization of Rates and Contingencies. The resulting interest coverage and debt ratio indicators of Ontario Hydro's financial soundness are:

Financial indicators	1982	1981
Interest coverage	1.20	1.30
Debt ratio	.845	.841

The funds required by Ontario Hydro to finance the construction of fixed assets were provided from two major sources, operations and debt financing. In 1982, funds from operations provided \$781 million of Hydro's total requirements, while \$2,214 million was provided by debt financing. Compared to 1981, these amounts were \$30 million and \$498 million higher, respectively.

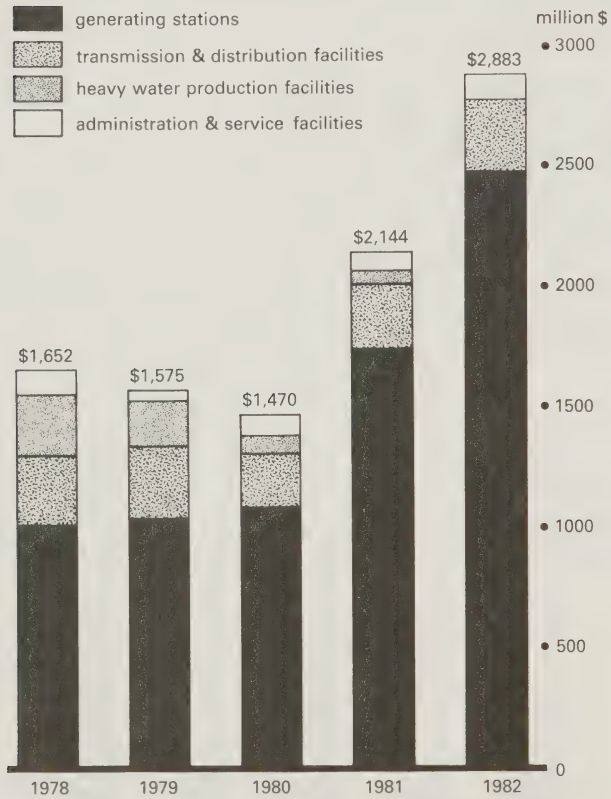
Bonds, notes and other long-term debt issued by Ontario Hydro during 1982 totalled \$2,845 million. Canadian bonds of \$1,120 million were sold during 1982. In addition, United States bond issues of U.S. \$700 million (Cdn. \$861 million) and Eurodollar bond issues of U.S. \$700 million (Cdn. \$863 million) were issued. The average coupon interest rate for bonds issued in 1982 was 14.6% compared to 15.2% in 1981. Maturing long-term debt amounted to \$403 million in 1982 compared to \$345 million in 1981. In addition, during 1982, a net amount of \$228 million of debt was redeemed as part of Hydro's program to support the secondary market for its securities. This compares to net redemptions of \$185 million in 1981.

Long-term debt issued



Net additions to fixed assets were \$2,883 million during 1982. Major capital expenditures were \$2,487 million for generation facilities including \$359 million for heavy water, \$291 million for transmission and distribution facilities, and \$105 million for administration and service facilities. Net additions were \$739 million higher than those in 1981, mainly the result of increased expenditures of \$756

Net additions to fixed assets



million on generation facilities, offset by decreased expenditures of \$53 million on heavy water production facilities. The expenditures on major generation projects under construction during 1982 and 1981 were:

	1982	1981
	Expenditures \$ millions	Expenditures \$ millions
Nuclear generation		
Bruce "B"	850	628
Pickering "B"	467	368
Darlington	381	196
Fossil generation		
Atikokan	178	93
Thunder Bay	29	72

During 1982, the final coal-fired unit at the Thunder Bay Generating Station was placed in service at a cost of \$180 million.

Summary of Significant Accounting Policies

The accompanying financial statements have been prepared by management in accordance with generally accepted accounting principles in Canada which, except for the change in accounting policy described under "Fixed assets", have been applied on a basis consistent with that of the preceding year. In management's opinion, the financial statements have been properly prepared within reasonable limits of materiality and in the light of information available up to March 14, 1983. To assist the reader in understanding the financial statements, the Corporation's significant accounting policies are summarized below:

Rate-setting

Ontario Hydro has broad powers to generate, supply and deliver electric power throughout the Province of Ontario. The Corporation operates under the Power Corporation Act and is subject to provisions of the Ontario Energy Board Act.

Under the provisions of the Power Corporation Act, the price payable by customers for power is the cost of supplying the power. Such cost is defined in the Act to include the cost of operating and maintaining the system, depreciation, interest, and the amounts appropriated for debt retirement and stabilization of rates and contingencies. The debt retirement appropriation is the amount required under the Act to accumulate in 40 years a sum equal to the debt incurred for the cost of the fixed assets in service. The appropriation for, or withdrawal from, the stabilization of rates and contingencies reserve is an amount established to maintain a sound financial position and to stabilize the effect of cost fluctuations.

Under the provisions of the Ontario Energy Board Act, a public hearing before the Ontario Energy Board is required in respect of any changes in electricity rates proposed by Ontario Hydro which affect its municipal utilities, direct industrial customers, or, if the Minister of Energy so directs, rural retail customers. The Ontario Energy Board submits its recommendations to the Minister of Energy. After considering the recommendations of the Ontario Energy Board, the Board of Directors of Ontario Hydro under the authority of the Power Corporation Act establishes the electricity rates to be charged to customers. If the Board of Directors specifies a certain cost or gain is to be included in future electricity rates, that would otherwise be charged or credited to operations in the current year, then this cost or gain is deferred and amortized to future operations on a basis consistent with its inclusion in rates.

Fixed assets

Fixed assets are capitalized at cost which is comprised of material, labour and engineering costs, plus overheads, depreciation on service equipment and interest applicable to capital construction activities. In the case of generation facilities,

cost also includes the net cost of commissioning, and for nuclear generation, the cost of heavy water. The net cost of commissioning is the cost of start-up less the value attributed to energy produced by generating units during their commissioning period. The cost of heavy water is the direct cost of production and applicable overheads, plus interest and depreciation on the heavy water production facilities. Leases which transfer the benefits and risks of ownership of assets to Ontario Hydro are capitalized.

Interest is capitalized on construction in progress at rates (1982—13.9% and 1981—11.5%) which approximate the average cost of long-term funds borrowed in the years in which expenditures have been made for fixed assets under construction. If the construction period of a project is extended and the construction activities are continued, interest is capitalized during the period of extension provided that the project has a reasonable expectation of completion. Prior to January 1, 1982, if it was decided to significantly extend the construction period of a project, interest was not capitalized on construction during the period of extension. This change has been applied on a prospective basis because of the nature of the environment in which Ontario Hydro establishes its electricity rates. The effect of this change on net income for the year ended December 31, 1982 is insignificant.

If a project is deferred and construction activities are halted, interest is not capitalized during the period of deferral. If a project is cancelled, or deferred indefinitely with a low probability of construction being resumed in the future, all costs, including the costs of cancellation, are written off to operations unless, in accordance with its rate-setting authority, the Board of Directors of Ontario Hydro specifies such costs be amortized as a cost of operations in future years for recovery through future electricity rates. If fixed assets are mothballed for future use, the associated mothballing costs are charged to operations.

Depreciation

Fixed assets in service are depreciated on a straight-line basis. Depreciation rates for the various classes of assets are based on their estimated service lives, which are subject to periodic review. Changes in service life estimates are implemented on a remaining service life basis from the year the change is reflected in electricity rates. The estimated service lives of assets in the major classes are:

Generation

hydraulic — 65 to 100 years

fossil — 25 to 35 years (1981—30 years)

nuclear — 40 years (1981—30 years)

Heavy water — over the period ending in the year 2040 (1981—2030)

Transmission and distribution — 20 to 55 years

Administration and service — 5 to 60 years

Heavy water production facilities — 11 to 20 years (1981—20 years)

In accordance with group depreciation practices, for normal retirements the cost of fixed assets retired is charged to accumulated depreciation with no gain or loss being reflected in operations. However, gains and losses on sales of fixed assets, and losses on premature retirements are charged to operations in the year incurred as adjustments to depreciation expense.

When the costs of removal less proceeds on retirement of fixed assets can be reasonably estimated and are significant, the amounts are charged to operations over the remaining service life of the fixed assets; otherwise the amounts are charged to operations in the year incurred as adjustments to depreciation expense. As a result of studies on the estimated costs of removal and expected proceeds on retirement of nuclear generating stations, commencing January 1, 1982, the estimated costs of decommissioning nuclear stations are charged to operations over their remaining service lives on an annuity basis. Changes in these estimated costs arising from periodic reviews are implemented on the remaining service life basis from the year the changes are reflected in electricity rates.

Fixed assets removed from service and mothballed for future use are amortized so that any estimated loss in values is charged to operations on a straight-line basis over their expected non-operating period.

Deferred construction projects are amortized so that any estimated loss in value is charged to operations on a straight-line basis over their expected deferral period. On disposal of component parts during the deferral period, the cost of fixed assets less proceeds on disposal are normally charged to accumulated amortization with no gain or loss being reflected in operations.

Unamortized advances for fuel supplies

As part of its program to ensure the adequate supply of fuels for its generating stations, Ontario Hydro has entered into long-term fuel supply contracts. Where these contracts require Ontario Hydro to make payments for pre-production costs to suppliers in advance of product delivery, these payments and associated costs, including interest, are carried in the accounts as unamortized advances for fuel supplies. The advances are amortized to fuel inventory as the fuels are delivered.

Fuel for electric generation

Fuel used for electric generation is comprised of the average inventory costs of fuel consumed, charges for commissioning energy produced, and provisions for disposal of nuclear fuel irradiated during the period. The inventory cost of fuel consumed is comprised of fuel purchases, transportation and handling costs, and the amortization of advances for fuel supplies. Transportation costs include charges for interest and depreciation on railway equipment owned by Ontario Hydro. The charges for commissioning energy produced during the period repre-

sent the incremental operating and fuel costs of producing the same quantity of energy at generating units displaced because of the commissioning activity. As a result of studies on the estimated costs of disposal of irradiated nuclear fuel, commencing January 1, 1982, the estimated costs for disposal of nuclear fuel irradiated in each period are charged to operations on an annuity basis. The estimated costs for disposal of fuel irradiated prior to January 1, 1982, are amortized to operations on an annuity basis over a ten year period. Changes in estimated costs resulting from periodic reviews are implemented from the year the changes are reflected in electricity rates.

Unamortized debt discount

Debt discounts or premiums arising on the issuance of debt are amortized over the period to maturity of the debt. In addition, redemption discounts or premiums on debt acquired prior to the date of maturity are amortized over the period from the acquisition date to the original maturity date of the debt.

Nuclear agreement – Pickering units 1 and 2

Ontario Hydro, Atomic Energy of Canada Limited and the Province of Ontario are parties to a joint undertaking for the construction and operation of units 1 and 2 of Pickering Nuclear Generating Station, with ownership of these units being vested in Ontario Hydro. Contributions to the capital cost by Atomic Energy of Canada Limited and the Province of Ontario amounted to \$258 million and these have been deducted in arriving at the value of fixed assets in service in respect of Pickering units 1 and 2. Ontario Hydro is required to make monthly payments until the year 2001 to each of the parties in proportion to their capital contributions. These payments, termed “payback”, represent in a broad sense the net operational advantage of having the power generated by Pickering units 1 and 2 as compared with coal-fired units similar to Lambton units 1 and 2.

Foreign currency translation

Long-term debt payable in foreign currencies is translated to Canadian currency at rates of exchange at the time of issue. Current monetary assets and liabilities, including long-term debt payable within one year, are translated to Canadian currency at year-end rates of exchanges and the resulting gains or losses, together with realized exchange gains or losses, are credited or charged to operations.

Pension plan

The pension plan is a contributory, defined benefit plan covering all regular employees of Ontario Hydro. The pension costs, as actuarially determined,

include current service costs and amounts required to amortize any surpluses or unfunded liabilities. Pension plan surpluses or unfunded liabilities are amortized over a fifteen year period.

Research and development

Research and development costs are charged to operations in the year incurred, except for those related directly to the design or construction of a specific capital facility.

Auditors' Report

We have examined the statement of financial position of Ontario Hydro as at December 31, 1982 and the statements of operations, equities accumulated through debt retirement appropriations, reserve for stabilization of rates and contingencies and changes in financial position for the year then ended. Our examination was made in accordance with generally accepted auditing standards, and accordingly included such tests and other procedures as we considered necessary in the circumstances.

In our opinion, these financial statements present fairly the financial position of Ontario Hydro as at December 31, 1982 and the results of its operations and the changes in its financial position for the year then ended in accordance with generally accepted accounting principles. Further, in our opinion, such principles, except for the change in accounting for interest capitalized when a construction project is extended as described in the summary of significant accounting policies, have been applied on a basis consistent with that of the preceding year.

Toronto, Canada,
March 14, 1983.

CLARKSON GORDON
Chartered Accountants

STATEMENT OF OPERATIONS
for the year ended December 31, 1982

	<u>1982</u>	<u>1981</u>
	\$'000	\$'000
Revenues		
Primary power and energy (note 1)		
Municipal utilities	1,997,752	1,800,129
Rural retail customers	575,784	545,760
Direct industrial customers	395,250	391,038
	<u>2,968,786</u>	<u>2,736,927</u>
Secondary power and energy (note 2)	418,844	424,581
	<u>3,387,630</u>	<u>3,161,508</u>
Costs		
Operation, maintenance and administration	853,569	764,712
Fuel used for electric generation	902,089	765,429
Power purchased	127,519	127,919
Nuclear agreement—payback	65,334	62,801
Depreciation (note 3)	347,779	324,596
	<u>2,296,290</u>	<u>2,045,457</u>
Income before financing charges	<u>1,091,340</u>	<u>1,116,051</u>
Interest (note 4)	672,503	657,490
Foreign exchange (note 5)	70,418	51,743
	<u>742,921</u>	<u>709,233</u>
Net income	<u>348,419</u>	<u>406,818</u>
Appropriation for:		
Debt retirement as required by		
the Power Corporation Act	168,015	152,766
Stabilization of rates and contingencies	180,404	254,052
	<u>348,419</u>	<u>406,818</u>

See accompanying summary of significant accounting policies and notes to financial statements.

STATEMENT OF FINANCIAL POSITION
as at December 31, 1982

ASSETS

	1982 \$'000	1981 \$'000
Fixed assets		
Fixed assets in service (note 6)	13,073,735	12,489,659
Less accumulated depreciation	<u>3,186,729</u>	<u>2,787,400</u>
	9,887,006	9,702,259
Construction in progress (note 6)	7,712,599	5,381,265
Deferred construction projects (note 10)	<u>—</u>	<u>364,001</u>
	<u>17,599,605</u>	<u>15,447,525</u>
Current assets		
Cash and short-term investments (note 7)	452,200	408,441
Accounts receivable	364,277	373,309
Fuel for electric generation (note 8)	801,842	681,320
Materials and supplies, at cost	<u>199,489</u>	<u>157,421</u>
	<u>1,817,808</u>	<u>1,620,491</u>
Other assets		
Unamortized advances for fuel supplies (note 9)	758,823	596,824
Unamortized deferred costs (note 10)	394,793	—
Unamortized debt discount	58,893	72,785
Long-term accounts receivable and other assets	<u>90,910</u>	<u>91,996</u>
	<u>1,303,419</u>	<u>761,605</u>
	<u><u>20,720,832</u></u>	<u><u>17,829,621</u></u>

See accompanying summary of significant accounting policies and notes to financial statements.

LIABILITIES

	1982	1981
	\$'000	\$'000
Long-term debt		
Bonds and notes payable (note 11)	16,089,328	13,840,051
Other long-term debt (note 12)	241,159	260,300
	<u>16,330,487</u>	<u>14,100,351</u>
Less payable within one year	448,537	437,769
	<u>15,881,950</u>	<u>13,662,582</u>
Current liabilities		
Accounts payable and accrued charges	562,223	475,292
Short-term notes payable	112,949	97,200
Accrued interest	521,094	400,639
Long-term debt payable within one year	448,537	437,769
	<u>1,644,803</u>	<u>1,410,900</u>
Other liabilities		
Long-term accounts payable and accrued charges	80,753	66,486
Accrued irradiated fuel disposal and plant decommissioning costs (note 13)	75,644	—
	<u>156,397</u>	<u>66,486</u>
Contingencies (notes 6 and 14)		
Equity		
Equities accumulated through debt retirement appropriations	1,971,458	1,803,662
Reserve for stabilization of rates and contingencies	939,529	759,296
Contributions from the Province of Ontario as assistance for rural construction	126,695	126,695
	<u>3,037,682</u>	<u>2,689,653</u>
	<u>20,720,832</u>	<u>17,829,621</u>

On behalf of the Board
Hugh Macaulay
Chairman

M. Nastich
President

Toronto, Canada,
March 14, 1983.

**STATEMENT OF EQUITIES ACCUMULATED THROUGH
DEBT RETIREMENT APPROPRIATIONS
for the year ended December 31, 1982**

	Municipal Utilities	Power District (Rural Retail and Direct Industrial Customers)	Totals	
	\$'000	\$'000	1982	1981
Balances at beginning of year	1,265,705	537,957	1,803,662	1,651,937
Debt retirement appropriation . . .	114,501	53,514	168,015	152,766
Transfers and refunds on annex- ations by municipal utilities . . .	1,367	(1,586)	(219)	(1,041)
Balances at end of year	<u>1,381,573</u>	<u>589,885</u>	<u>1,971,458</u>	<u>1,803,662</u>

**STATEMENT OF RESERVE FOR STABILIZATION
OF RATES AND CONTINGENCIES
for the year ended December 31, 1982**

	Held for the benefit of all customers	Held for the benefit of (or recoverable from) certain groups of customers			Totals	
		Muni- cipal Utilities	Rural Retail Customers	Direct Industrial Customers	1982	1981
	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
Balances at beginning of year	761,463	1,144	(1,375)	(1,936)	759,296	505,645
Appropriation	186,709	127	(8,191)	1,759	180,404	254,052
Transfers and recoveries on annexations by municipal utilities . .	(45)	—	1	—	(44)	(288)
Payment to Ontario Municipal Electric Association (note 15)	—	(127)	—	—	(127)	(113)
Balances at end of year	<u>948,127</u>	<u>1,144</u>	<u>(9,565)</u>	<u>(177)</u>	<u>939,529</u>	<u>759,296</u>

See accompanying summary of significant accounting policies and notes to financial statements.

STATEMENT OF CHANGES IN FINANCIAL POSITION
for the year ended December 31, 1982

	1982	1981
	\$'000	\$'000
Source of funds		
Operations		
Net income	348,419	406,818
Charges not requiring funds in the current year:		
Depreciation	347,779	324,596
Provision for irradiated fuel disposal costs	56,708	—
Other	28,225	19,605
	<u>781,131</u>	<u>751,019</u>
Financing		
Long-term debt		
Bonds and notes payable and other long-term		
debt issued	2,845,624	2,246,160
Less retirements	631,490	529,956
	<u>2,214,134</u>	<u>1,716,204</u>
Short-term notes payable—increase (decrease)	15,749	(47,325)
Cash and short-term investments—(increase)	(43,759)	(169,323)
	<u>2,186,124</u>	<u>1,499,556</u>
Accounts payable and accrued interest—increase	207,386	136,752
Long-term accounts payable and accrued charges—		
increase	14,267	16,824
Accounts receivable and other assets—decrease (increase)	16,333	(3,188)
	<u>3,205,241</u>	<u>2,400,963</u>
Application of funds		
Net additions to fixed assets (note 16)	2,883,039	2,144,210
Unamortized advances for fuel supplies—increase	161,999	182,719
Fuel, materials and supplies—increase	160,203	74,034
	<u>3,205,241</u>	<u>2,400,963</u>

See accompanying summary of significant
accounting policies and notes to financial statements.

NOTES TO FINANCIAL STATEMENTS

1. Primary power and energy

Under an amendment to the Power Corporation Act, commencing in 1982, Ontario Hydro is required to reduce the expected differential in each year between rural retail and municipal utility residential rates to 15 per cent. In 1982, discounts amounting to \$33 million were provided to rural residential customers and recovered from primary customers. In 1981, discounts amounting to \$20 million were recovered from the Province of Ontario and included in rural retail revenues.

2. Secondary power and energy

Secondary power and energy is comprised mainly of revenues of \$418 million in 1982 (1981—\$423 million) from sales of electricity to United States utilities.

3. Depreciation

	1982	1981
	\$'000	\$'000
Depreciation of fixed assets in service	452,189	382,475
Amortization of deferred construction projects	15,508	16,323
Provision for plant decommissioning costs	14,000	—
Costs of removal less salvage proceeds on retirements	7,508	4,054
	<u>489,205</u>	<u>402,852</u>
Less:		
Depreciation charged to—heavy water production	108,754	50,672
—construction in progress	23,733	21,308
—fuel for electric generation	2,387	2,266
	<u>6,552</u>	<u>4,010</u>
Net gains on sales of fixed assets	<u>141,426</u>	<u>78,256</u>
	<u>347,779</u>	<u>324,596</u>

Depreciation of fixed assets in service includes \$15 million (1981—\$13 million) for the amortization of non-operating generating units which have been mothballed. (See note 6.)

4. Interest

	1982	1981
	\$'000	\$'000
Interest on bonds, notes, and other debt	1,702,607	1,369,933
Interest on accrued irradiated fuel disposal and plant decommissioning costs	4,936	—
	<u>1,707,543</u>	<u>1,369,933</u>
Less:		
Interest charged to—construction in progress	758,622	472,596
—heavy water production	127,042	96,537
—unamortized advances for fuel supplies	53,792	43,429
—fuel for electric generation	28,116	15,196
	<u>67,468</u>	<u>84,685</u>
Interest earned on investments	<u>1,035,040</u>	<u>712,443</u>
	<u>672,503</u>	<u>657,490</u>

5. Foreign exchange

	1982	1981
	\$'000	\$'000
Exchange loss on redemption and translation of foreign long-term debt	66,317	40,742
Net exchange loss on other foreign transactions	4,101	11,001
	<u>70,418</u>	<u>51,743</u>

6. Fixed assets

	1982			1981		
	Assets in Service	\$'000 Accumulated De- preciation	Construc- tion in Progress	Assets in Service	\$'000 Accumulated De- preciation	Construc- tion in Progress
General—hydraulic . . .	1,755,915	452,953	26,404	1,747,545	421,769	8,454
—fossil	2,797,302	804,473	392,697	2,579,429	717,339	407,132
—nuclear	1,950,220	366,665	5,878,047	1,902,932	309,839	4,059,144
Heavy water	594,007	85,984	1,028,890	590,670	77,264	564,022
Transmission and distribution	3,953,425	932,118	297,825	3,680,004	852,513	302,254
Administration and service	667,011	268,271	65,384	602,988	234,781	40,259
Heavy water production facilities	1,355,855	276,265	23,352	1,386,091	173,895	—
	<u>13,073,735</u>	<u>3,186,729</u>	<u>7,712,599</u>	<u>12,489,659</u>	<u>2,787,400</u>	<u>5,381,265</u>

Five units at the R.L. Hearn Generating Station and four units (1981—two units) at the Lennox Generating Station are mothballed. The capital cost and accumulated depreciation of these non-operating units, amounts to \$562 million and \$162 million, respectively (1981—\$268 million and \$89 million, respectively), are included in fossil generation assets in service. At this time it is uncertain if, or when, these units will resume operation.

Construction in progress at December 31, 1982 is comprised of:

	Remaining Number of Units Scheduled	Planned In-Service Dates	Dependable Capacity to be Placed in Service	Costs Incurred to December 31, 1982	Estimated Costs to Complete (Excluding Escalation and Interest)
			MW	\$ millions	\$ millions
Nuclear generating stations (including heavy water)					
Pickering "B"	4	1983-85	2,064	2,812	330
Bruce "B"	4	1984-87	3,000	3,045	1,200
Darlington	4	1988-92	3,524	771	4,120
Fossil generating station					
Atikokan	1	1984	206	361	170
All other construction in progress	—	—	—	724	—
				<u>7,713</u>	

The above estimates are the most recent forecasts as of March 14, 1983. These estimates exclude cost escalation and interest which are forecast to average 10.0% and 14.2% per year, respectively, over the period 1983 to 1992. Because of the uncertainties associated with long construction lead times and planned in-service dates, these costs to complete are subject to change.

7. Cash and short-term investments

	1982	1981
	\$'000	\$'000
Cash and interest bearing deposits with banks and trust companies	431,459	293,059
Corporate notes	5,278	76,285
Government and government-guaranteed securities	15,463	39,097
	<u>452,200</u>	<u>408,441</u>

Corporate notes were recorded at cost which approximates market value. Government and government-guaranteed securities were recorded at the lower of cost or market value; market value as at December 31, 1982 was \$17 million (1981—\$39 million).

8. Fuel for electric generation

	1982	1981
	\$'000	\$'000
Inventories—coal	590,268	488,048
uranium	200,177	154,977
oil	11,397	38,295
	<u>801,842</u>	<u>681,320</u>

9. Unamortized advances for fuel supplies

	1982	1981
	\$'000	\$'000
Coal	113,010	111,576
Uranium	645,813	485,248
	<u>758,823</u>	<u>596,824</u>

Based on present commitments, additional advance payments for fuel supplies will total approximately \$149 million over the next five years, including approximately \$95 million in 1983.

10. Unamortized deferred costs

	1982	1981
	\$'000	\$'000
Bruce Heavy Water Plant "D"	353,393	—
Wesleyville Generating Station	41,400	—
	<u>394,793</u>	<u>—</u>

Bruce Heavy Water Plant "D"

As a result of recent forecasts projecting reduced heavy water production requirements, the Board of Directors decided that effective December 31, 1982, Bruce Heavy Water Plant "D" be considered an indefinitely deferred project with a low probability of construction being resumed in the future. Furthermore, the Board specified that the amortization of the capital cost of this project continue at an annual rate of 4% in 1983, and the unamortized cost as at January 1, 1984 be amortized for recovery through rates at an annual rate of 10% over the period 1984 to 1993. This unamortized cost was included in deferred construction projects as at December 31, 1981.

Wesleyville Generating Station

As a result of a recent review, the estimated value of the remaining assets of the Wesleyville Generating Station project was reduced by \$41 million, effective December 31, 1982. Furthermore, the Board of Directors specified that the \$41 million be amortized for recovery through rates at an annual rate of 10% over the period 1984 to 1993. This unamortized cost was included in construction in progress as at December 31, 1981.

11. Bonds and notes payable

Bonds and notes payable, expressed in Canadian dollars, are summarized by years of maturity and by the currency in which they are payable in the following table:

Years of Maturity	1982			Weighted Average Coupon Rate	1981	
	Principal Outstanding \$'000	Principal Outstanding \$'000	Principal Outstanding \$'000		Principal Outstanding \$'000	Weighted Average Coupon Rate
	Canadian	Foreign	Total		Total	
1982	—	—	—		419,561	
1983	178,399	250,248	428,647		372,949	
1984	99,277	111,697	210,974		214,173	
1985	564,117	290,978	855,095		858,143	
1986	—	145,982	145,982		148,118	
1987	721,411	199,287	920,698		—	
1— 5 years	1,563,204	998,192	2,561,396	10.8%	2,012,944	9.0%
6—10 years	424,823	2,384,875	2,809,698	12.9	1,438,805	11.7
11—15 years	670,074	373,247	1,043,321	8.1	890,081	8.3
16—20 years	2,542,616	559,828	3,102,444	11.3	2,957,761	10.7
21—25 years	1,407,807	1,307,806	2,715,613	9.5	2,454,611	9.6
26—30 years	1,706,000	2,150,856	3,856,856	11.5	4,085,849	10.8
	<u>8,314,524</u>	<u>7,774,804</u>	<u>16,089,328</u>	11.0	<u>13,840,051</u>	10.3
Currency in which payable:						
Canadian dollars			8,314,524		7,522,271	
United States dollars			7,653,712		6,185,064	
West German Deutsche marks			64,368		75,992	
Swiss francs			56,724		56,724	
			<u>16,089,328</u>		<u>13,840,051</u>	

The bonds and notes payable in United States dollars include \$5,108 million (1981—\$4,502 million) of Ontario Hydro bonds held by the Province of Ontario and having terms identical with Province of Ontario issues sold in the United States on behalf of Ontario Hydro. Except for these bonds and \$1,000 million (1981—\$1,000 million) of bonds issued to the Province of Ontario with respect to Canada Pension Plan funds advanced to Ontario Hydro, all bonds and notes payable are guaranteed as to principal and interest by the Province of Ontario.

The long-term bonds and notes payable in foreign currencies are translated into Canadian currency at rates of exchange at time of issue. If translated at year-end rates of exchange, the total amount of these liabilities would have to be increased by \$848 million at December 31, 1982 (1981—\$681 million).

12. Other long-term debt

	1982	1981
	\$'000	\$'000
The balance due to Atomic Energy of Canada Limited for the purchase of Bruce Heavy Water Plant "A". Under the purchase agreement, Ontario Hydro pays equal monthly instalments of blended principal and interest to December 28, 1992, with interest at the rate of 7.795%	175,835	187,107
Capitalized lease obligation for the head office building at 700 University Avenue, Toronto. The lease obligation is for the 30-year period ending September 30, 2005, payable in United States dollars at an effective interest rate of 8%	41,310	41,889
Capitalized lease obligations for transport and service equipment. Under these agreements, monthly instalments of blended principal and interest will be paid to 1988, at effective interest rates ranging from 6.8% to 18.25%	24,014	31,304
	<u>241,159</u>	<u>260,300</u>

Payments required on the above debt, excluding interest, will total \$99 million over the next five years. The amount payable within one year is \$20 million (1981—\$18 million).

13. Accrued irradiated fuel disposal and plant decommissioning costs

	1982	1981
	\$'000	\$'000
Accrued irradiated fuel disposal costs	60,669	—
Accrued plant decommissioning costs	14,975	—
	<u>75,644</u>	<u>—</u>

Irradiated fuel disposal costs

Studies have been carried out to estimate the costs to be incurred for the disposal of irradiated nuclear fuel. The significant assumptions used in estimating the future irradiated fuel disposal costs were:

- an in-service date of the year 2000 for irradiated nuclear fuel disposal facilities;
- a transportation distance of 1,600 kilometres from nuclear generating facilities to disposal facilities; and

• interest and escalation rates through to the disposal date averaging 9.2% and 7.3%, respectively. Because of the uncertainties associated with the technology of disposal and the above factors, these costs are subject to change.

Plant decommissioning costs

Studies have been carried out to estimate the costs of decommissioning a nuclear generating station. The significant assumptions used in estimating the future decommissioning costs were:

- decommissioning on the deferred dismantlement basis (dismantlement following storage with surveillance for a 30-year period after shutdown of the reactors);
- a transportation distance of 1,600 kilometres from nuclear generating facilities to disposal facilities; and
- interest and escalation rates through to the completion of decommissioning averaging 8.0% and 6.6%, respectively.

Because of the uncertainties associated with the technology of decommissioning and the above factors, these costs are subject to change.

14. Fuel used for electric generation

Ontario Hydro has contracted with Petrosar Limited for the purchase of 20,000 barrels of residual fuel oil per day through to April 1992. Deliveries in 1982 were 2% (1981—6%) of the contract quantities. Amounts have been charged to the costs of operations to provide for settlement with respect to reduced deliveries to date. Petrosar has commenced actions claiming damages for failure to take the contract quantities in 1981 and claiming compensation payments in respect of the failure to take the contract quantities in 1982. Ontario Hydro is defending these actions.

15. Payment to Ontario Municipal Electric Association

The amount of this payment is equivalent to interest on the balance held for the benefit of Municipal Utilities in the Reserve for Stabilization of Rates and Contingencies.

16. Net additions to fixed assets

Net additions to fixed assets are capital construction expenditures less the proceeds on sales of fixed assets. The proceeds on sales of fixed assets in 1982 and 1981 were insignificant. For 1983, net additions to fixed assets are estimated to be \$3,176 million.

17. Pension plan

The most recent actuarial valuation of Ontario Hydro's pension plan as at December 31, 1981 reported a surplus of approximately \$28 million (December 31, 1980—\$17 million).

The significant actuarial assumptions used in the 1981 valuation (1980 valuation) were:

- rate used to discount future investment income 8.5% (1980—8.5%) and future benefits 8% (1980—8%);
- salary escalation rate 8% (1980—8%);
- average retirement age for males 61.4 (1980—61.8) and for females 61.3 (1980—60.8); and
- common stocks valuation 5 year average (1980—5 year average).

The experience surplus for 1981 of approximately \$34 million, partially offset by an additional unfunded liability of approximately \$23 million for plan improvements, increased the pension plan surplus by \$11 million.

The pension plan costs for 1982 were \$70 million (1981—\$60 million).

18. Research and development

In 1982, approximately \$61 million of research and development costs were charged to operations and \$5 million were capitalized (1981—\$50 million and \$5 million, respectively).

19. Comparative figures

Certain of the 1981 comparative figures have been reclassified to conform with the 1982 financial statement presentation.

Five Year Summary of Financial Statistics

	1978	1979	1980	1981	1982
	<i>(in thousands of dollars)</i>				
Revenues					
Primary power and energy					
Municipal utilities	1,275,107	1,441,557	1,603,072	1,800,129	1,997,752
Rural retail customers	442,224	474,795	513,616	545,760	575,784
Direct industrial customers	261,816	305,210	341,785	391,038	395,250
	1,979,147	2,221,562	2,458,473	2,736,927	2,968,786
Secondary power and energy	288,533	346,558	360,742	424,581	418,844
	2,267,680	2,568,120	2,819,215	3,161,508	3,387,630
Less excess revenues ⁽¹⁾	130,292	—	—	—	—
	<u>2,137,388</u>	<u>2,568,120</u>	<u>2,819,215</u>	<u>3,161,508</u>	<u>3,387,630</u>
Operating costs					
Operation, maintenance and administration	501,800	601,422	639,572	764,712	853,569
Fuel used for electric generation ⁽²⁾	508,903	608,615	674,085	765,429	902,089
Depreciation	265,060	284,610	305,967	324,596	347,779
Other ⁽²⁾	144,885	151,651	148,528	190,720	192,853
	<u>1,420,648</u>	<u>1,646,298</u>	<u>1,768,152</u>	<u>2,045,457</u>	<u>2,296,290</u>
Income before financing charges and extraordinary item	<u>716,740</u>	<u>921,822</u>	<u>1,051,063</u>	<u>1,116,051</u>	<u>1,091,340</u>
Financing charges					
Interest on bonds, notes and other debt	899,817	1,029,568	1,165,921	1,369,933	1,707,543
Capitalized interest	(304,119)	(341,073)	(401,254)	(627,758)	(967,572)
Investment income	(76,249)	(105,163)	(109,268)	(84,685)	(67,468)
	519,449	583,332	655,399	657,490	672,503
Foreign exchange	29,346	70,875	19,238	51,743	70,418
	<u>548,795</u>	<u>654,207</u>	<u>674,637</u>	<u>709,233</u>	<u>742,921</u>
Income before extraordinary item	<u>167,945</u>	<u>267,615</u>	<u>376,426</u>	<u>406,818</u>	<u>348,419</u>
Extraordinary item	20,500	—	160,000	—	—
Net income	<u>147,445</u>	<u>267,615</u>	<u>216,426</u>	<u>406,818</u>	<u>348,419</u>
	<i>(in thousands of dollars)</i>				
Financial position					
Total assets	13,162,506	14,513,729	15,593,347	17,829,621	20,720,832
Fixed assets	11,340,961	12,628,842	13,630,177	15,447,525	17,599,605
Long-term debt	10,226,763	11,134,185	12,005,058	13,662,582	15,881,950
Equity	1,802,793	2,069,538	2,284,277	2,689,653	3,037,682
Major sources of funds					
Operations ⁽²⁾	444,575	582,424	692,377	751,019	781,131
Bonds and notes payable and other long-term debt—net increase ⁽²⁾	1,488,239	1,098,025	862,249	1,716,204	2,214,134
Major application of funds					
Net additions to fixed assets	1,652,043	1,574,716	1,469,550	2,144,210	2,883,039
Unamortized advances for fuel supplies—net increase	45,626	126,680	146,722	182,719	161,999
Financial indicators					
Interest coverage ⁽⁵⁾	1.19	1.26	1.32	1.30	1.20
Debt ratio ⁽⁶⁾853	.848	.846	.841	.845
Return on average rate base (%) ⁽⁷⁾	9.4	10.1	10.8	11.3	11.4

	1978	1979	1980	1981	1982
	<i>(in mills per kilowatt-hour of total energy sales)</i>				
Average revenue per kilowatt-hour⁽¹⁾⁽³⁾					
Primary power and energy					
Municipal utilities	20.81	22.76	24.70	27.10	29.81
Rural retail customers	34.21	36.49	39.70	42.69	44.82
Direct industrial customers	17.72	19.37	20.80	22.90	26.14
Secondary power and energy	27.76	29.72	33.63	38.38	38.95
All classifications combined	22.82	24.75	26.85	29.45	32.04
	<i>(expressed as a %)</i>				
Average rate increases⁽¹⁾					
Municipal utilities	9.4	9.8	8.6	9.3	9.6
Rural retail customers	9.8	7.0	6.2	11.2	8.7
Direct industrial customers	10.3	10.1	7.1	9.6	10.0
	<i>(in mills per kilowatt-hour of energy generated)</i>				
Average cost per kilowatt-hour⁽³⁾⁽⁴⁾					
Hydraulic					
Operation, maintenance and admin.86	.98	1.09	1.49	1.68
Fuel—water rentals48	.52	.58	.66	.73
Depreciation and financing charges	<u>3.39</u>	<u>3.26</u>	<u>3.24</u>	<u>3.51</u>	<u>3.60</u>
	<u>4.73</u>	<u>4.76</u>	<u>4.91</u>	<u>5.66</u>	<u>6.01</u>
Nuclear					
Operation, maintenance and admin.	3.12	3.32	3.49	4.11	4.87
Fuel—uranium	1.61	1.94	2.39	2.32	3.84
Depreciation and financing charges	<u>8.69</u>	<u>9.26</u>	<u>7.65</u>	<u>8.07</u>	<u>8.83</u>
	<u>13.42</u>	<u>14.52</u>	<u>13.53</u>	<u>14.50</u>	<u>17.54</u>
Fossil					
Operation, maintenance and admin.	2.98	3.27	3.42	3.74	4.03
Fuel—coal, gas and oil	15.42	17.08	18.56	20.97	23.29
Depreciation and financing charges	<u>6.90</u>	<u>7.15</u>	<u>6.45</u>	<u>6.11</u>	<u>6.84</u>
	<u>25.30</u>	<u>27.50</u>	<u>28.43</u>	<u>30.82</u>	<u>34.16</u>

Footnotes

- (1) Ontario Hydro was required by the Province of Ontario to conform with the spirit and intent of the Federal Anti-Inflation program as it applied to net income for the year 1978. Excess revenues were applied to reduce customers' bills in 1979 and 1980. Figures for 1978 are before deduction of excess revenues.
- (2) Figures for 1978-1981 have been reclassified to conform with 1982 financial statement presentation.
- (3) Figures for 1982 are preliminary.
- (4) Average cost per kilowatt-hour represents the cost attributable to generation but excludes the costs related to transmission, distribution and corporate administrative activities. These figures reflect the historical accounting costs of operating facilities and the actual energy generated by these facilities during the year.
- (5) Interest coverage represents income before extraordinary item plus gross interest (interest on bonds and notes payable, short-term notes payable, other long-term debt, and accrued irradiated fuel disposal and plant decommissioning costs) less interest on other accrued costs, divided by gross interest less interest on other accrued costs.
- (6) Debt ratio represents debt (bonds and notes payable, short-term notes payable, other long-term debt, and accrued irradiated fuel disposal and plant decommissioning costs) divided by debt plus equity.
- (7) Return on average rate base represents income before extraordinary item plus gross interest (interest on bonds, notes and other debt, and other accrued costs) divided by average rate base (total assets less long-term and current accounts payable and accrued charges, accrued interest, and contributions from the Province of Ontario as assistance for rural construction).

FIXED
for the year ended
IN

	Balance December 31, 1981 \$'000	Placed In Service \$'000
POWER SUPPLY FACILITIES		
Generation		
Hydraulic	1,747,545	8,563
Fossil	2,579,429	216,585
Nuclear	1,902,932	48,416
Heavy water	590,670	3,337
	<u>6,820,576</u>	<u>276,901</u>
Transmission and distribution facilities		
Transmission systems	2,478,980	190,365
Distribution systems	215,509	16,649
Communication equipment	116,445	3,758
Retail distribution	869,070	91,540
Sub-total—power supply facilities	<u>10,500,580</u>	<u>579,213</u>
ADMINISTRATION AND SERVICE FACILITIES		
Administration and service bldgs.	199,401	19,888
Transport and service equipment	403,587	66,717
Total administration & service facilities	<u>602,988</u>	<u>86,605</u>
HEAVY WATER PRODUCTION FACILITIES	<u>1,386,091</u>	<u>7,683</u>
TOTAL FIXED ASSETS	<u><u>12,489,659</u></u>	<u><u>673,501</u></u>

ASSETS

December 31, 1982

SERVICE

Retired or Reclassified	Balance December 31, 1982	Under Construction December 31, 1982	Total December 31, 1982	Expenditures for 1982
\$'000	\$'000	\$'000	\$'000	\$'000
(193)	1,755,915	26,404	1,782,319	26,513
1,288	2,797,302	392,697	3,189,999	243,551
(1,128)	1,950,220	5,878,047	7,828,267	1,874,867
—	594,007	1,028,890	1,622,897	468,205
(33)	7,097,444	7,326,038	14,423,482	2,613,136
(11,058)	2,658,287	220,360	2,878,647	169,066
(2,079)	230,079	27,976	258,055	16,137
(156)	120,047	19,442	139,489	14,912
(15,598)	945,012	30,047	975,059	96,470
(28,924)	11,050,869	7,623,863	18,674,732	2,909,721
(4,869)	214,420	50,162	264,582	41,930
(17,713)	452,591	15,222	467,813	69,800
(22,582)	667,011	65,384	732,395	111,730
(37,919)	1,355,855	23,352	1,379,207	(15,587)
(89,425)	13,073,735	7,712,599	20,786,334	3,005,864

ACCUMULATED DEPRECIATION for the year ended December 31, 1982

	Balance December 31, 1981	Direct Provision	Indirect Provision	Retirements Sales and Transfers	Net Changes	Bala Decer 31,
	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
POWER SUPPLY FACILITIES						
Generation—hydraulic . . .	421,769	31,271	—	(87)	31,184	452,857
—fossil	717,339	86,828	—	306	87,134	804,473
—nuclear	309,839	57,162	3	(339)	56,826	366,695
Heavy water	77,264	8,720	—	—	8,720	86,004
	<u>1,526,211</u>	<u>183,981</u>	<u>3</u>	<u>(120)</u>	<u>183,864</u>	<u>1,710,075</u>
Transmission and distribution facilities						
Transmission systems . .	484,776	57,041	—	(7,493)	49,548	534,324
Distribution systems . .	59,419	5,186	49	(1,189)	4,046	63,675
Communication equipment	46,515	9,281	—	(150)	9,131	55,696
Retail distribution . . .	<u>261,803</u>	<u>30,401</u>	<u>—</u>	<u>(13,521)</u>	<u>16,880</u>	<u>275,303</u>
Sub-total power supply facilities	<u>2,378,724</u>	<u>285,890</u>	<u>52</u>	<u>(22,473)</u>	<u>263,469</u>	<u>2,641,693</u>
ADMINISTRATION AND SERVICE FACILITIES						
Administration and service buildings	37,502	(69)	5,103	(4,886)	148	37,798
Transport and service equipment	<u>197,279</u>	<u>—</u>	<u>44,866</u>	<u>(11,524)</u>	<u>33,342</u>	<u>235,963</u>
Total administration and service facilities . . .	<u>234,781</u>	<u>(69)</u>	<u>49,969</u>	<u>(16,410)</u>	<u>33,490</u>	<u>268,761</u>
HEAVY WATER PRODUCTION FACILITIES	<u>173,895</u>	<u>1,772</u>	<u>108,754</u>	<u>(8,156)</u>	<u>102,370</u>	<u>286,665</u>
TOTAL ACCUMULATED DEPRECIATION	<u><u>2,787,400</u></u>	<u><u>287,593</u></u>	<u><u>158,775</u></u>	<u><u>(47,039)</u></u>	<u><u>399,329</u></u>	<u><u>3,186,739</u></u>

DETAILS OF BONDS AND NOTES PAYABLE **for the year ended December 31, 1982**

Maturity	Callable	Year of Issue	Interest Rate	Principal Outstanding December 31, 1982
			%	Can. \$'000
Payable in Canadian Currency (1)				
Mar. 1, 1983	1980	1963	5.25	43,367
June 15, 1983	1979	1963	5.0	52,142
Aug. 15, 1983	—	1973	8.375	44,638
Nov. 15, 1983	1980	1961	5.25	38,202
Feb. 1, 1984	1981	1964	5.25	47,149
Oct. 1, 1984	1980	1964	5.25	52,128
Feb. 1, 1985	1981	1965	5.25	66,054
Mar. 25, 1985	—	1980	13.25	174,261
Oct. 21, 1985	—	1980	13.25	299,034
Oct. 30, 1985	—	1975	10.25	24,768
Mar. 3, 1987	—	1982	16.75	100,000
May 12, 1987	—	1982	15.5	139,096
July 5, 1987	1985	1967	6.25	23,170
Aug. 4, 1987	—	1982	17.0	149,145
Aug. 12, 1987	—	1982	16.95	60,000
Oct. 12, 1987	—	1982	13.75	250,000
Jan. 4, 1988	1984	1966	5.75	42,393
Apr. 15, 1988	1984	1966	6.0	41,036
July 5, 1988	1984	1966	6.0	41,151
Aug. 12, 1988	—	1982	16.95	60,000
Jan. 5, 1989	1985	1967	6.25	38,077
Sept. 20, 1989	1985	1967	6.50	25,702
Mar. 15, 1990	1986	1967	6.0	39,282
Apr. 1, 1992	1988	1968	7.0	40,726
Aug. 15, 1992	1988	1968	7.0	39,629
Sept. 18, 1992	1988	1968	7.0	56,827
Mar. 18, 1994	1989	1969	7.75	25,002
Apr. 1, 1994	1990	1970	9.0	40,943
May 1, 1994	1989	1969	7.75	25,129
Oct. 1, 1994	1989	1969	8.25	21,449
Dec. 1, 1994	1989	1969	8.5	16,671
Feb. 1, 1995	1990	1970	9.0	7,915
June 30, 1995	1990	1970	9.0	56,981
Nov. 30, 1995	1990	1970	8.75	60,625
Feb. 4, 1996	1991	1971	7.50	72,721
Apr. 1, 1996	1991	1971	7.625	34,616
July 21, 1996	1991	1971	8.25	47,002
Sept. 15, 1996	1991	1971	7.875	56,824
Sept. 15, 1996	—	1970	8.25	6
Feb. 1, 1997	1992	1972	7.375	57,971
Apr. 5, 1997	1992	1972	7.625	66,004
Sept. 15, 1997	1992	1972	8.25	80,215
Feb. 1, 1998	1993	1973	7.75	71,378
May 15, 1998	1993	1973	8.0	118,110
Nov. 30, 1998	1993	1973	8.5	44,564
Mar. 1, 1999	1994	1974	8.5	58,870
June 14, 1999	1994	1974	9.75	62,688
Aug. 15, 1999	1994	1974	10.25	65,270
Nov. 15, 1999	1994	1974	10.0	52,601
Jan. 10, 2000	1995	1975	9.75	47,848
Feb. 10, 2000	1995	1975	9.5	78,428
May 21, 2000	—	1975	10.25	58,084
Oct. 30, 2000	1995	1975	10.75	90,793
Jan. 29, 2001	1996	1976	10.25	146,219
May 18, 2001	1996	1976	10.0	297,763
Mar. 3, 2002	1999	1982	17.0	100,000
Nov. 30, 2002	2000	1982	12.5	250,000
Oct. 5, 2003	1996	1976	9.5	139,309
Jan. 6, 2004	1997	1977	9.25	702,059
Jan. 25, 2005	1998	1978	9.375	178,078
May 1, 2005	1998	1978	9.75	174,782
Apr. 21, 2006	2001	1981	14.25	213,579
June 27, 2008	2000	1978	9.75	187,737
Aug. 30, 2008	2000	1978	9.5	189,572
Apr. 4, 2009	2001	1979	10.25	284,782
May 10, 2009	2001	1979	10.0	287,205
Mar. 25, 2010	2003	1980	13.375	136,643
May 14, 2010	2003	1980	13.25	312,075

DETAILS OF BONDS AND NOTES PAYABLE (Cont'd.) **for the year ended December 31, 1982**

Maturity	Callable	Year of Issue	Interest Rate	Principal Outstanding December 31, 1982
			%	Can. \$'000
Jan. 29, 2011	2004	1981	13.0	307,986
				<u>7,314,474</u>
Payable in Canadian Currency—Advances from Prov. of Ontario (1)				
May 1, 2000	—	1980	13.46	60,000
May 5, 2000	—	1980	13.46	60,000
May 6, 2000	—	1980	13.46	21,714
June 2, 2000	—	1980	12.01	60,000
June 3, 2000	—	1980	12.01	60,000
June 4, 2000	—	1980	12.01	42,273
July 2, 2000	—	1980	11.82	60,000
July 3, 2000	—	1980	11.82	42,564
Aug. 5, 2000	—	1980	11.61	60,000
Aug. 6, 2000	—	1980	11.61	19,534
Sept. 2, 2000	—	1980	12.55	13,915
July 2, 2001	—	1981	14.81	60,000
July 6, 2001	—	1981	14.81	45,279
Aug. 4, 2001	—	1981	15.31	60,000
Aug. 5, 2001	—	1981	15.31	33,599
Sept. 1, 2001	—	1981	17.01	60,000
Sept. 2, 2001	—	1981	17.01	27,494
Oct. 1, 2001	—	1981	17.0	60,000
Oct. 2, 2001	—	1981	17.0	28,018
Nov. 2, 2001	—	1981	17.51	60,000
Nov. 3, 2001	—	1981	17.51	38,463
Dec. 1, 2001	—	1981	15.93	27,147
				<u>1,000,000</u>
			%	Can. \$'000
Payable in Canadian Currency—Notes (1)				
Long-Term Notes		1978	9.0	50
Short-Term Notes		1982	Various	60,125
				<u>60,175</u>
Total payable in Canadian Dollars				<u>8,374,649</u>

Maturity	Exchange Rate	Callable	Year of Issue	Interest Rate	Principal Outstanding December 31, 1982	
				%	US \$'000	Can \$'000
Payable in United States Currency (1)						
Feb. 1, 1984	.9696	1969(2)	1959	4.75	63,493	61,561
Nov. 15, 1985	1.0122	1983	1975	8.4	99,565	100,780
Sept. 15, 1990	1.0762	1975(2)	1965	4.75	43,819	47,161
May 1, 1991	1.1993	1988(2)	1981	14.625	97,480	116,908
Nov. 5, 1991	1.1931	—	1981	16.0	100,000	119,310
Feb. 25, 1992	1.2296	—	1982	15.75	200,000	245,920
Aug. 31, 1992	1.2373	—	1982	14.625	195,945	242,443
Mar. 15, 1996	.9850	—(7)	1976	9.5	578,500	578,541
Apr. 1, 1996	1.0781	1981(2)	1966	5.5	28,483	30,728
Apr. 15, 1997	1.0822	1982(2)	1967	5.625	54,377	58,846
Dec. 1, 1997	1.0812	1982(2)	1967	6.875	61,040	66,000
Aug. 1, 1998	1.0731	1983(2)	1968	7.125	57,975	62,215
Feb. 15, 1999	1.0744	1984(2)	1969	7.375	59,230	63,635
Sept. 1, 1999	1.0778	1984(2)	1969	8.375	69,195	74,580
Feb. 15, 2000	1.0725	1985(2)	1970	9.25	73,505	78,834
Aug. 1, 2000	1.0200	1985(2)	1970	9.25	55,275	56,373
May 15, 2001	1.0098	1986(2)	1971	7.85	72,595	73,303
May 15, 2002	.9900	1987(2)	1972	7.7	80,755	79,947
Dec. 15, 2002	.9965	1987(2)	1972	7.3	71,190	70,941
Oct. 15, 2003	1.0003	1998(2)	1973	7.9	82,680	82,705
Mar. 15, 2004	.9706	1989(2)	1974	8.6	104,625	101,548
Oct. 1, 2004	.9818	1989(2)	1974	10.25	164,800	161,806
Mar. 1, 2005	1.0024	1990(2)	1975	8.875	177,450	177,876
June 15, 2005	1.0260	1990(2)	1975	9.125	134,070	137,556

DETAILS OF BONDS AND NOTES PAYABLE (Cont'd.)
for the year ended December 31, 1982

Maturity	Exchange Rate	Callable	Year of Issue	Interest Rate	Principal Outstanding December 31, 1982	
					US \$'000	Can \$'000
				%		
Payable in United States Currency (1)						
Nov. 15, 2005	1.0122	1990(2)	1975	9.25	174,470	176,598
Jan. 15, 2007	1.0226	1992(2)	1977	8.40	271,250	277,392
Sept. 15, 2007	1.0744	1992(2)	1977	8.375	179,005	192,325
Jan. 5, 2008	1.0948	1993(2)	1978	8.75	238,275	260,863
June 1, 2008	1.1180	1993(2)	1978	9.375	188,175	210,379
Nov. 30, 2008	1.1715	1993(2)	1978	9.375	235,375	275,786
Mar. 1, 2009	1.1863	1994(2)	1979	9.75	272,900	323,693
Sept. 20, 2009	1.1677	1994(2)	1979	9.875	285,105	332,915
May 1, 2011	1.1993	1996(2)	1981	15.125	175,060	209,949
Nov. 5, 2011	1.1931	1996(2)	1981	17.00	150,000	178,965
Mar. 15, 2012	1.2167	1997(2)	1982	15.75	196,000	238,473
Aug. 31, 2012	1.2373	1997(2)	1982	15.25	96,850	119,833
					5,188,512	5,686,688

Payable in United States Currency—Eurodollar Issues (1)

Jan. 15, 1977-1986	1.0084	1977(2,3)	1971	8.25	13,457	14,303
Jan. 2, 1983	1.0140	—	1976	9.0	75,000	92,205
May 27, 1983	.9810	—	1976	8.25	74,750	91,898
June 1, 1985	1.1190	—	1978	8.5	125,000	139,875
Sept. 10, 1986	.9763	—	1976	8.5	98,250	95,920
Apr. 15, 1987	1.0492	—	1977	8.0	123,480	129,555
Apr. 29, 1989	1.2222	—	1982	14.75	150,000	183,330
Dec. 30, 1989	1.2187	—	1982	11.25	200,000	247,000
Feb. 26, 1991	1.1975	—	1981	13.5	100,000	119,750
Aug. 28, 1991	1.2107	—	1981	16.0	150,000	181,605
Nov. 19, 1991	1.1837	—	1981	16.0	200,000	236,740
Aug. 5, 1992	1.2481	—	1982	15.0	150,000	187,215
Oct. 14, 1992	1.2288	—	1982	12.75	200,000	245,760
					1,659,937	1,965,156

Maturity	Exchange Rate	Callable	Year of Issue	Interest Rate	Principal Outstanding December 31, 1982	
					US \$'000	Can \$'000
				%		

Payable in United States Currency—U.S. Dollar Notes (1)

Long-Term Notes—NEI Parsons Ltd.			1982	8.5	1,526	1,869
Short-Term Notes			1982	Various	42,705	52,824
					44,231	54,693
Total Payable in United States Dollars					6,892,680	7,706,537

					DM '000	CDN \$'000
Payable in West German Currency (1)						
Dec. 1, 1977-1986	.3045	1977(2,3)	1971	7.5	39,136	14,047
June 1, 1980-1987	.3078	1980(3,4)	1972	6.5	62,342	21,814
Mar. 1, 1981-1988	.3548	1981(3,4)	1973	6.5	74,607	28,507
Total payable in West German Deutsche Marks					176,085	64,368

					SF '000	CDN \$'000
Payable in Swiss Currency (1)						
Oct. 2, 1987	.2591	1983(2,5)	1972	5.5	100,000	25,912
Dec. 10, 1990	.3851	1981(2,6)	1975	7.75	80,000	30,812
Total payable in Swiss Francs					180,000	56,724

(1) Bonds and notes payable in United States dollars include \$5,108 million of Ontario Hydro bonds held by the Province of Ontario and having terms identical with Province of Ontario issues sold in the United States on behalf of Ontario Hydro. Except for these issues, all bonds and notes payable are guaranteed as to principal and interest by the Province of Ontario.

(2) Callable at various declining premiums.

(3) Payable in equal annual instalments.

(4) Callable for three years at 101% and thereafter at par.

(5) Redeemable 1983-1986, by purchase in the market, of up to 10,000,000 Sw.fr. annually, at prices not exceeding par.

(6) Redeemable 1983-1989, by purchase in the market, of up to 4,000,000 Sw.fr. annually, at prices not exceeding par.

(7) Payable 1983-1995 in annual instalments of 5.5% of original amount of note of \$650 million.

SUMMARY OF THE ALLOCATION OF THE AMOUNTS CHARGED FOR PRIMARY POWER for the Year Ended December 31, 1982

	POWER DISTRICT			Total
	MUNICIPAL UTILITIES	Rural Retail Customers	Direct Industrial Customers	
	\$'000	\$'000	\$'000	\$'000
AMOUNTS CHARGED FOR PRIMARY POWER				
Common Functions				
Operations, maintenance and administration	802,680	154,639	147,553	1,104,872
Debt retirement appropriation	114,501	22,243	20,674	157,418
Stabilization of rates and contingencies provision (note 6)	144,909	28,151	26,165	199,225
Total common demand functions	1,062,090	205,033	194,392	1,461,515
Energy at 13.20 mills per kWh	884,678	181,130	199,701	1,265,509
Total common functions	1,946,768	386,163	394,093	2,727,024
Other functions				
Transformation and metering—stage I	49,413	9,956	2,355	61,724
Transformation and metering—stage II	1,582	7,710	14	9,306
Special facilities	497	(195)	(3,117)	(2,815)
Total bulk charges allocated	1,998,260	403,634	393,345	2,795,239
Retail distribution charges	—	179,584	—	179,584
Total amount charged for primary power	1,998,260	583,218	393,345	2,974,823
Amounts billed	2,002,540	575,784	395,250	2,973,574
Interest on Power District deficit (surplus)	—	757	146	903
Balance credited to municipal utilities	(4,280)	—	—	(4,280)
Surplus (deficit) transferred to Reserve for Stabilization of Rates and Contingencies for the Power District (note 6)	—	(8,191)	1,759	(6,432)
PRIMARY POWER AND ENERGY SUPPLIED				
Average of monthly peak load (costing load) used in allocating the amount charged for bulk power—MW	10,834	2,105	1,956	14,895
Energy—GWh	67,021	13,722	15,129	95,872

See accompanying notes on following page.

NOTES TO STATEMENTS OF THE ALLOCATION OF THE AMOUNTS CHARGED FOR PRIMARY POWER

1. The common functions performed in production and supply of power, which are listed below, are considered to be used by all customers in relation to demand requirements and are allocated to the customer classes as follows:

	Municipal Utilities	Rural Retail Customers	Direct Industrial Customers
	\$/kW	\$/kW	\$/kW
Power supply—demand	36.86	31.76	30.65
Grid facilities	20.28	17.47	16.86
Radial transmission	2.00	3.65	2.97
Administration	14.95	10.42	12.23
Debt retirement	10.57	9.11	8.79
Stabilization of rates	13.37	11.53	11.12
	<u>98.03</u>	<u>83.94</u>	<u>82.62</u>

2. Stage I transformation and metering charges are those associated with transformation at high-voltage stations from 115 kV to a voltage less than 115 kV but exceeding 10 kV. These charges are allocated on a kilowatt basis to all customers requiring the service.

Stage II transformation and metering charges are those associated with transformation at low-voltage stations from 44 kV, 27.6 kV, 13.8 kV or similar voltages to a delivery voltage of less than 10 kV. These charges are allocated on a kilowatt basis to all customers requiring the service.

3. Special facilities charges are those allocated with low-voltage line facilities located within a municipality's boundaries that serve only that customer. Also included in this category are charges for providing standby services, adjustments for the surpluses or deficits arising from power contracts containing unusual rates or supply conditions, and reductions allowed for interruptible power.
4. The portion of the amount charged for power attributable to producing energy, rather than meeting demand requirements, has been classified as energy charge. For allocation purposes, this charge has been established at 13.20 mills per kWh.
5. The demand charge is the per kilowatt charge for primary power, exclusive of energy cost.
6. The provision to stabilization of rates and contingencies as shown on the Statement of Operations consists of:

	\$'000
Common Demand Functions	199,225
Other Functions (non-common)	(13,286)
Surplus (Deficit) of Rural Retail Customers	(8,191)
Surplus (Deficit) of Direct Industrial Customers	1,759
Interest on Reserve (including payments to OMEA)	897
Rural Retail System Expansion Appropriation	—
	<u>180,404</u>

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 13.2 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Ailsa Craig.....	1,230.9	6,897.1	120,668	91,042	5,908	8,136
Ajax.....	32,581.1	196,879.4	3,193,924	2,598,809	160,557	3,446
Alexandria.....	7,489.8	41,944.9	734,223	553,673	36,925	—
Alfred.....	2,128.0	11,883.1	208,608	156,858	10,214	14,066
Alliston.....	7,120.4	42,802.0	698,011	564,988	35,104	—
Almonte.....	4,532.4	24,196.9	444,309	319,399	22,345	—
Alvinston.....	819.7	4,541.1	80,355	59,944	3,935	5,418
Amherstburg.....	13,287.3	76,057.7	1,302,549	1,003,962	65,415	4,638
Ancaster Twp.....	4,430.1	25,777.1	434,282	340,259	21,840	—
Apple Hill.....	269.3	1,462.5	26,398	19,305	1,293	1,780
Arkona.....	538.9	3,046.9	52,831	40,220	2,587	3,561
Arnprior.....	13,759.7	86,558.1	1,348,865	1,142,567	66,833	51,000
Arthur.....	3,107.1	18,159.1	304,591	239,700	15,318	—
Athens.....	1,248.8	7,016.9	122,420	92,623	5,994	8,251
Atikokan Twp.....	7,915.3	51,163.1	775,936	675,354	38,502	26,451
Aurora.....	21,919.8	129,701.4	2,148,799	1,712,060	107,873	9,731
Avonmore.....	277.9	1,636.8	27,245	21,607	1,334	1,831
Aylmer.....	9,243.7	52,711.5	906,155	695,793	45,572	—
Bancroft.....	4,147.4	22,494.7	406,573	296,931	20,447	—
Barrie.....	69,043.6	409,396.7	6,768,340	5,404,036	340,385	—
Barry's Bay.....	1,894.9	10,167.7	185,758	134,215	9,109	11,861
Bath.....	1,347.3	7,236.4	132,076	95,520	6,467	8,901
Beachburg.....	947.2	5,244.1	92,854	69,222	4,670	—
Beeton.....	1,666.8	9,722.8	163,395	128,342	8,006	10,761
Belle River.....	3,986.5	23,039.2	390,798	304,119	19,478	8,901
Belleville.....	63,273.2	385,032.7	6,202,669	5,082,433	311,937	—
Belmont.....	1,109.0	6,027.8	108,718	79,568	5,336	6,651
Blandford-Blenheim.....	2,493.0	13,708.2	244,384	180,950	12,085	10,421
Blenheim.....	5,410.9	31,371.3	530,431	414,102	26,563	5,701
Bloomfield.....	1,142.8	6,129.7	112,029	80,912	5,634	—
Blyth.....	1,822.2	10,485.7	178,634	138,413	8,810	8,831
Bobcaygeon.....	3,072.6	18,286.1	301,205	241,378	14,748	20,311
Bothwell.....	1,282.1	7,312.7	125,688	96,529	6,154	8,471
Bracebridge.....	4,343.6	20,372.2	425,802	268,913	21,414	—
Bradford.....	7,067.3	42,904.5	692,807	566,341	34,842	—
Braeside.....	3,077.6	12,858.5	301,693	169,732	15,102	3,571
Brampton.....	218,444.8	1,340,300.7	21,414,149	17,691,969	1,076,507	21,651
Brantford.....	103,096.3	623,798.4	10,106,531	8,234,139	508,038	11,511
Brantford Twp.....	17,836.8	97,898.5	1,748,545	1,292,260	87,675	13,251
Brechin.....	422.8	2,336.6	41,447	30,844	2,029	2,751

PRIMARY POWER TO MUNICIPALITIES

er 31, 1982

MUNICIPALITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
—	225,754	225,461	293	109.44	183.40	32.73
—	5,956,736	5,953,958	2,778	103.06	182.83	30.26
2,310	1,327,131	1,324,977	2,154	103.27	177.19	31.64
—	389,746	386,458	3,288	109.44	183.15	32.80
4,493	1,302,596	1,295,356	7,240	103.59	182.94	30.43
4,930	790,983	785,264	5,719	104.05	174.52	32.69
—	149,652	150,165	(513)	109.44	182.57	32.95
—	2,376,564	2,415,220	(38,656)	103.30	178.86	31.25
—	796,381	797,039	(658)	102.96	179.77	30.89
—	48,776	48,560	216	109.44	181.13	33.35
—	99,200	99,480	(280)	109.44	184.07	32.56
14,408	2,623,679	2,582,633	41,046	107.64	190.68	30.31
5,567	565,176	569,536	(4,360)	104.75	181.90	31.12
—	229,292	227,924	1,368	109.44	183.61	32.68
—	1,516,245	1,504,953	11,292	106.24	191.56	29.64
—	3,978,469	3,991,310	(12,841)	103.40	181.50	30.67
—	52,023	51,776	247	109.44	187.18	31.78
230	1,647,750	1,653,755	(6,005)	102.98	178.26	31.26
63	724,014	715,649	8,365	102.98	174.57	32.19
—	12,512,761	12,451,895	60,866	102.96	181.23	30.56
—	340,944	338,264	2,680	109.10	179.93	33.53
—	242,969	243,298	(329)	109.44	180.34	33.58
—	166,746	165,256	1,490	102.96	176.04	31.80
1,354	311,863	312,565	(702)	110.10	187.10	32.08
1,178	724,479	731,142	(6,663)	105.45	181.73	31.45
—	11,597,039	11,591,224	5,815	102.96	183.29	30.12
—	200,281	198,902	1,379	108.85	180.59	33.23
—	447,845	451,904	(4,059)	107.06	179.64	32.67
—	976,804	982,432	(5,628)	103.99	180.53	31.14
—	198,575	198,728	(153)	102.96	173.76	32.40
1,626	336,322	336,876	(554)	108.61	184.57	32.07
1,720	579,361	574,241	5,120	110.00	188.56	31.68
—	236,846	238,214	(1,368)	109.44	184.73	32.39
—	716,129	706,421	9,708	102.96	164.87	35.15
—	1,293,990	1,294,232	(242)	102.96	183.10	30.16
544	490,641	477,524	13,117	104.27	159.43	38.16
—	40,204,284	40,097,254	107,030	103.06	184.05	30.00
—	18,860,225	19,022,240	(162,015)	103.07	182.94	30.23
14,721	3,156,453	3,166,811	(10,358)	104.51	176.96	32.24
—	77,115	77,278	(163)	109.44	182.39	33.00

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 13.2 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Brighton.....	4,676.7	26,784.5	458,459	353,557	23,056	
Brock.....	6,593.9	37,922.6	646,400	500,580	32,385	6,385
Brockville.....	39,467.4	230,278.6	3,868,986	3,039,679	194,575	
Brussels.....	1,379.2	8,024.6	135,201	105,926	6,620	9,620
Burford.....	1,134.1	7,129.5	111,172	94,111	5,444	7,444
Burks Falls.....	1,840.0	9,395.0	180,373	124,014	9,071	
Burlington.....	149,816.4	913,084.8	14,686,500	12,052,721	738,548	2,738,548
Cache Bay.....	783.6	4,191.1	76,816	55,324	3,863	
Caledon.....	9,558.9	55,125.8	937,061	727,662	47,126	
Caledonia.....	3,179.7	18,515.3	311,709	244,402	15,676	
Cambridge-North Dumfries	123,063.2	696,467.9	12,063,882	9,193,378	606,367	17,606,367
Campbellford.....	4,267.5	17,909.2	418,339	236,401	21,039	
Capreol.....	4,182.5	25,900.1	410,013	341,883	20,620	
Cardinal.....	1,435.3	8,090.1	140,701	106,791	6,889	9,889
Carleton Place.....	8,122.3	46,582.0	796,232	614,882	40,043	
Casselman.....	3,048.0	16,968.6	298,793	223,987	14,630	20,630
Cayuga.....	1,299.3	7,711.2	127,365	101,789	6,237	8,237
Chalk River.....	1,123.4	6,172.7	110,127	81,481	5,538	
Chapleau Twp.....	4,835.9	28,260.8	474,067	373,043	13,946	16,946
Chatham.....	57,725.3	336,758.2	5,658,812	4,445,210	284,585	
Chatsworth.....	653.2	3,575.8	64,031	47,202	3,135	4,135
Chesley.....	2,904.7	16,160.7	284,746	213,321	14,321	
Chesterville.....	3,750.5	20,783.3	367,663	274,341	18,299	9,299
Clifford.....	881.4	5,016.7	86,407	66,222	4,231	5,231
Clinton.....	4,210.2	24,211.7	412,730	319,596	20,756	
Cobden.....	1,438.8	8,185.8	141,047	108,054	7,093	
Cobourg.....	24,957.8	145,686.8	2,446,610	1,923,067	123,042	
Cochrane.....	8,865.3	53,204.6	869,065	702,302	1,152	
Colborne.....	2,634.9	15,754.4	258,297	207,958	12,991	
Coldwater.....	1,181.6	6,786.4	115,832	89,582	5,675	7,675
Collingwood.....	28,706.1	172,835.4	2,814,057	2,281,429	141,521	
Comber.....	826.8	4,660.1	81,052	61,515	3,969	5,969
Coniston.....	2,382.8	14,312.6	233,585	188,928	11,747	
Cookstown.....	1,172.5	6,553.6	114,940	86,509	5,628	7,628
Cottam.....	824.4	4,516.6	80,816	59,619	3,957	5,957
Creemore.....	1,594.6	9,160.1	156,319	120,913	7,654	10,654
Dashwood.....	698.8	3,775.1	68,503	49,831	3,354	4,354
Deep River.....	9,325.0	51,556.7	914,127	680,550	45,972	
Delaware.....	528.5	2,850.0	51,809	37,620	2,537	3,537
Delhi.....	5,031.8	27,847.5	493,271	367,587	24,807	

PRIMARY POWER TO MUNICIPALITIES

er 31, 1982

MUNICIPALITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
2,605	837,677	831,911	5,766	103.52	179.12	31.27
2,024	1,187,652	1,189,302	(1,650)	104.20	180.11	31.32
—	7,103,240	7,128,281	(25,041)	102.96	179.98	30.85
—	256,864	259,144	(2,280)	109.44	186.24	32.01
—	218,223	218,489	(266)	109.44	192.43	30.61
—	313,458	313,170	288	102.96	170.36	33.36
6,875	27,487,021	27,537,855	(50,834)	103.02	183.47	30.10
—	136,003	134,337	1,666	102.96	173.56	32.45
2,544	1,714,393	1,713,845	548	103.23	179.35	31.10
—	571,787	573,229	(1,442)	102.96	179.82	30.88
—	21,880,628	22,010,945	(130,317)	103.10	177.80	31.42
—	675,779	687,109	(11,330)	102.96	158.36	37.73
2,786	775,302	772,893	2,409	103.63	185.37	29.93
—	263,868	264,279	(411)	109.44	183.84	32.62
—	1,451,157	1,440,641	10,516	102.96	178.66	31.15
—	557,557	555,416	2,141	109.44	182.93	32.86
135	244,114	245,015	(901)	109.54	187.89	31.66
—	197,146	197,427	(281)	102.96	175.49	31.94
—	878,027	875,835	2,192	104.42	181.56	31.07
—	10,388,607	10,403,419	(14,812)	102.96	179.97	30.85
—	118,686	119,665	(979)	109.44	181.70	33.19
1,417	513,805	515,837	(2,032)	103.45	176.89	31.79
—	669,997	669,369	628	105.49	178.64	32.24
—	162,686	163,237	(551)	109.44	184.57	32.43
995	754,077	757,221	(3,144)	103.20	179.11	31.15
—	256,194	254,853	1,341	102.96	178.06	31.30
17,843	4,510,562	4,536,137	(25,575)	103.67	180.73	30.96
—	1,572,519	1,575,866	(3,347)	98.16	177.38	29.56
—	479,246	476,855	2,391	102.96	181.89	30.42
—	218,765	218,972	(207)	109.33	185.14	32.24
3,414	5,240,421	5,245,960	(5,539)	103.08	182.55	30.32
—	152,001	152,695	(694)	109.44	183.84	32.62
236	434,496	433,564	932	103.06	182.35	30.36
—	214,827	214,742	85	109.44	183.22	32.78
—	149,841	150,711	(870)	109.44	181.76	33.18
—	295,426	296,209	(783)	109.44	185.27	32.25
—	126,307	125,891	416	109.44	180.75	33.46
—	1,640,649	1,611,609	29,040	102.96	175.94	31.82
—	95,459	95,656	(197)	109.44	180.62	33.49
168	885,833	888,965	(3,132)	102.99	176.05	31.81

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 13.2 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Deseronto.....	3,006.8	18,624.7	294,760	245,846	14,550	13,500
Dorchester.....	1,182.9	6,918.8	115,963	91,328	5,678	7,000
Drayton.....	1,155.5	6,287.8	113,270	83,000	5,546	7,000
Dresden.....	4,140.0	22,635.9	405,842	298,794	20,410	20,410
Dryden.....	9,262.8	55,854.1	908,030	737,275	45,665	45,665
Dublin.....	576.7	2,863.4	56,537	37,797	2,768	3,000
Dundalk.....	2,519.4	14,398.2	246,980	190,058	12,421	12,421
Dundas.....	20,422.2	121,969.8	2,001,991	1,610,001	100,648	100,648
Dunnville.....	6,524.8	38,553.3	639,629	508,905	32,167	32,167
Durham.....	3,161.6	17,789.0	309,930	234,815	15,587	15,587
Dutton.....	924.8	5,156.4	90,661	68,066	4,439	6,000
East York.....	112,188.1	717,475.0	10,997,803	9,470,670	553,087	553,087
East Zorra-Tavistock.....	3,471.4	19,137.3	340,299	252,612	17,114	17,114
Eganville.....	1,406.5	7,270.3	137,879	95,969	6,934	6,934
Elmvale.....	1,899.6	11,117.5	186,221	146,751	9,118	12,000
Elmwood.....	329.6	1,832.2	32,308	24,185	1,582	2,000
Elora.....	3,276.3	19,303.5	321,180	254,808	15,754	20,000
Embrun.....	2,945.8	16,554.8	288,780	218,525	14,140	19,000
Erie Beach.....	181.8	938.0	17,825	12,382	873	1,000
Ericeau.....	682.2	3,855.6	66,872	50,894	3,275	4,000
Erin.....	6,177.1	43,677.0	605,545	576,538	30,453	30,453
Espanola.....	7,589.9	45,210.5	744,037	596,779	37,419	37,419
Essex.....	6,826.0	39,090.6	669,151	515,997	33,652	33,652
Etobicoke.....	484,466.2	3,031,068.0	47,492,225	40,010,099	2,388,419	2,388,419
Exeter.....	5,964.8	35,345.6	584,728	466,563	29,406	29,406
Fenelon Falls.....	3,280.5	18,734.0	321,585	247,289	16,172	16,172
Fergus.....	14,739.6	85,915.5	1,444,918	1,134,086	72,666	72,666
Finch.....	571.1	3,123.8	55,984	41,234	2,741	3,000
Flamborough.....	3,388.2	20,336.1	332,141	268,437	16,643	16,643
Flesherton.....	1,030.5	5,723.3	101,016	75,549	4,946	6,000
Forest.....	4,237.6	25,063.7	415,414	330,841	20,888	20,888
Frankford.....	2,180.3	12,625.1	213,733	166,653	10,465	10,465
Georgina.....	3,834.6	22,772.2	375,907	300,593	18,905	18,905
Glencoe.....	2,531.5	13,733.9	248,162	181,289	12,193	12,193
Gloucester Twp.....	83,020.5	491,361.0	8,138,498	6,485,967	313,134	313,134
Goderich.....	14,994.5	89,588.6	1,469,911	1,182,571	73,923	73,923
Goulbourne.....	3,699.6	21,117.1	362,675	278,746	17,758	17,758
Grand Bend.....	1,735.5	9,672.3	170,126	127,674	8,330	8,330
Grand Valley.....	1,530.0	8,730.7	149,986	115,245	7,543	7,543
Granton.....	538.7	2,360.3	52,807	31,157	2,616	2,616

PRIMARY POWER TO MUNICIPALITIES

ber 31, 1982

SPECIAL ILITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
1,814	570,881	572,230	(1,349)	108.10	189.86	30.65
—	220,788	219,591	1,197	109.44	186.65	31.91
—	209,454	210,759	(1,305)	109.44	181.27	33.31
—	725,046	729,908	(4,862)	102.96	175.13	32.03
1,696	1,692,666	1,693,307	(641)	103.14	182.74	30.31
—	100,914	101,551	(637)	109.44	174.98	35.24
126	449,585	449,538	47	103.01	178.45	31.22
—	3,714,368	3,725,946	(11,578)	103.04	181.88	30.45
3,044	1,183,745	1,186,450	(2,705)	103.43	181.42	30.70
—	560,332	563,561	(3,229)	102.96	177.23	31.50
—	169,279	169,637	(358)	109.44	183.04	32.83
92,068	21,113,628	21,199,114	(85,486)	103.78	188.20	29.43
1,771	611,796	614,285	(2,489)	103.47	176.24	31.97
—	240,782	239,970	812	102.96	171.19	33.12
—	354,646	355,239	(593)	109.44	186.69	31.90
—	60,254	60,032	222	109.44	182.83	32.89
726	612,700	614,395	(1,695)	109.24	187.01	31.74
—	540,917	537,050	3,867	109.44	183.62	32.67
—	32,282	32,951	(669)	109.44	177.54	34.42
—	125,550	126,269	(719)	109.44	184.05	32.56
—	1,212,536	1,213,386	(850)	102.96	196.29	27.76
3,518	1,381,753	1,379,513	2,240	103.42	182.05	30.56
200	1,219,000	1,226,997	(7,997)	102.99	178.58	31.18
—	89,890,743	90,370,102	(479,359)	102.96	185.55	29.66
1,039	1,081,736	1,086,277	(4,541)	103.13	181.35	30.60
275	585,321	584,130	1,191	103.04	178.43	31.24
10,417	2,662,087	2,681,699	(19,612)	103.67	180.61	30.98
—	103,734	104,598	(864)	109.44	181.64	33.21
—	620,314	619,700	614	103.85	183.08	30.50
—	188,323	190,789	(2,466)	109.44	182.76	32.90
1,971	769,240	766,410	2,830	103.45	181.53	30.69
—	405,263	405,475	(212)	109.44	185.88	32.10
—	695,405	696,387	(982)	102.96	181.35	30.54
464	456,692	460,060	(3,368)	108.79	180.40	33.25
—	14,967,068	14,855,048	112,020	102.16	180.28	30.46
—	2,726,405	2,730,042	(3,637)	102.96	181.83	30.43
—	683,633	677,590	6,043	109.44	184.78	32.37
206	317,808	320,960	(3,152)	109.56	183.13	32.86
—	272,774	271,905	869	102.96	178.28	31.24
—	88,598	88,840	(242)	106.63	164.47	37.54

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 13.2 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage 1	Stage 2
	kW	kW.h '000	\$	\$	\$	\$
Gravenhurst	6,008.1	34,580.8	588,971	456,468	29,620	
Grimsby	6,982.5	40,815.1	684,493	538,759	34,322	5,1
Guelph	129,346.1	781,006.0	12,679,799	10,309,279	622,465	
Hagersville	2,620.2	15,468.9	256,854	204,189	12,601	16,0
Halton Hills	45,502.4	273,404.8	4,460,599	3,608,945	224,182	7,3
Hamilton	783,731.8	5,304,540.3	76,829,234	70,019,933	3,661,031	
Hanover	12,065.5	64,711.9	1,182,780	854,198	59,218	13,4
Harriston	2,970.0	18,334.0	291,149	242,010	14,642	
Harrow	3,937.8	19,896.2	386,019	262,630	19,070	17,4
Hastings	1,502.8	9,018.9	147,318	119,049	7,213	9,9
Havelock	1,645.8	9,603.8	161,338	126,771	8,114	
Hawkesbury	25,682.4	149,981.2	2,517,644	1,979,752	125,517	
Hearst	14,414.7	80,186.4	1,413,074	1,058,462	71,065	
Hensall	2,533.9	12,498.2	248,397	164,976	12,492	
Holstein	245.9	1,220.7	24,103	16,113	1,180	1,0
Huntsville	6,685.0	40,343.3	655,334	532,533	32,957	
Ingersoll	12,335.2	72,308.3	1,209,218	954,471	60,813	
Iroquois	3,475.0	20,923.6	340,657	276,193	16,895	12,0
Jarvis	1,142.1	6,727.7	111,961	88,806	5,482	7,0
Kanata	28,160.0	168,006.1	2,760,520	2,217,682	109,092	
Kapuskasing	8,448.0	49,788.5	828,157	657,208	41,648	
Kemptville	4,522.9	26,171.9	443,378	345,470	22,298	
Kenora	14,794.4	93,840.1	1,450,295	1,238,691	1,923	
Killaloe Stn	695.3	3,873.6	68,162	51,133	3,427	
Kincardine	10,682.4	61,091.9	1,047,200	806,413	52,665	
Kingston	88,945.7	552,806.7	8,719,347	7,297,048	438,502	
Kingsville	6,151.0	35,252.5	602,981	465,334	30,159	8,0
Kirkfield	337.8	1,808.4	33,111	23,871	1,621	2,0
Kitchener-Wilmot	227,786.3	1,398,358.7	22,329,888	18,458,335	149,261	31,0
L'Orignal	2,612.7	14,700.5	256,120	194,048	12,541	17,0
Lakefield	4,088.8	23,243.5	400,825	306,814	19,626	27,0
Lanark	1,210.4	6,175.6	118,653	81,519	5,810	8,0
Lancaster	1,002.4	5,837.2	98,265	77,051	4,812	6,0
Larder Lake Twp.	1,199.4	7,083.1	117,576	93,497	5,757	7,0
Latchford	491.8	2,848.0	48,211	37,594	2,425	
Leamington	16,966.7	101,595.1	1,663,244	1,341,057	83,646	
Lincoln	4,288.5	23,502.5	420,403	310,234	21,143	
Lindsay	24,329.2	147,812.7	2,384,988	1,951,129	119,943	
Listowel	10,074.7	56,777.1	987,625	749,459	49,669	
London	337,507.7	2,058,809.5	33,085,876	27,176,287	1,663,913	

PRIMARY POWER TO MUNICIPALITIES

December 31, 1982

MUNICIPALITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
1,180	1,076,239	1,071,925	4,314	103.16	179.13	31.12
843	1,263,572	1,269,845	(6,273)	103.80	180.96	30.96
—	23,611,543	23,677,239	(65,696)	102.84	182.55	30.23
1,928	491,658	494,079	(2,421)	109.71	187.64	31.78
—	8,301,095	8,324,156	(23,061)	103.12	182.43	30.36
—	150,510,198	152,331,963	(1,821,765)	102.70	192.04	28.37
60,181	2,169,848	2,135,790	34,058	109.04	179.84	33.53
1,341	549,142	552,597	(3,455)	103.41	184.90	29.95
268	685,426	692,022	(6,596)	107.37	174.06	34.45
—	283,514	283,398	116	109.44	188.66	31.44
—	296,223	294,973	1,250	102.96	179.99	30.84
673	4,623,586	4,569,181	54,405	102.94	180.03	30.83
—	2,542,601	2,519,526	23,075	102.96	176.39	31.71
603	426,468	427,417	(949)	103.20	168.31	34.12
—	43,021	43,396	(375)	109.44	174.97	35.24
—	1,220,824	1,228,649	(7,825)	102.96	182.62	30.26
—	2,224,502	2,259,184	(34,682)	102.96	180.34	30.76
—	645,758	643,307	2,451	106.35	185.83	30.86
—	213,798	214,687	(889)	109.44	187.20	31.78
—	5,087,294	5,027,388	59,906	101.90	180.66	30.28
—	1,527,013	1,514,105	12,908	102.96	180.75	30.67
683	811,829	805,748	6,081	103.11	179.49	31.02
—	2,690,909	2,681,755	9,154	98.16	181.89	28.68
—	122,722	122,337	385	102.96	176.50	31.68
4,306	1,910,584	1,921,716	(11,132)	103.36	178.85	31.27
—	16,454,897	16,386,155	68,742	102.96	185.00	29.77
7,159	1,114,050	1,115,789	(1,739)	105.47	181.12	31.60
—	60,836	59,559	1,277	109.44	180.12	33.64
—	40,969,103	41,011,177	(42,074)	98.82	179.86	29.30
—	479,979	477,626	2,353	109.44	183.71	32.65
—	754,292	748,259	6,033	109.44	184.48	32.45
—	213,983	211,691	2,292	109.44	176.79	34.65
—	186,754	186,645	109	109.44	186.31	31.99
1,036	225,794	224,228	1,566	110.30	188.26	31.88
—	88,230	87,267	963	102.96	179.40	30.98
—	3,087,947	3,101,240	(13,293)	102.96	182.00	30.39
665	752,445	750,769	1,676	103.12	175.46	32.02
—	4,456,060	4,455,979	81	102.96	183.16	30.15
987	1,787,740	1,791,913	(4,173)	103.06	177.45	31.49
—	61,926,076	62,197,315	(271,239)	102.96	183.48	30.08

STATEMENT OF THE AMOUNTS CHARGED
for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 13.2 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Lucan	2,135.5	12,330.0	209,343	162,756	10,250	14,110
Lucknow	1,704.0	9,372.5	167,042	123,718	8,179	11,260
Madoc	2,209.4	12,227.9	216,591	161,408	10,752	7,110
Magnetawan	322.1	1,756.3	31,575	23,184	1,588	—
Markdale	2,530.3	14,280.4	248,043	188,503	12,474	—
Markham	120,188.8	710,002.0	11,782,111	9,372,028	580,589	—
Marmora	1,750.8	10,484.7	171,629	138,398	8,523	5,510
Martintown	288.3	1,583.1	28,257	20,898	1,384	1,900
Massey	1,651.4	9,739.9	161,887	128,567	8,142	—
Maxville	1,260.5	7,226.4	123,564	95,388	6,050	8,330
McGarry Twp.	1,003.4	5,867.4	98,366	77,451	4,816	6,630
Meaford	6,967.1	40,168.5	682,988	530,226	34,348	—
Merlin	665.6	3,701.3	65,249	48,857	3,195	4,400
Merrickville	1,916.3	9,981.3	187,858	131,753	9,264	9,300
Midland	21,952.3	128,282.5	2,151,987	1,693,329	108,225	—
Mildmay	1,190.1	6,799.3	116,664	89,752	5,712	7,860
Millbrook	1,175.3	6,908.8	115,215	91,196	5,641	7,760
Milton	44,061.2	279,352.7	4,319,323	3,687,457	217,222	—
Milverton	2,073.4	11,095.2	203,253	146,458	9,952	13,700
Mississauga	528,809.4	3,394,763.0	51,839,183	44,810,873	2,607,030	—
Mitchell	5,374.8	28,261.6	526,895	373,054	25,870	31,930
Moorefield	727.5	3,717.0	71,318	49,066	3,492	4,800
Morrisburg	4,029.3	22,887.5	394,991	302,115	19,354	25,960
Mount Brydges	1,177.6	6,991.7	115,440	92,292	5,652	7,780
Mount Forest	5,429.0	30,675.7	532,208	404,921	26,765	—
Napanee	8,056.2	46,659.7	789,745	615,908	39,494	11,330
Nepean Twp.	111,029.4	676,046.0	10,884,214	8,923,807	365,435	5,130
Neustadt	552.1	2,967.3	54,125	39,170	2,650	3,640
Newboro	353.8	1,836.8	34,686	24,246	1,698	2,330
Newburgh	648.6	3,569.9	63,580	47,123	3,113	4,280
Newbury	480.1	2,573.6	47,064	33,972	2,304	3,170
Newcastle	23,232.6	135,837.3	2,277,490	1,793,052	114,348	9,550
Newmarket	35,886.4	216,295.0	3,517,942	2,855,095	176,791	6,590
Niagara Falls	83,650.0	521,536.4	8,200,205	6,884,280	412,242	7,740
Niagara-On-The-Lake	4,509.7	27,238.9	442,084	359,553	22,183	2,550
Nipigon Twp.	2,853.4	16,744.4	279,716	221,026	13,747	16,270
North Bay	73,860.7	466,617.2	7,240,565	6,159,347	364,133	—
North York	764,345.3	4,708,692.9	74,928,770	62,154,746	3,322,951	—
Norwich	2,800.6	16,352.1	274,544	215,849	13,479	16,660
Norwood	1,624.8	9,592.8	159,279	126,625	7,799	10,740

PRIMARY POWER TO MUNICIPALITIES

ber 31, 1982

SPECIAL ILITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
					\$ per kW	Mills per kW.h
\$	\$	\$	\$	\$ per kW	\$ per kW	
—	396,465	399,849	(3,384)	109.44	185.65	32.15
—	310,202	311,938	(1,736)	109.44	182.04	33.10
—	395,863	394,021	1,842	106.12	179.17	32.37
—	56,347	56,070	277	102.96	174.94	32.08
—	449,020	449,455	(435)	102.96	177.46	31.44
—	21,734,728	21,619,093	115,635	102.86	180.84	30.61
1,104	325,173	323,734	1,439	106.68	185.73	31.01
—	52,445	52,099	346	109.44	181.94	33.13
—	298,596	299,117	(521)	102.96	180.81	30.66
—	233,334	231,117	2,217	109.44	185.12	32.29
—	187,265	185,938	1,327	109.44	186.62	31.92
7,022	1,254,584	1,266,940	(12,356)	103.97	180.07	31.23
—	121,701	122,978	(1,277)	109.44	182.84	32.88
—	338,184	334,083	4,101	107.72	176.47	33.88
213	3,953,754	3,963,888	(10,134)	102.97	180.11	30.82
—	219,995	220,096	(101)	109.44	184.86	32.36
—	219,821	219,662	159	109.44	187.03	31.82
—	8,224,002	8,231,371	(7,369)	102.96	186.65	29.44
1,909	375,277	378,349	(3,072)	110.36	181.00	33.82
—	99,257,086	99,514,431	(257,345)	102.96	187.70	29.24
1,801	959,556	964,548	(4,992)	109.12	178.53	33.95
—	128,685	125,159	3,526	109.44	176.88	34.62
477	742,905	743,219	(314)	109.40	184.38	32.46
—	221,168	222,032	(864)	109.44	187.81	31.63
—	963,894	968,268	(4,374)	102.96	177.54	31.42
9,223	1,465,707	1,466,931	(1,224)	105.48	181.94	31.41
—	20,178,593	20,089,500	89,093	101.37	181.74	29.85
—	99,594	99,696	(102)	109.44	180.38	33.56
—	62,969	63,163	(194)	109.44	177.96	34.28
—	118,103	117,752	351	109.44	182.09	33.08
—	86,513	86,650	(137)	109.44	180.20	33.62
3,960	4,198,402	4,225,214	(26,812)	103.53	180.71	30.91
—	6,556,422	6,560,142	(3,720)	103.14	182.70	30.31
—	15,504,468	15,565,979	(61,511)	103.05	185.35	29.73
2,378	828,753	834,813	(6,060)	104.04	183.77	30.43
—	530,766	528,977	1,789	108.55	186.01	31.70
—	13,764,045	13,759,084	4,961	102.96	186.35	29.50
—	140,406,467	140,708,346	(301,879)	102.38	183.70	29.82
2,107	522,640	524,932	(2,292)	109.54	186.62	31.96
—	304,443	304,450	(7)	109.44	187.37	31.74

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 13.2 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Oakville	163,405.4	1,109,084.8	16,018,633	14,639,919	805,567	1,080
Oil Springs	624.6	3,528.1	61,227	46,572	2,998	4,129
Omamee	1,196.5	7,019.9	117,296	92,664	5,743	7,909
Orangeville	17,610.3	108,564.6	1,726,338	1,433,053	86,818	—
Orillia	30,783.3	153,911.8	3,017,687	2,031,637	151,762	—
Oshawa	206,821.2	1,232,548.1	20,274,687	16,269,635	1,019,516	5,741
Ottawa	550,958.0	3,412,724.8	54,010,414	45,047,969	2,323,726	—
Owen Sound	33,703.1	205,833.4	3,303,913	2,717,002	166,156	—
Paisley	1,684.6	9,690.4	165,139	127,915	8,305	—
Palmerston	2,437.0	14,163.9	238,902	186,965	12,015	—
Paris	8,375.6	49,083.8	821,060	647,906	41,292	—
Parkhill	2,228.9	12,918.5	218,499	170,524	10,989	—
Parry Sound	10,458.4	59,336.0	1,025,234	783,237	51,560	—
Pelham	2,724.7	15,802.2	267,105	208,590	13,433	—
Pembroke	18,361.4	89,944.7	1,799,967	1,187,270	90,522	—
Penetanguishene	8,252.0	49,387.8	808,948	651,919	40,683	—
Perth	13,156.1	72,466.7	1,289,695	956,560	64,859	—
Peterborough	96,762.8	585,383.0	9,485,659	7,727,056	477,040	—
Petrolia	4,867.3	28,375.5	477,138	374,558	23,986	498
Pickering	49,880.1	309,264.1	4,889,744	4,082,286	245,908	—
Pictou	6,513.1	38,505.0	638,481	508,267	32,110	—
Plantagenet	1,441.6	8,064.9	141,323	106,458	6,920	9,529
Point Edward	8,363.4	36,422.0	819,865	480,772	40,763	23,826
Port Burwell	582.7	3,375.3	57,125	44,555	2,797	3,852
Port Colbourne	23,704.8	144,749.9	2,323,780	1,910,699	116,816	2,460
Port Dover	3,915.9	24,636.7	383,875	325,206	19,305	—
Port Elgin	11,522.1	68,203.8	1,129,512	900,290	56,804	—
Port Hope	25,621.8	152,595.8	2,511,702	2,014,266	126,316	—
Port McNicoll	2,348.2	12,726.8	230,191	167,994	11,271	15,522
Port Rowan	684.1	3,993.8	67,064	52,719	3,284	4,522
Port Stanley	2,059.2	12,629.6	201,863	166,711	10,152	—
Prescott	7,130.7	39,162.4	699,022	516,945	35,154	—
Priceville	179.0	904.4	17,544	11,938	859	1,183
Rainy River	1,615.0	9,318.0	158,322	122,999	7,752	10,675
Red Rock	1,186.8	6,658.4	116,343	87,891	5,851	—
Renfrew	11,391.3	61,631.8	1,116,684	813,540	56,159	—
Richmond Hill	51,233.6	309,345.8	5,022,434	4,083,365	252,469	5,689
Ridgetown	3,755.8	21,200.7	368,182	279,849	18,516	—
Ripley	1,145.6	6,143.0	112,303	81,088	5,499	7,572
Rockland	5,267.0	30,700.2	516,324	405,243	25,282	34,815

PRIMARY POWER TO MUNICIPALITIES

December 31, 1982

MUNICIPALITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
					\$ per kW	Mills per kW.h
\$	\$	\$	\$	\$ per kW	\$ per kW	
—	31,465,199	31,629,774	(164,575)	102.97	192.56	28.37
—	114,926	114,610	316	109.44	184.01	32.57
—	223,612	224,009	(397)	109.44	186.88	31.85
15,810	3,262,019	3,261,312	707	103.86	185.23	30.05
—	5,201,086	5,267,838	(66,752)	102.96	168.96	33.79
—	37,569,579	37,759,659	(190,080)	102.99	181.65	30.48
—	101,382,109	100,709,341	672,768	102.25	184.01	29.71
—	6,187,071	6,222,245	(35,174)	102.96	183.58	30.06
—	301,359	301,669	(310)	102.96	178.89	31.10
—	437,882	436,968	914	102.96	179.68	30.92
—	1,510,258	1,505,646	4,612	102.96	180.32	30.77
288	400,300	400,932	(632)	103.09	179.60	30.99
764	1,860,795	1,854,286	6,509	103.03	177.92	31.36
473	489,601	490,551	(950)	103.13	179.69	30.98
—	3,077,759	3,061,717	16,042	102.96	167.62	34.22
5,202	1,506,752	1,507,307	(555)	103.59	182.59	30.51
—	2,311,114	2,304,439	6,675	102.96	175.67	31.89
—	17,689,755	17,690,552	(797)	102.96	182.82	30.22
802	876,982	882,433	(5,451)	103.23	180.18	30.91
—	9,217,938	9,234,393	(16,455)	102.96	184.80	29.81
383	1,179,241	1,177,814	1,427	103.02	181.06	30.63
—	264,230	262,124	2,106	109.44	183.29	32.76
—	1,365,226	1,359,493	5,733	105.75	163.24	37.48
134	108,463	108,920	(457)	109.67	186.13	32.13
—	4,353,755	4,335,239	18,516	103.06	183.67	30.08
4,182	732,568	734,628	(2,060)	104.03	187.08	29.73
18,515	2,105,121	2,118,433	(13,312)	104.57	182.70	30.87
7,639	4,659,923	4,699,491	(39,568)	103.26	181.87	30.54
1,455	426,433	428,799	(2,366)	110.06	181.60	33.51
—	127,589	128,568	(979)	109.44	186.50	31.95
3,397	382,123	382,929	(806)	104.61	185.57	30.26
1,461	1,252,582	1,245,819	6,763	103.16	175.66	31.98
—	31,524	31,808	(284)	109.44	176.14	34.85
477	300,225	294,033	6,192	109.73	185.89	32.22
724	210,809	210,185	624	103.57	177.63	31.66
—	1,986,383	1,978,767	7,616	102.96	174.38	32.23
—	9,363,957	9,387,532	(23,575)	103.07	182.77	30.27
—	666,547	668,616	(2,069)	102.96	177.47	31.44
—	206,462	208,687	(2,225)	109.44	180.22	33.61
—	981,664	970,337	11,327	109.44	186.38	31.98

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 13.2 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage
	kW	kW.h '000	\$	\$	\$	\$
Rockwood	1,379.7	8,150.6	135,250	107,588	6,623	9,120
Rodney	1,072.5	6,071.3	105,140	80,141	5,148	7,080
Rosseau	373.6	1,978.7	36,624	26,120	1,842	—
Russell	1,689.1	9,374.6	165,580	123,746	8,108	11,160
Sandwich West Twp.	12,892.2	68,226.4	1,263,825	900,588	63,559	—
Sarnia	101,251.1	728,014.3	9,925,650	9,609,790	499,168	—
Scarborough	537,116.9	3,381,197.4	52,653,575	44,631,807	2,647,986	15,110
Schreiber Twp.	3,094.7	18,787.4	303,373	247,995	14,960	—
Scugog	6,197.3	35,958.1	607,523	474,648	30,553	—
Seaforth	2,981.3	16,667.0	292,261	220,006	14,698	—
Shelburne	3,936.2	23,199.4	385,869	306,233	19,406	—
Simcoe	22,993.9	138,981.9	2,254,089	1,834,561	113,360	23,200
Sioux Lookout	4,527.5	26,790.7	443,835	353,637	21,863	—
Smiths Falls	16,399.8	90,874.9	1,607,670	1,199,549	80,851	6,200
South Dumfries	1,454.9	8,665.5	142,624	114,385	7,050	—
South River	1,547.2	8,712.8	151,672	115,010	7,628	—
South-West Oxford	3,423.8	22,084.7	335,637	291,519	16,879	—
Southampton	5,250.2	30,948.3	514,677	408,518	25,884	3,200
Springfield	489.2	2,538.7	47,956	33,511	2,348	—
St. Catharines	232,976.7	1,375,832.7	22,838,711	18,160,992	965,847	—
St. Clair Beach	2,578.3	13,639.2	252,754	180,037	12,711	—
St. Mary's	6,516.3	38,395.4	638,788	506,819	32,125	—
St. Thomas	38,611.7	229,749.0	3,785,108	3,032,688	190,356	—
Stayner	2,966.4	17,334.7	290,793	228,818	14,625	—
Stirling	2,588.5	14,715.4	253,754	194,245	12,762	—
Stoney Creek	47,601.5	291,501.0	4,666,373	3,847,815	234,675	—
Stratford	45,727.6	263,790.4	4,482,680	3,482,035	225,437	—
Strathroy	11,214.7	63,541.7	1,099,375	838,750	55,289	—
Sturgeon Falls	7,899.7	47,293.4	774,410	624,274	38,946	—
Sudbury	112,834.8	716,940.0	11,061,199	9,463,608	556,276	—
Sundridge	1,534.4	8,693.2	150,417	114,750	7,564	8,000
Tara	1,304.0	7,872.6	127,831	103,918	6,259	—
Tecumseh	6,989.0	39,908.5	685,132	526,794	34,456	—
Teeswater	1,829.4	10,843.4	179,334	143,134	8,836	9,000
Terrace Bay Twp.	3,981.6	24,101.3	390,313	318,138	19,630	—
Thamesville	1,382.1	7,135.2	135,485	94,186	6,634	9,000
Thedford	1,053.9	6,214.5	103,314	82,031	5,059	6,000
Thessalon	2,276.2	13,520.3	223,137	178,469	11,222	—
Thornbury	2,654.2	15,758.8	260,193	208,017	13,085	—
Thornedale	424.3	2,251.6	41,591	29,722	2,037	2,000

PRIMARY POWER TO MUNICIPALITIES

ber 31, 1982

SPECIAL MUNICIPALITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
—	258,581	261,574	(2,993)	109.44	187.42	31.73
—	197,518	199,727	(2,209)	109.44	184.16	32.53
—	64,586	64,475	111	102.96	172.87	32.64
—	308,599	302,758	5,841	109.44	182.70	32.92
—	2,227,972	2,252,387	(24,415)	102.96	172.82	32.66
—	20,034,608	20,119,357	(84,749)	102.96	197.87	27.52
—	99,933,368	100,086,309	(152,941)	102.96	186.06	29.56
1,563	583,008	582,480	528	108.25	188.39	31.03
828	1,113,552	1,114,799	(1,247)	103.09	179.68	30.97
978	527,943	529,156	(1,213)	103.29	177.08	31.68
6,455	717,963	722,312	(4,349)	104.60	182.40	30.95
17,174	4,219,184	4,241,934	(22,750)	103.71	183.49	30.36
1,123	843,732	842,173	1,559	108.25	186.36	31.49
679	2,888,749	2,871,795	16,954	103.00	176.15	31.79
580	270,888	271,437	(549)	107.57	186.19	31.26
—	274,310	272,804	1,506	102.96	177.29	31.48
473	644,508	651,010	(6,502)	103.10	188.24	29.18
2,363	951,442	956,948	(5,506)	103.41	181.22	30.74
125	87,174	87,809	(635)	109.70	178.20	34.34
—	41,965,550	42,130,943	(165,393)	102.18	180.13	30.50
—	445,502	447,495	(1,993)	102.96	172.79	32.66
—	1,177,732	1,189,273	(11,541)	102.96	180.74	30.67
—	7,008,152	7,047,230	(39,078)	102.96	181.50	30.50
—	534,236	535,989	(1,753)	102.96	180.10	30.82
—	460,761	458,988	1,773	102.96	178.00	31.31
—	8,748,863	8,751,311	(2,448)	102.96	183.79	30.01
—	8,190,152	8,227,967	(37,815)	102.96	179.11	31.05
7,693	2,001,107	2,014,519	(13,412)	103.65	178.44	31.49
4,183	1,441,813	1,433,457	8,356	103.49	182.51	30.49
—	21,081,083	21,118,842	(37,759)	102.96	186.83	29.40
—	272,731	271,162	1,569	102.96	177.74	31.37
—	246,627	244,747	1,880	109.44	189.13	31.33
3,723	1,250,105	1,255,265	(5,160)	103.49	178.87	31.32
—	340,614	342,007	(1,393)	107.95	186.19	31.41
—	728,081	728,087	(6)	102.96	182.86	30.21
—	245,441	245,170	271	109.44	177.59	34.40
—	197,370	197,859	(489)	109.44	187.28	31.76
2,514	415,342	414,577	765	104.06	182.47	30.72
—	481,295	483,807	(2,512)	102.96	181.33	30.54
26	76,181	76,729	(548)	109.50	179.56	33.83

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 13.2 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Thornton	653.9	3,434.9	64,105	45,342	3,139	4,321
Thorold	18,746.8	123,469.6	1,837,748	1,629,799	92,422	—
Thunder Bay	171,073.3	1,082,031.4	16,770,311	14,282,814	843,392	—
Tilbury	6,685.6	35,335.4	655,393	466,427	32,926	1,741
Tillsonburg	19,499.6	104,116.2	1,911,544	1,374,334	95,945	9,571
Toronto	1,241,466.8	7,864,586.8	121,700,999	103,812,546	5,285,034	—
Tottenham	2,912.1	16,504.5	285,471	217,861	14,357	—
Trenton	32,250.3	201,266.8	3,161,501	2,656,722	158,994	—
Tweed	2,830.7	15,614.4	277,496	206,111	13,955	—
Uxbridge	4,915.1	26,936.8	481,828	355,566	24,231	—
Vankleek Hill	2,604.5	14,636.5	255,322	193,202	12,502	17,211
Vaughan	83,289.0	479,292.2	8,164,824	6,326,657	410,400	10,901
Victoria Harbour	1,432.0	8,130.4	140,379	107,323	6,874	9,461
Walkerton	9,395.4	53,303.3	921,031	703,604	46,319	—
Wallaceburg	26,268.6	150,745.5	2,575,108	1,989,841	129,504	—
Wardsville	473.3	2,785.6	46,401	36,770	2,272	3,121
Warkworth	866.6	4,968.2	84,948	65,582	4,160	5,721
Wasaga Beach	10,700.5	58,811.6	1,048,973	776,314	52,655	4,961
Waterford	2,573.7	14,771.4	252,303	194,984	12,387	15,351
Waterloo-Wellesley-Woolwich	117,679.4	709,543.6	11,536,108	9,365,977	185,756	851
Watford	2,125.3	11,198.1	208,344	147,816	10,448	1,501
Waubushene	999.8	5,668.3	98,008	74,822	4,814	5,861
Webbwood	561.2	3,189.5	55,014	42,101	2,767	—
Welland	61,327.7	348,907.9	6,011,958	4,605,586	300,727	—
Wellington	1,546.6	8,727.7	151,611	115,206	7,424	10,221
West Lincoln	1,489.3	8,063.0	146,000	106,432	7,149	9,841
West Lorne	2,248.0	12,106.4	220,367	159,806	11,082	—
Westminster Twp.	2,299.6	12,902.2	225,431	170,310	11,162	8,901
Westport	1,153.6	6,691.9	113,087	88,334	5,537	7,621
Wheatley	1,939.4	10,569.7	190,122	139,520	9,334	11,531
Whitby	48,187.1	298,223.7	4,723,778	3,936,553	237,562	—
Whitchurch-Stouffville	8,088.4	47,917.0	792,901	632,506	39,875	—
Wiaart	3,389.6	20,099.0	332,279	265,307	16,711	—
Williamsburg	438.2	2,252.5	42,959	29,733	2,103	2,891
Winchester	4,957.5	31,217.3	485,982	412,070	24,179	13,281
Windermere	401.6	1,939.6	39,372	25,604	1,980	—
Windsor	349,878.9	2,143,423.6	34,298,633	28,293,193	1,642,276	—
Wingham	8,099.3	46,836.8	793,970	618,247	39,930	—
Woodstock	45,588.8	262,007.4	4,469,073	3,458,499	224,753	—
Woodville	742.9	4,269.9	72,824	56,364	3,566	4,911

PRIMARY POWER TO MUNICIPALITIES

December 31, 1982

SPECIAL MUNICIPALITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
					\$ per kW	Mills per kW.h
\$	\$	\$	\$	\$ per kW	\$ per kW	
—	116,908	117,083	(175)	109.44	178.78	34.03
—	3,559,969	3,556,752	3,217	102.96	189.90	28.83
—	31,896,517	31,832,661	63,856	102.96	186.45	29.48
1,200	1,157,687	1,160,771	(3,084)	103.39	173.16	32.76
4,153	3,395,553	3,410,511	(14,958)	103.65	174.13	32.61
15,968	230,814,547	230,817,717	(3,170)	102.30	185.92	29.35
—	517,689	518,825	(1,136)	102.96	177.77	31.37
—	5,977,217	5,998,286	(21,069)	102.96	185.34	29.70
—	497,562	495,481	2,081	102.96	175.77	31.87
2,707	864,332	862,891	1,441	103.51	175.85	32.09
—	478,242	473,966	4,276	109.44	183.62	32.67
7,063	14,919,845	14,880,011	39,834	103.17	179.13	31.13
—	264,042	262,365	1,677	109.44	184.39	32.48
12,992	1,683,946	1,695,679	(11,733)	104.34	179.23	31.59
8,303	4,702,756	4,753,872	(51,116)	103.28	179.03	31.20
—	88,572	88,976	(404)	109.44	187.13	31.80
—	160,418	158,187	2,231	109.44	185.12	32.29
—	1,882,907	1,889,533	(6,626)	103.41	175.96	32.02
1,495	476,521	476,434	87	109.39	185.15	32.26
—	21,088,696	21,127,327	(38,631)	99.62	179.20	29.72
72	368,183	369,716	(1,533)	103.69	173.24	32.88
—	183,505	184,573	(1,068)	108.71	183.55	32.37
—	99,882	97,624	2,258	102.96	177.98	31.32
—	10,918,271	11,051,858	(133,587)	102.93	178.03	31.29
—	284,464	283,532	932	109.44	183.93	32.59
—	269,425	269,024	401	109.44	180.90	33.41
—	391,255	392,979	(1,724)	102.96	174.05	32.32
847	416,658	420,102	(3,444)	107.13	181.19	32.29
—	214,583	214,765	(182)	109.44	186.01	32.07
—	350,514	353,100	(2,586)	108.79	180.73	33.16
—	8,897,893	8,874,949	22,944	102.96	184.65	29.84
1,814	1,467,096	1,463,044	4,052	103.18	181.38	30.62
135	614,432	616,337	(1,905)	103.00	181.27	30.57
—	77,692	77,178	514	109.44	177.29	34.49
2,448	937,960	936,183	1,777	106.08	189.20	30.05
—	66,956	67,930	(974)	102.96	166.71	34.52
—	64,234,102	64,636,942	(402,840)	102.72	183.59	29.97
—	1,452,147	1,461,065	(8,918)	102.96	179.29	31.00
—	8,152,325	8,203,602	(51,277)	102.96	178.82	31.11
—	137,665	137,181	484	109.44	185.32	32.24

STATEMENT OF THE AMOUNTS CHARGED
for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 13.2 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Wyoming.....	1,822.7	10,616.0	178,677	140,133	8,749	12,048
York.....	126,972.7	833,437.6	12,447,138	11,001,376	625,975	—
Zorra.....	3,424.4	20,072.2	335,693	264,953	16,552	16,811
Zurich.....	1,240.5	7,148.5	121,609	94,362	5,954	8,200
Total Municipal.....	10,834,336.8	67,021,063.9	1,062,090,044	884,678,077	49,413,243	1,581,866

see notes on page 61

PRIMARY POWER TO MUNICIPALITIES

March 31, 1982

SPECIAL MUNICIPALITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
					\$ per kW	Mills per kW.h
\$	\$	\$	\$	\$ per kW	\$ per kW	
140	339,747	342,336	(2,589)	109.52	186.40	32.00
—	24,074,489	24,134,578	(60,089)	102.96	189.60	28.89
—	634,009	634,332	(323)	107.77	185.15	31.59
—	230,125	231,887	(1,762)	109.44	185.51	32.19
497,091	1,998,260,321	2,002,540,217	(4,279,896)	102.78	184.44	29.82

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1982

Municipality	Balance at December 31, 1981	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31,
	\$	\$	\$	\$
Ailsa Craig.....	144,345.00	13,009.00	—	157,354.
Ajax.....	2,650,154.00	344,327.00	221,409.00	3,215,890.
Alexandria.....	794,830.00	79,154.00	—	873,984.
Alfred.....	177,287.00	22,489.00	—	199,776.
Alliston.....	779,437.00	75,250.00	—	854,687.
Almonte.....	485,207.00	47,900.00	970.00	534,077.
Alvinston.....	119,577.00	8,663.00	—	128,240.
Amherstburg.....	1,223,084.00	140,424.00	223,027.00	1,586,535.
Ancaster Twp.....	562,414.00	46,819.00	—	609,233.
Apple Hill.....	39,773.00	2,846.00	—	42,619.
Arkona.....	90,257.00	5,696.00	—	95,953.
Arnprior.....	1,452,377.00	145,417.00	—	1,597,794.
Arthur.....	350,382.00	32,837.00	—	383,219.
Athens.....	156,264.00	13,198.00	—	169,462.
Atikokan Twp.....	826,388.00	83,651.00	—	910,039.
Aurora.....	1,988,091.00	231,655.00	—	2,219,746.
Avonmore.....	32,318.00	2,937.00	—	35,255.
Aylmer.....	1,181,463.00	97,690.00	—	1,279,153.
Bancroft.....	378,611.00	43,831.00	—	422,442.
Barrie.....	6,695,405.00	729,673.00	290,905.00	7,715,983.
Barry's Bay.....	165,780.00	20,026.00	—	185,806.
Bath.....	124,173.00	14,239.00	—	138,412.
Beachburg.....	87,656.00	10,010.00	—	97,666.
Beeton.....	204,165.00	17,615.00	—	221,780.
Belle River.....	382,594.00	42,131.00	—	424,725.
Belleville.....	6,889,916.00	668,690.00	—	7,558,606.
Belmont.....	166,480.00	11,721.00	—	178,201.
Blandford-Blenheim.....	360,921.00	26,346.00	—	387,267.
Blenheim.....	620,739.00	57,184.00	—	677,923.
Bloomfield.....	143,800.00	12,077.00	—	155,877.
Blyth.....	221,482.00	19,258.00	—	240,740.
Bobcaygeon.....	278,133.00	32,472.00	—	310,605.
Bothwell.....	163,996.00	13,550.00	—	177,546.
Bracebridge.....	326,517.00	45,904.00	—	372,421.
Bradford.....	660,654.00	74,689.00	—	735,343.
Braeside.....	302,906.00	32,525.00	—	335,431.
Brampton.....	18,914,531.00	2,308,591.00	—	21,223,122.
Brantford.....	14,911,055.00	1,089,553.00	—	16,000,608.
Brantford Twp.....	2,154,610.00	188,505.00	—	2,343,115.
Brechin.....	57,482.00	4,468.00	—	61,950.
Brighton.....	504,090.00	49,425.00	—	553,515.
Brock.....	769,459.00	69,686.00	—	839,145.
Brockville.....	4,781,848.00	417,103.00	—	5,198,951.
Brussels.....	206,474.00	14,576.00	—	221,050.
Burford.....	203,562.00	11,985.00	—	215,547.

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1982

Municipality	Balance at December 31, 1981	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1982
	\$	\$	\$	\$
Falls	189,390.00	19,445.00	—	208,835.00
gton	12,775,807.00	1,583,305.00	—	14,359,112.00
Bay	83,867.00	8,281.00	—	92,148.00
n.	674,272.00	101,022.00	—	775,294.00
nia	373,538.00	33,604.00	—	407,142.00
idge-North Dumfries	15,903,155.00	1,300,569.00	—	17,203,724.00
ellford	364,934.00	45,100.00	—	410,034.00
ol.	472,217.00	44,202.00	—	516,419.00
al	225,671.00	15,168.00	—	240,839.00
on Place	1,166,660.00	85,839.00	—	1,252,499.00
man	241,598.00	32,212.00	—	273,810.00
l.	172,101.00	13,731.00	—	185,832.00
River	115,822.00	11,872.00	—	127,694.00
au Twp.	368,844.00	51,108.00	—	419,952.00
m.	7,413,756.00	610,059.00	20,751.00	8,044,566.00
orth	84,419.00	6,903.00	—	91,322.00
y	439,401.00	30,698.00	—	470,099.00
rville	429,943.00	39,637.00	—	469,580.00
d	125,048.00	9,315.00	—	134,363.00
l.	658,590.00	44,495.00	—	703,085.00
l	166,944.00	15,206.00	—	182,150.00
rg	3,044,005.00	263,761.00	—	3,307,766.00
ne	776,294.00	93,691.00	—	869,985.00
ne	302,116.00	27,846.00	—	329,962.00
ater	188,552.00	12,488.00	—	201,040.00
wood	2,942,551.00	303,375.00	—	3,245,926.00
r.	135,109.00	8,738.00	—	143,847.00
on	236,838.00	25,182.00	—	262,020.00
own	132,874.00	12,391.00	—	145,265.00
l.	93,066.00	8,713.00	—	101,779.00
ore	183,035.00	16,852.00	—	199,887.00
ood	104,282.00	7,385.00	—	111,667.00
River	848,369.00	98,549.00	—	946,918.00
ure	71,456.00	5,585.00	—	77,041.00
.....	643,699.00	53,178.00	—	696,877.00
nto	347,443.00	31,777.00	—	379,220.00
ster	138,308.00	12,502.00	—	150,810.00
n.	158,766.00	12,211.00	—	170,977.00
n	567,970.00	43,753.00	—	611,723.00
l.	876,559.00	97,892.00	—	974,451.00
.....	76,886.00	6,095.00	—	82,981.00
k	259,152.00	26,626.00	—	285,778.00
s	2,704,306.00	215,828.00	10,264.00	2,930,398.00
lle	1,087,518.00	68,956.00	—	1,156,474.00
n.	479,505.00	33,413.00	—	512,918.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1982

Municipality	Balance at December 31, 1981	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31,
	\$	\$	\$	\$
Dutton	161,369.00	9,774.00	—	171,143.00
East York	16,357,117.00	1,185,638.00	—	17,542,755.00
East Zorra-Tavistock	456,217.00	36,687.00	—	492,904.00
Eganville	147,776.00	14,864.00	—	162,640.00
Elmvale	232,805.00	20,076.00	—	252,881.00
Elmwood	59,910.00	3,483.00	—	63,393.00
Elora	410,892.00	34,625.00	—	445,517.00
Embrun	237,337.00	31,132.00	—	268,469.00
Erie Beach	25,828.00	1,922.00	—	27,750.00
Erieau	128,352.00	7,209.00	—	135,561.00
Erin	318,694.00	65,282.00	—	383,976.00
Espanola	655,112.00	80,212.00	—	735,324.00
Essex	727,777.00	72,139.00	—	799,916.00
Etobicoke	52,801,642.00	5,119,986.00	—	57,921,628.00
Exeter	760,114.00	63,038.00	—	823,152.00
Fenelon Falls	220,993.00	34,669.00	—	255,662.00
Fergus	1,663,185.00	155,772.00	—	1,818,957.00
Finch	85,562.00	6,035.00	—	91,597.00
Flamborough	450,996.00	35,807.00	—	486,803.00
Flesherton	136,036.00	10,890.00	—	146,926.00
Forest	549,878.00	44,784.00	—	594,662.00
Frankford	224,917.00	23,042.00	—	247,959.00
Georgina	453,416.00	40,525.00	—	493,941.00
Glencoe	291,735.00	26,754.00	—	318,489.00
Gloucester Twp.	5,696,573.00	877,386.00	—	6,573,959.00
Goderich	1,959,972.00	158,466.00	—	2,118,438.00
Goulbourne	293,920.00	39,099.00	—	333,019.00
Grand Bend	216,242.00	18,341.00	—	234,583.00
Grand Valley	186,132.00	16,170.00	—	202,302.00
Granton	66,509.00	5,693.00	—	72,202.00
Gravenhurst	793,046.00	63,495.00	—	856,541.00
Grimsby	845,910.00	73,793.00	—	919,703.00
Guelph	14,274,439.00	1,366,969.00	—	15,641,408.00
Hagersville	608,251.00	27,691.00	—	635,942.00
Halton Hills	5,143,431.00	480,883.00	—	5,624,314.00
Hamilton	111,788,924.00	8,282,715.00	—	120,071,639.00
Hanover	1,511,163.00	127,512.00	394.00	1,639,069.00
Harriston	444,584.00	31,388.00	—	475,972.00
Harrow	487,526.00	41,615.00	—	529,141.00
Hastings	158,670.00	15,882.00	—	174,552.00
Havelock	200,299.00	17,393.00	—	217,692.00
Hawkesbury	1,934,780.00	271,419.00	—	2,206,199.00
Hearst	968,011.00	152,339.00	—	1,120,350.00
Hensall	308,411.00	26,779.00	3,588.00	338,778.00
Holstein	36,279.00	2,598.00	—	38,877.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1982

Municipality	Balance at December 31, 1981	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1982
	\$	\$	\$	\$
ville.....	943,186.00	70,649.00	—	1,013,835.00
oll.....	1,911,289.00	130,362.00	—	2,041,651.00
bis.....	398,165.00	36,725.00	—	434,890.00
.....	168,331.00	12,070.00	—	180,401.00
a.....	1,810,652.00	297,603.00	119,380.00	2,227,635.00
kasing.....	925,798.00	89,281.00	—	1,015,079.00
rville.....	564,179.00	47,799.00	—	611,978.00
a.....	1,137,870.00	156,352.00	—	1,294,222.00
be Stn.....	77,542.00	7,348.00	—	84,890.00
rdine.....	1,016,291.00	112,895.00	—	1,129,186.00
on.....	11,122,622.00	940,005.00	—	12,062,627.00
ville.....	793,533.00	65,005.00	—	858,538.00
eld.....	39,387.00	3,570.00	—	42,957.00
ner-Wilmot.....	27,812,414.00	2,407,314.00	—	30,219,728.00
nal.....	177,115.00	27,611.00	—	204,726.00
eld.....	452,087.00	43,212.00	—	495,299.00
k.....	132,838.00	12,792.00	—	145,630.00
ster.....	103,787.00	10,594.00	—	114,381.00
r Lake Twp.....	165,682.00	12,676.00	—	178,358.00
ord.....	50,730.00	5,197.00	—	55,927.00
ngton.....	2,118,713.00	179,309.00	—	2,298,022.00
n.....	512,143.00	45,322.00	—	557,465.00
y.....	3,118,194.00	257,118.00	—	3,375,312.00
el.....	1,304,883.00	106,473.00	—	1,411,356.00
n.....	40,425,660.00	3,566,883.00	—	43,992,543.00
.....	243,029.00	22,569.00	—	265,598.00
ow.....	278,042.00	18,008.00	—	296,050.00
.....	287,718.00	23,350.00	—	311,068.00
ttawan.....	28,634.00	3,404.00	—	32,038.00
ale.....	266,754.00	26,741.00	—	293,495.00
am.....	8,199,044.00	1,270,192.00	—	9,469,236.00
ora.....	216,385.00	18,503.00	—	234,888.00
town.....	41,321.00	3,046.00	—	44,367.00
y.....	151,557.00	17,452.00	—	169,009.00
lle.....	171,421.00	13,321.00	—	184,742.00
erry Twp.....	148,414.00	10,605.00	—	159,019.00
rd.....	933,297.00	73,631.00	—	1,006,928.00
.....	119,122.00	7,034.00	—	126,156.00
lkville.....	144,695.00	20,252.00	—	164,947.00
id.....	3,015,516.00	231,999.00	—	3,247,515.00
ay.....	137,050.00	12,577.00	—	149,627.00
ook.....	128,930.00	12,421.00	—	141,351.00
.....	3,097,726.00	465,652.00	—	3,563,378.00
ton.....	352,458.00	21,912.00	—	374,370.00
auga.....	40,116,233.00	5,588,617.00	—	45,704,850.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1982

Municipality	Balance at December 31, 1981	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance December 31,
	\$	\$	\$	\$
Mitchell.....	689,122.00	56,803.00	—	745,925.00
Moorefield.....	84,612.00	7,689.00	—	92,301.00
Morrisburg.....	399,854.00	42,583.00	—	442,437.00
Mount Brydges.....	140,763.00	12,445.00	—	153,208.00
Mount Forest.....	672,702.00	57,376.00	—	730,078.00
Napanee.....	1,074,217.00	85,140.00	—	1,159,357.00
Nepean Twp.....	8,827,027.00	1,173,393.00	—	10,000,420.00
Neustadt.....	89,894.00	5,835.00	—	95,729.00
Newboro.....	36,965.00	3,739.00	—	40,704.00
Newburgh.....	70,591.00	6,854.00	—	77,445.00
Newbury.....	60,883.00	5,074.00	—	65,957.00
Newcastle.....	2,769,858.00	245,529.00	—	3,015,387.00
Newmarket.....	3,158,816.00	379,258.00	—	3,538,074.00
Niagara Falls.....	11,051,473.00	884,038.00	—	11,935,511.00
Niagara-On-The-Lake.....	640,027.00	47,660.00	—	687,687.00
Nipigon Twp.....	423,904.00	30,155.00	—	454,059.00
North Bay.....	7,923,771.00	780,582.00	—	8,704,353.00
North York.....	71,215,293.00	8,077,832.00	—	79,293,125.00
Norwich.....	484,875.00	29,598.00	—	514,473.00
Norwood.....	191,869.00	17,171.00	—	209,040.00
Oakville.....	15,553,877.00	1,726,918.00	—	17,280,795.00
Oil Springs.....	129,650.00	6,601.00	—	136,251.00
Omeme.....	125,970.00	12,645.00	—	138,615.00
Orangeville.....	1,612,602.00	186,111.00	—	1,798,713.00
Orillia.....	2,742,452.00	325,327.00	—	3,067,779.00
Oshawa.....	22,929,980.00	2,185,749.00	—	25,115,729.00
Ottawa.....	55,626,122.00	5,822,691.00	—	61,448,813.00
Owen Sound.....	4,347,936.00	356,184.00	—	4,704,120.00
Paisley.....	197,298.00	17,803.00	—	215,101.00
Palmerston.....	419,990.00	25,755.00	—	445,745.00
Paris.....	1,299,388.00	88,516.00	—	1,387,904.00
Parkhill.....	299,368.00	23,556.00	—	322,924.00
Parry Sound.....	779,042.00	110,527.00	244,069.00	1,133,638.00
Pelham.....	314,804.00	28,796.00	—	343,600.00
Pembroke.....	1,234,233.00	194,049.00	—	1,428,282.00
Penetanguishene.....	983,185.00	87,210.00	—	1,070,395.00
Perth.....	1,446,756.00	139,038.00	—	1,585,794.00
Peterborough.....	12,199,580.00	1,022,619.00	—	13,222,199.00
Petrolia.....	824,559.00	51,439.00	—	875,998.00
Pickering.....	3,309,780.00	527,148.00	(221,409.00)	3,615,519.00
Pictou.....	1,060,841.00	68,833.00	—	1,129,674.00
Plantagenet.....	131,652.00	15,236.00	—	146,888.00
Point Edward.....	1,320,961.00	88,387.00	—	1,409,348.00
Port Burwell.....	77,137.00	6,158.00	—	83,295.00
Port Colbourne.....	2,962,816.00	250,519.00	—	3,213,335.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1982

Municipality	Balance at December 31, 1981	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1982
	\$	\$	\$	\$
Dover	549,387.00	41,384.00	—	590,771.00
Elgin	913,154.00	121,769.00	—	1,034,923.00
Hope	2,615,644.00	270,779.00	—	2,886,423.00
McNicoll	288,116.00	24,816.00	—	312,932.00
Rowan	106,377.00	7,230.00	—	113,607.00
Stanley	389,815.00	21,762.00	—	411,577.00
Tott	1,022,151.00	75,359.00	—	1,097,510.00
ville	19,686.00	1,891.00	—	21,577.00
y River	153,138.00	17,068.00	—	170,206.00
Rock	178,441.00	12,543.00	—	190,984.00
rew	1,104,314.00	120,386.00	—	1,224,700.00
mond Hill	4,031,887.00	541,453.00	(41,826.00)	4,531,514.00
etown	546,908.00	39,693.00	—	586,601.00
y	143,263.00	12,107.00	—	155,370.00
land	405,680.00	55,663.00	—	461,343.00
wood	156,813.00	14,581.00	—	171,394.00
ey	168,726.00	11,335.00	—	180,061.00
eau	51,740.00	3,948.00	—	55,688.00
ell	134,876.00	17,851.00	—	152,727.00
wich West Twp.	1,140,297.00	136,249.00	—	1,276,546.00
a	15,643,850.00	1,070,053.00	—	16,713,903.00
orough	48,484,745.00	5,676,414.00	—	54,161,159.00
iber Twp.	318,221.00	32,706.00	—	350,927.00
g	586,613.00	65,495.00	—	652,108.00
orth	520,668.00	31,508.00	—	552,176.00
urne	427,733.00	41,599.00	—	469,332.00
oe	2,722,407.00	243,006.00	—	2,965,413.00
k Lookout	511,849.00	47,848.00	—	559,697.00
s Falls	2,216,081.00	173,318.00	—	2,389,399.00
n Dumfries	182,824.00	15,376.00	—	198,200.00
n River	128,426.00	16,351.00	—	144,777.00
n-West Oxford	608,701.00	36,184.00	—	644,885.00
hampton	553,702.00	55,486.00	—	609,188.00
gfield	82,149.00	5,170.00	—	87,319.00
atharines	27,378,434.00	2,462,169.00	—	29,840,603.00
lair Beach	244,312.00	27,249.00	—	271,561.00
ary's	1,490,790.00	68,866.00	—	1,559,656.00
omas	5,740,182.00	408,060.00	—	6,148,242.00
er	354,696.00	31,349.00	—	386,045.00
ng	286,036.00	27,356.00	—	313,392.00
ey Creek	4,290,694.00	503,067.00	378,335.00	5,172,096.00
ford	6,607,947.00	483,263.00	—	7,091,210.00
hroy	1,410,380.00	118,520.00	18,126.00	1,547,026.00
eon Falls	758,520.00	83,487.00	—	842,007.00
ury	12,542,406.00	1,192,473.00	76,628.00	13,811,507.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1982

Municipality	Balance at December 31, 1981	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31,
	\$	\$	\$	\$
Sundridge	142,272.00	16,216.00	—	158,488.00
Tara	169,362.00	13,781.00	—	183,143.00
Tecumseh	668,123.00	73,862.00	—	741,985.00
Teeswater	244,665.00	19,333.00	—	263,998.00
Terrace Bay Twp.	384,208.00	42,078.00	—	426,286.00
Thamesville	235,944.00	14,606.00	—	250,550.00
Thedford	149,151.00	11,138.00	—	160,289.00
Thessalon	204,128.00	24,056.00	—	228,184.00
Thornbury	250,481.00	28,051.00	—	278,532.00
Thorndale	77,472.00	4,484.00	—	81,956.00
Thornton	60,639.00	6,911.00	—	67,550.00
Thorold	3,011,254.00	198,122.00	—	3,209,376.00
Thunder Bay	32,950,238.00	1,807,954.00	—	34,758,192.00
Tilbury	795,263.00	70,656.00	—	865,919.00
Tillsonburg	1,982,742.00	206,077.00	—	2,188,819.00
Toronto	203,629,373.00	13,120,197.00	—	216,749,570.00
Tottenham	251,374.00	30,776.00	1,033.00	283,183.00
Trenton	4,009,774.00	340,831.00	—	4,350,605.00
Tweed	367,546.00	29,916.00	—	397,462.00
Uxbridge	599,248.00	51,944.00	—	651,192.00
Vankleek Hill	208,045.00	27,525.00	—	235,570.00
Vaughan	5,768,724.00	880,224.00	36,314.00	6,685,262.00
Victoria Harbour	159,154.00	15,134.00	—	174,288.00
Walkerton	1,053,658.00	99,293.00	—	1,152,951.00
Wallaceburg	3,678,168.00	277,614.00	—	3,955,782.00
Wardsville	65,042.00	5,002.00	—	70,044.00
Warkworth	98,726.00	9,158.00	—	107,884.00
Wasaga Beach	1,117,838.00	113,086.00	—	1,230,924.00
Waterford	412,298.00	27,200.00	—	439,498.00
Waterloo-Wellesley-Woolwich	11,671,472.00	1,243,671.00	—	12,915,143.00
Watford	359,020.00	22,461.00	—	381,481.00
Waubashene	114,012.00	10,566.00	—	124,578.00
Webbwood	51,353.00	5,931.00	—	57,284.00
Welland	7,907,488.00	648,130.00	(15,496.00)	8,540,122.00
Wellington	206,544.00	16,345.00	—	222,889.00
West Lincoln	160,624.00	15,740.00	—	176,364.00
West Lorne	336,461.00	23,757.00	—	360,218.00
Westminster Twp.	289,667.00	24,303.00	—	313,970.00
Westport	135,472.00	12,192.00	—	147,664.00
Wheatley	272,794.00	20,496.00	—	293,290.00
Whitby	4,588,408.00	509,255.00	—	5,097,663.00
Whitchurch-Stouffville	777,717.00	85,480.00	—	863,197.00
Warton	428,761.00	35,822.00	—	464,583.00
Williamsburg	74,418.00	4,631.00	—	79,049.00
Winchester	503,582.00	52,392.00	—	555,974.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1982

Municipality	Balance at December 31, 1981	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1982
	\$	\$	\$	\$
ndermere	52,441.00	4,245.00	—	56,686.00
ndsor	43,655,948.00	3,697,626.00	—	47,353,574.00
ngham	896,069.00	85,595.00	—	981,664.00
odstock	6,537,999.00	481,797.00	—	7,019,796.00
odville	89,888.00	7,851.00	—	97,739.00
oming	188,063.00	19,263.00	—	207,326.00
rk	19,517,485.00	1,341,886.00	—	20,859,371.00
rra	415,166.00	36,190.00	—	451,356.00
rich	163,462.00	13,110.00	—	176,572.00
al Municipalities	1,265,704,990.00	114,500,544.00	1,366,462.00	1,381,571,996.00

APPENDIX III—POWER DISTRICT

RETAIL AND DIRECT CUSTOMERS

Ontario Hydro provides service to retail and direct customers through the Power District operation to customers not served by municipalities or private power companies. This operation is viewed as comparable in scope with that of a municipal utility. Service to retail customers, including residential, farm, and general customers, is administered through 54 Area Offices and service to direct customers through the Customer Service Division at head office. The various classes of service are described below.

RETAIL CUSTOMERS

Residential Service

Residential service is provided to establishments used primarily for living accommodation. It embraces two kinds of service—continuous-occupancy service and intermittent-occupancy service.

Residential continuous-occupancy service is provided to dwellings considered to be customers' permanent residences. There are two classes of continuous-occupancy service for rate purposes—class R1 for service in designated zones of high customer concentration where there are at least 100 customers of any class in a group with a density of not less than 15 customers per kilometre of line and class R2 covering service elsewhere.

Residential intermittent-occupancy service is provided to any self-contained residential establishment which is not regarded as the customer's permanent residence and is occupied intermittently throughout the year or part of it. As with continuous-occupancy service, there are two classes of intermittent-occupancy service for rate purposes designated R3 and R4 for zones of high and normal customer concentrations respectively.

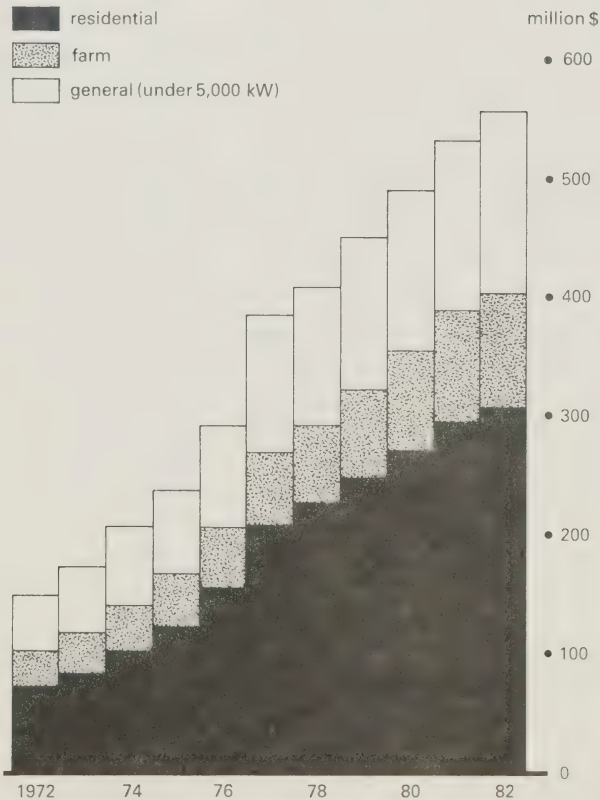
Farm Service

The farm class includes single-phase or three-phase electrical service to the farm residence and to all buildings and equipment used in the production and processing of farm products. In other words, for purposes of classification, a farm is a residence and a business. The business, which is agricultural production on a continuing basis, must be carried on at such a level as to ensure that the farm is a viable economic unit.

The term "agricultural production", as used here, includes the work of cultivating soil, producing crops and raising livestock, as well as operations in nurseries, fur farms, hatcheries and egg production. Properties devoted solely to reforestation projects or the raising of Christmas trees, or having extensive acreage but not engaged in agricultural production are classified according to their use, but not as farms.

Service may be supplied under one farm service to all separate dwellings located on the property and occupied by persons engaged in its operation. Additional dwellings occupied by persons otherwise engaged are regarded as residential.

Retail revenue



General Service

The general class includes services to all community business, processing or manufacturing establishments, excluding those that fall within the farm class. Customers may receive either single-phase or three-phase electrical service at secondary, rural primary, or sub-transmission voltage.

DIRECT CUSTOMERS

These customers each have a demand exceeding 5000 kW and are served directly under individual contracts with Ontario Hydro. Most are located outside the service areas of municipal utilities. Where Ontario Hydro provides service to a direct customer located within the distribution area of a municipal utility, this is done only with the agreement of the utility. At the end of 1982, Ontario Hydro provided primary power to 106 direct customers.

**PRIMARY LINE, NUMBER OF RETAIL CUSTOMERS
as at December 31, 1982**

AREAS BY REGIONS	Primary Line km	NUMBER OF CUSTOMERS				
		Residential		Farm	General	Total
		Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal			
Niagara Region:						
Beamsville	1,368	13,390	785	2,939	1,446	18,560
Cayuga	1,645	5,782	2,242	2,907	895	11,826
Dundas	1,029	11,586	213	1,865	1,163	14,827
Guelph	1,562	5,815	673	2,573	842	9,903
Listowel	1,294	2,232	447	3,152	526	6,357
Simcoe	1,462	6,978	1,585	3,910	955	13,428
TOTAL	8,360	45,783	5,945	17,346	5,827	74,901
Central Region:						
Bomanville	1,098	6,746	1,144	1,398	690	9,978
Cobourg	1,189	5,148	1,436	1,506	681	8,771
Fenelon Falls	2,038	8,415	8,022	2,327	1,129	19,893
Newmarket	1,658	17,720	2,364	2,791	2,034	24,909
Peterborough	2,452	9,940	6,764	2,388	1,384	20,476
TOTAL	8,435	47,969	19,730	10,410	5,918	84,027
Western Region:						
Beachville	2,412	7,271	115	5,177	1,256	13,819
Clinton	2,448	5,873	2,463	5,559	1,192	15,087
East Elgin	1,388	6,498	138	3,429	1,309	11,374
Essex	1,860	14,232	2,096	4,829	1,767	22,924
Kent	2,898	7,958	1,317	6,455	1,730	17,460
Lambton	1,946	12,677	1,981	3,869	1,855	20,382
Strathroy	2,617	6,579	56	5,237	1,251	13,123
TOTAL	15,569	61,088	8,166	34,555	10,360	114,169
Eastern Region:						
Arnprior	1,089	6,071	1,858	1,104	778	9,811
Bancroft	1,538	3,560	7,060	249	497	11,366
Brockville	1,637	7,712	2,472	1,938	1,052	13,174
Cobden	2,531	12,172	3,807	1,942	1,615	19,536
Frankford	1,708	11,114	2,053	2,400	1,225	16,792
Kingston	2,212	17,820	3,959	1,974	2,234	25,987
Perth	2,981	7,820	6,163	2,581	1,207	17,771
Picton	1,349	6,825	1,883	2,188	854	11,750
Tweed	2,043	4,838	5,953	1,272	901	12,964
Vankleek Hill	2,075	8,953	1,501	3,470	1,305	15,229
Winchester	2,851	17,460	529	4,828	1,943	24,760
TOTAL	22,014	104,345	37,238	23,946	13,611	179,140

**PRIMARY LINE, NUMBER OF RETAIL CUSTOMERS
as at December 31, 1982**

AREAS BY REGIONS	Primary Line km	NUMBER OF CUSTOMERS				
		Residential		Farm	General	Total
		Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal			
Georgian Bay Region:						
Alliston	1,499	5,099	566	2,176	573	8,414
Barrie	1,823	13,038	5,442	2,419	1,576	22,475
Bracebridge	1,789	5,439	12,882	134	1,122	19,577
Huntsville	1,642	5,035	7,041	190	1,106	13,372
Minden	1,359	3,566	9,755	199	817	14,337
Orangeville	1,856	8,489	658	2,418	953	12,518
Orillia	1,210	6,639	5,907	1,009	1,070	14,625
Owen Sound	2,901	8,276	9,456	3,836	1,522	23,090
Parry Sound	1,624	3,346	7,908	98	803	12,155
Penetanguishene	1,144	4,886	9,668	590	846	15,990
Walkerton	3,082	6,376	3,013	6,421	1,222	17,032
TOTAL	19,929	70,189	72,296	19,490	11,610	173,585
Northeastern Region:						
Algoma	942	9,686	991	125	1,280	12,082
Kapuskasing	700	5,168	704	44	714	6,630
Kirkland Lake	370	6,017	613	6	967	7,603
Manitoulin	1,167	3,221	1,997	526	847	6,591
Matheson	935	2,401	668	288	422	3,779
New Liskeard	1,369	7,120	734	961	1,481	10,296
North Bay	1,613	6,851	2,658	253	1,072	10,834
Sudbury	1,247	16,496	1,613	122	1,570	19,801
Timmins	709	16,307	482	50	2,380	19,219
Warren	1,112	4,019	2,356	434	632	7,441
TOTAL	10,164	77,286	12,816	2,809	11,365	104,276
Northwestern Region:						
Dryden	1,127	5,735	771	79	1,359	7,944
Fort Frances	1,202	2,151	828	669	628	4,276
Kenora	846	2,453	3,046	26	650	6,175
Thunder Bay	2,177	9,909	2,905	186	1,927	14,927
TOTAL	5,352	20,248	7,550	960	4,564	33,322
TOTAL RETAIL	89,823	426,908	163,741	109,516	63,255	763,420

POWER DISTRICT **ELECTRICITY SALES, REVENUE, AND CUSTOMERS**

Class of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kW.h
		kW.h	\$		kW.h	c
Residential	1972	3,257,764,400	55,764,529	330,019	836	1.71
Continuous	1973	3,649,132,400	66,409,901	358,542	883	1.82
Occupancy	1974	4,242,469,500	83,724,448	380,431	957	1.97
	1975	4,587,135,500	101,039,053	404,009	975	2.20
	1976	5,423,760,600	131,427,282	426,437	1,089	2.42
	1977	5,808,048,700	179,158,470	452,265	1,102	3.08
	1978	5,904,562,900	196,936,328	445,527	1,126*	3.34
	1979	5,892,631,400	212,747,044	434,440	1,132*	3.61
	1980	5,888,096,900	236,879,454	429,957	1,135*	4.02
	1981	5,808,757,400	257,530,560**	422,262	1,136*	4.44
	1982	5,981,830,600	289,943,576***	426,908	1,174	4.85
Residential	1972	289,627,100	10,245,934	147,600	165	3.54
Intermittent	1973	320,235,700	11,811,664	153,392	177	3.69
Occupancy	1974	368,091,500	12,869,493	155,740	198	3.50
	1975	401,813,700	15,947,325	158,718	213	3.97
	1976	442,179,300	18,457,651	157,976	233	4.17
	1977	442,048,500	24,236,873	159,147	232	5.48
	1978	431,715,700	25,903,387	160,139	225*	6.00
	1979	453,115,800	29,259,090	160,495	231*	6.46
	1980	449,596,600	32,205,995	161,355	232*	7.16
	1981	487,495,900	36,932,597	163,046	250*	7.58
	1982	508,166,800	41,015,076	163,741	259	8.07
Farm	1972	1,708,195,100	30,400,812	125,356	1,131	1.78
	1973	1,789,115,400	33,487,121	124,312	1,194	1.87
	1974	1,896,050,300	38,980,395	123,542	1,275	2.06
	1975	1,958,186,300	43,902,833	122,554	1,326	2.24
	1976	2,064,034,800	50,723,625	120,911	1,413	2.46
	1977	2,097,367,400	63,345,233	118,050	1,463	3.02
	1978	2,105,581,500	67,661,810	115,019	1,523*	3.21
	1979	2,197,378,300	75,197,986	112,786	1,602*	3.42
	1980	2,247,550,700	83,959,051	111,462	1,665*	3.74
	1981	2,298,139,200	94,466,190**	110,245	1,728*	4.11
	1982	2,322,291,800	104,503,701***	109,516	1,761	4.50
General	1972	3,772,699,200	46,591,949	55,590	5,784	1.23
Under 5,000 kW . . .	1973	4,077,143,700	55,858,262	58,721	5,945	1.37
	1974	4,186,079,400	65,115,067	60,560	5,849	1.56
	1975	4,053,334,600	72,390,738	62,328	5,497	1.79
	1976	4,452,763,600	87,713,160	63,632	5,892	1.97
	1977	4,616,130,800	114,617,731	65,700	5,949	2.48
	1978	4,428,738,500	117,593,402	65,020	5,738*	2.66
	1979	4,407,296,200	125,603,473	63,216	5,668*	2.85
	1980	4,281,368,600	135,648,385	63,343	5,559*	3.17
	1981	4,125,066,000	143,739,130	62,742	5,453*	3.48
	1982	3,989,649,900	153,564,352	63,255	5,277	3.85

* The monthly use per customer has been adjusted to reflect the transfer of customers to restructured municipal utilities.

** Gross revenue prior to application of 1981 Ontario Government Assistance.

*** Gross revenue prior to application of Rural Rate Assistance.

POWER DISTRICT ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kW.h
		kW.h	\$		kW.h	¢
General	1972	13,538,850,802	94,366,011	92	12,263,452	.70
Over 5,000 kW	1973	14,074,713,154	108,640,954	88	13,032,142	.77
(Directs)	1974	14,829,333,524	125,486,334	92	13,730,864	.85
	1975	12,587,707,832	125,701,038	100	10,926,830	1.00
	1976	14,070,761,535	170,666,087	102	11,609,539	1.21
	1977	15,187,209,992	244,981,084	106	12,169,239	1.61
	1978	14,774,977,578	245,208,059	101	11,896,117	1.66
	1979	15,756,928,631	284,522,703	104	12,810,511	1.81
	1980	16,431,878,561	341,177,817	104	13,166,569	2.08
	1981	17,077,003,922	390,460,618	107****	13,816,337	2.29
	1982	15,118,572,381	394,746,692	106	11,829,869	2.61
Street Lighting	1972	40,267,000	563,720		1.40	
	1973	44,749,000	626,568		1.40	
	1974	43,406,400	678,389		1.56	
	1975	48,902,200	824,536		1.69	
	1976	52,870,300	959,593		1.81	
	1977	57,534,400	1,329,050		2.31	
	1978	56,075,700	1,408,620		2.51	
	1979	60,358,600	1,553,632		2.57	
	1980	69,072,300	1,918,836		2.78	
	1981	64,038,500	1,975,497		3.08	
	1982	65,461,400	2,210,561		3.38	

**** Customers for 1981 should have read 107 in the previous yearbook.

SUPPLEMENT

Municipal Electric Service

The 324 municipal electric utilities, collectively, are the major distributors of power to the ultimate retail customers. Some appreciation of their combined operations and growth can be gained from the following statistics:

	<u>1982</u>	<u>1981</u>	<u>Increase %</u>
Plant & Facilities (at cost) (Millions of dollars)	2,234.6	2,033.2	9.9
Customers (000's)	2,240.5	2,208.8	1.4
Energy Supplied (Millions of kW.h)	64,983.9	64,468.8	0.8
Annual kW.h per customer	29,004.0	29,510.0	(1.7)
Number of Utilities	324	324	

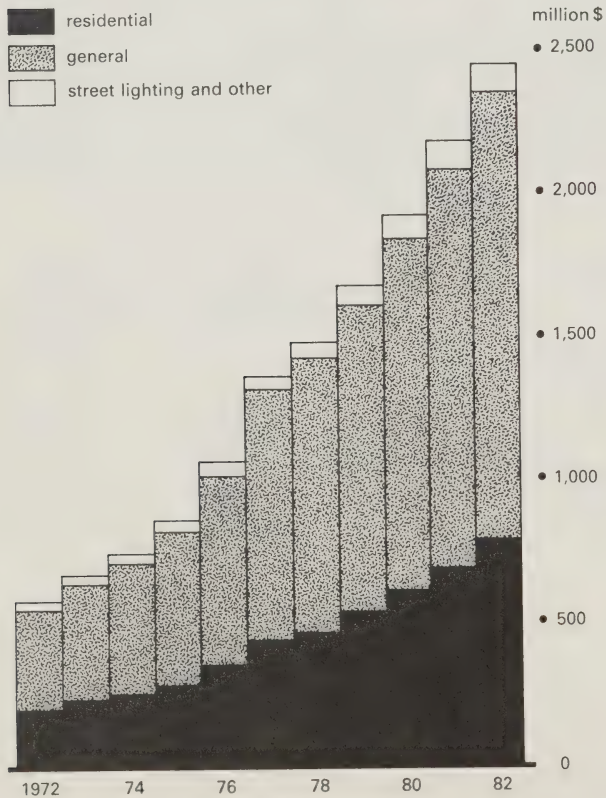
The increase in energy use of 0.8% compares with 3.2% in 1981; the overall increase in revenue from the sale of power and energy was \$251.2 million or 11.9% over that received in 1981. Revenue from other sources decreased by \$3.2 million or 4.1% primarily due to a decrease in interest received on short-term investment of temporarily surplus funds. The revenue for each class of service for the years 1982 and 1981 is compared below:

<u>Class of Service</u>	<u>1982</u> <u>(\$000,000)</u>	<u>1981</u> <u>(\$000,000)</u>	<u>Increase %</u>
Residential	771.3	684.1	12.7
General (inc. commercial) & industrial	1,571.3	1,409.5	11.5
Streetlighting	22.6	20.4	10.8
Total Service Revenue	2,365.2	2,114.0	11.9
Other Revenue	74.3	77.5	(4.1)
Total Revenue	2,439.5	2,191.5	11.3

A comparison of the various elements of cost are shown below:

	1982		1981		Increase	
	\$000,000	% of Total	\$000,000	% of Total	\$000,000	%
Cost of Power	\$1,997	85.3	\$1,813	85.5	\$184	10.1
Operation & Maintenance	124	5.3	113	5.3	11	9.7
Billing, Collecting						
Administration	120	5.1	102	4.8	18	17.6
Depreciation	77	3.3	71	3.4	6	8.5
Interest	24	1.0	21	1.0	3	14.3
Total	\$2,342	100.0	\$2,120	100.0	\$222	10.5

Municipal electrical utilities revenue



MUNICIPAL UTILITY ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kW.h
		kW.h	\$		kW.h	c
Residential	1972	13,775,879,806	198,268,553	1,613,112	718	1.44
	1973	14,263,163,142	219,290,605	1,627,774	734	1.54
	1974	14,811,689,136	241,837,888	1,654,065	752	1.63
	1975	15,394,846,066	278,928,028	1,676,629	770	1.81
	1976	16,152,623,151	340,934,916	1,712,511	794	2.11
	1977	16,383,587,605	431,271,516	1,746,882	789	2.63
	1978	17,025,577,108	474,034,772	1,805,209	799	2.78
	1979	17,565,667,706	528,959,296	1,854,535	800	3.01
	1980	17,932,123,332	605,536,287	1,901,896	796	3.38
	1981	18,438,609,678	684,068,885	1,942,956	799	3.71
	1982	18,886,891,334	771,290,930	1,968,557	805	4.08
General Under 5000 kW . . .	1972	30,154,315,895	352,286,480	208,683	12,215	1.17
	1973	24,877,819,000	332,244,000	214,088	9,807	1.34
	1974	26,553,482,874	375,188,169	218,295	10,235	1.41
	1975	28,125,360,657	440,727,306	222,662	10,630	1.57
	1976	29,724,507,257	544,773,996	228,477	10,981	1.83
	1977	30,130,253,795	699,079,328	232,497	10,894	2.32
	1978	31,645,398,787	762,983,114	241,623	11,124	2.41
	1979	33,096,418,309	866,465,702	252,051	11,174	2.62
	1980	34,187,505,625	1,007,242,380	258,506	11,160	2.95
	1981	35,697,764,317	1,156,576,203	265,746	11,349	3.24
	1982	35,896,905,250	1,288,862,632	271,864	11,129	3.59
General Over 5000 kW	1973	8,180,673,000	79,720,000	96	7,101,279	0.97
	1974	8,343,998,594	87,017,570	101	7,059,220	1.04
	1975	8,436,625,506	99,672,120	101	6,960,912	1.18
	1976	9,134,224,598	130,508,806	112	7,147,281	1.43
	1977	9,594,367,883	178,935,412	115	7,011,283	1.87
	1978	9,853,962,963	190,760,474	120	6,988,626	1.94
	1979	10,254,591,261	216,438,880	119	7,151,040	2.11
	1980	9,678,747,332	231,026,403	122	6,693,463	2.39
	1981	9,667,130,048	252,980,769	118	6,713,285	2.62
	1982	9,532,967,341	282,432,162	120	6,675,747	2.96
Street Lighting	1972	482,795,970	6,040,001			1.25
	1973	507,749,701	6,741,395			1.33
	1974	528,418,006	7,376,508			1.40
	1975	586,670,947	8,439,527			1.44
	1976	608,288,454	10,490,524			1.72
	1977	617,494,280	13,429,128			2.17
	1978	630,757,605	14,305,257			2.27
	1979	647,160,888	15,894,416			2.46
	1980	657,393,343	18,266,009			2.78
	1981	665,282,032	20,404,086			3.07
	1982	667,153,365	22,629,985			3.39

Notes:

1. Estimated energy use for flat-rate services are included in class totals.
2. General under 5,000 kW prior to 1973 contains all General.
3. Monthly use of kilowatt-hours per customer is calculated by dividing the average of the customers served at the end of the current and previous year's into the current year's kW.h sales.

Net Income was \$114.7 million compared to \$72.3 million in 1981. Of this, \$14.7 million was appropriated for the retirement of debt and \$100 million was credited as accumulated Net Income.

The sources of funds for the municipal electric utilities totalled \$286.5 million comprised of \$197.6 million from operations, \$39.3 million from borrowing and \$31.6 million through contributions in aid of construction. Additions to fixed assets amounted to \$209.1 million, the redemption of debt amounted to \$18.4 million and the net reduction in other non-current balance sheet accounts was \$7.8 million; working capital increased by \$33.2 million.

The total assets of the 324 municipal electrical utilities at December 31, 1982 amounted to \$3,356 million after deducting accumulated depreciation of \$689.1 million. Included in these assets is the equity of the utilities in the assets of Ontario Hydro in the amount of \$1,279 million or 38% of their total assets. This represents the accumulation of charges in the cost of power for the repayment of Ontario Hydro's long-term debt. These amounts would correspond to those reported in the Statement of Accumulated Equities if these were available when the utilities close their books. As this is not possible, the equities stated, with a few exceptions, are those at the end of 1981 rather than 1982.

The books of account, from which the foregoing information is derived, are kept by the utilities in accordance with a standard accounting system designed by Ontario Hydro for use by all municipal electrical utilities. These records are periodically inspected by the Corporation's municipal accountants. From time to time, adjustments and improvements in accounting procedures and office routine are recommended. By providing this type of assistance and supervision, Ontario Hydro seeks to ensure the correct application of rates and standard procedures and the observance of a uniform classification of revenues and expenditures. The work performed by the Corporation's municipal accountants does not, however, constitute an audit of their account; that function is performed by the duly appointed auditor of each municipality.

UTILITY CHANGES — 1982

NIL

Municipal Electrical Utilities Financial

Municipality.....	Ailsa Craig	Ajax	Alexandria	Alfred	Alliston
Number of Customers.....	293	8,113	1,524	452	1,843
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	182,461	6,567,039	1,002,629	252,015	957,207
Less: Accumulated Depreciation.....	53,050	1,899,020	450,558	112,867	401,597
Net fixed assets	129,411	4,668,019	552,071	139,148	555,610
CURRENT ASSETS					
Cash and Bank.....	43,012	300,022	52,578	65,828	67,857
Investments	—	800,000	3,000	8,374	300,000
Accounts Receivable.....	2,394	139,114	50,126	7,687	23,250
Inventory	—	297,440	69,556	3,922	42,300
Other	—	18,524	52	—	3,160
Total Current Assets	45,406	1,555,100	175,312	85,811	436,577
OTHER ASSETS	—	359,555	2,128	—	—
EQUITY IN ONTARIO HYDRO	144,345	2,871,563	794,830	177,287	779,437
TOTAL ASSETS	319,162	9,454,237	1,524,341	402,246	1,771,624
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	995,836	43,355	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year	—	48,395	8,131	—	—
Total	—	947,441	35,224	—	—
LIABILITIES					
Current Liabilities	22,301	715,817	141,399	38,184	151,800
Other Liabilities.....	720	483,242	42,135	5,730	27,000
Total	23,021	1,199,059	183,534	43,914	178,800
DEFERRED CREDIT					
Contributions in Aid of					
Construction	213	283,599	1,700	4,468	11,000
Less Amortization	61	13,326	171	331	500
Total	152	270,273	1,529	4,137	10,500
RESERVES	—	—	—	—	—
UTILITY EQUITY	151,644	4,165,901	509,224	176,908	802,700
EQUITY IN ONTARIO HYDRO	144,345	2,871,563	794,830	177,287	779,437
TOTAL DEBT, LIABILITIES & EQUITY .	319,162	9,454,237	1,524,341	402,246	1,771,624

Statements for the Year Ended December 31, 1982

Municipality.....	Ailsa Craig	Ajax	Alexandria	Alfred	Alliston
Number of Customers.....	293	8,113	1,524	452	1,843
STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES					
Debt Retirement.....	\$ 6,883	\$ 784,893	\$ 96,022	\$ 37,481	\$ 29,990
Contribution in Aid of Construction not subject to amortization	11,297	1,214,160	15,360	11,969	113,415
Total Accumulated from Capital Sources.....	18,180	1,999,053	111,382	49,450	143,405
ACCUMULATED NET INCOME.....	133,464	2,166,848	397,842	127,458	659,306
TOTAL UTILITY EQUITY	151,644	4,165,901	509,224	176,908	802,711
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	250,275	6,993,875	1,499,079	443,666	1,451,328
Other Operating Revenue	8,005	237,895	10,550	4,808	73,539
TOTAL REVENUE	258,280	7,231,770	1,509,629	448,474	1,524,867
EXPENSE					
Power Purchased	223,388	5,931,970	1,310,439	378,270	1,288,647
Local Generation	—	—	—	—	—
Operation and Maintenance.....	3,769	212,064	55,116	7,169	68,984
Billing and Collecting	6,818	181,973	27,104	7,552	43,692
Administration.....	2,830	140,754	52,130	15,914	44,988
Depreciation Less Amortization	7,050	261,782	34,273	10,341	35,137
Financial Expense	—	115,162	8,251	—	—
TOTAL EXPENSE	243,855	6,843,705	1,487,313	419,246	1,481,448
Income Before Extraordinary/Unusual Items	14,425	388,065	22,316	29,228	43,419
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	14,425	388,065	22,316	29,228	43,419
Appropriation for Debt Retirement.....	—	50,051	7,920	—	—
Appropriation for Accumulated Net Income..	14,425	338,014	14,396	29,228	43,419
Income.....	14,425	388,065	22,316	29,228	43,419

Municipal Electrical Utilities Financial

Municipality.....	Almonte	Alvinston	Amherstburg	Ancaster	Apple Hill
Number of Customers.....	1,518	362	2,751	1,446	120
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,291,037	208,318	1,901,248	1,217,311	41,144
Less: Accumulated Depreciation.....	491,078	96,190	641,340	345,996	25,591
Net fixed assets.....	799,959	112,128	1,259,908	871,315	15,553
CURRENT ASSETS					
Cash and Bank.....	138,214	23,213	119,626	194,310	16,512
Investments.....	—	—	289,000	—	—
Accounts Receivable.....	24,116	7,493	31,386	5,742	4,961
Inventory.....	45,792	1,131	59,710	519	—
Other.....	322	—	—	13,882	—
Total Current Assets.....	208,444	31,837	499,722	214,453	21,483
OTHER ASSETS	7,000	—	55,624	5,000	—
EQUITY IN ONTARIO HYDRO	485,207	119,577	1,223,084	562,414	39,771
TOTAL ASSETS	1,500,610	263,542	3,038,338	1,653,182	76,807
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	—	494,448	105,000	—
Less Sinking Fund on Debenturers.....	—	—	—	—	—
Less Payments due within one year.....	—	—	494,448	105,000	—
Total.....	—	—	469,580	99,000	—
LIABILITIES					
Current Liabilities.....	72,693	19,959	413,700	105,986	4,881
Other Liabilities.....	20,744	304	19,083	14,311	—
Total.....	93,437	20,263	432,783	120,297	4,881
DEFERRED CREDIT					
Contributions in Aid of Construction.....	2,623	17,000	22,687	170,734	—
Less Amortization.....	297	1,551	1,201	9,212	—
RESERVES.....	2,326	15,449	21,486	161,522	—
UTILITY EQUITY.....	919,640	108,253	891,405	709,949	32,144
EQUITY IN ONTARIO HYDRO	485,207	119,577	1,223,084	562,414	39,771
TOTAL DEBT, LIABILITIES & EQUITY	1,500,610	263,542	3,038,338	1,653,182	76,807

Statements for the Year Ended December 31, 1982

Municipality.....	Almonte	Alvinston	Amherstburg	Ancaster	Apple Hill
Number of Customers.....	1,518	362	2,751	1,446	120
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	72,000	23,529	100,042	156,876	5,080
Contribution in Aid of Construction					
not subject to amortization	40,818	13,792	99,742	296,080	698
Total Accumulated from Capital					
Sources.....	112,818	37,321	199,784	452,956	5,778
CUMULATED NET INCOME.....	806,822	70,932	691,621	256,993	26,372
TOTAL UTILITY EQUITY	919,640	108,253	891,405	709,949	32,150
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,026,562	179,086	2,623,428	986,708	61,983
Other Operating Revenue	26,948	4,424	87,001	34,404	876
TOTAL REVENUE	1,053,510	183,510	2,710,429	1,021,112	62,859
EXPENSE					
Power Purchased	770,750	149,599	2,409,293	795,433	47,777
Local Generation	50,503	—	—	—	—
Operation and Maintenance.....	48,895	2,592	92,820	51,540	479
Billing and Collecting	53,161	8,275	51,758	44,689	1,861
Administration	34,556	5,768	143,180	77,301	579
Depreciation Less Amortization	42,727	8,346	62,161	39,765	1,604
Financial Expense	64	—	54,082	12,079	—
TOTAL EXPENSE	1,000,656	174,580	2,813,294	1,020,807	52,300
Income Before Extraordinary/					
Unusual Items	52,854	8,930	(102,865)	305	10,559
Extraordinary/Unusual Item(s).....	1,712	—	79,447	—	—
NET INCOME.....	51,142	8,930	(182,312)	305	10,559
Appropriation for Debt Retirement.....	—	—	23,023	5,000	—
Appropriation for Accumulated Net Income ..	51,142	8,930	(205,335)	(4,695)	10,559
Net Income.....	51,142	8,930	(182,312)	305	10,559

Municipal Electrical Utilities Financial Statement

Municipality.....	Arkona	Arnprior	Arthur	Athens	Atikokan
Number of Customers.....	213	2,547	757	440	1,980
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	82,020	1,752,277	480,757	234,367	1,511,350
Less: Accumulated Depreciation.....	54,613	707,989	188,856	85,748	711,880
Net fixed assets.....	27,407	1,044,288	291,901	148,619	799,470
CURRENT ASSETS					
Cash and Bank.....	20,412	296,742	52,112	17,489	35,980
Investments.....	—	47,500	41,665	—	200,000
Accounts Receivable.....	4,759	47,998	41,991	47,173	26,500
Inventory.....	—	35,953	7,967	3,565	40,400
Other.....	—	571	5,538	—	6,700
Total Current Assets.....	25,171	428,764	149,273	68,227	309,780
OTHER ASSETS	—	1,616	—	—	17,600
EQUITY IN ONTARIO HYDRO	90,257	1,452,377	350,382	156,264	826,300
TOTAL ASSETS	142,835	2,927,045	791,556	373,110	1,953,200
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	69,000	76,500	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	2,000	3,500	—	—
Total.....	—	67,000	73,000	—	—
LIABILITIES					
Current Liabilities.....	8,840	264,122	59,206	25,573	176,000
Other Liabilities.....	150	30,700	6,436	668	78,300
Total.....	8,990	294,822	65,642	26,241	254,300
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	—	10,521	276	—	175,100
Less Amortization.....	—	592	23	—	14,700
RESERVES.....	—	9,929	253	—	160,300
UTILITY EQUITY	43,588	1,102,917	302,279	190,605	712,000
EQUITY IN ONTARIO HYDRO	90,257	1,452,377	350,382	156,264	826,300
TOTAL DEBT, LIABILITIES & EQUITY	142,835	2,927,045	791,556	373,110	1,953,200

Statements for the Year Ended December 31, 1982

Municipality.....	Arkona	Arnprior	Arthur	Athens	Atikokan Twp.
Number of Customers.....	213	2,547	757	440	1,980
STATEMENT OF EQUITY					
CUMULATED FROM CAPITAL SOURCES					
Debt Retirement.....	\$ 13,113	\$ 152,087	\$ 71,185	\$ 22,988	\$ 400,000
Contribution in Aid of Construction not subject to amortization	512	55,356	7,242	1,858	138,338
Total Accumulated from Capital Sources.....	13,625	207,443	78,427	24,846	538,338
CUMULATED NET INCOME.....	29,963	895,474	223,852	165,759	173,739
TOTAL UTILITY EQUITY	43,588	1,102,917	302,279	190,605	712,077
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	97,187	2,925,870	662,240	279,815	1,699,048
Other Operating Revenue	5,006	76,564	17,214	2,308	67,112
TOTAL REVENUE	102,193	3,002,434	679,454	282,123	1,766,160
EXPENSE					
Power Purchased	98,608	2,557,069	567,084	225,609	1,492,037
Local Generation	—	—	—	—	—
Operation and Maintenance.....	2,225	69,565	27,059	6,925	128,992
Billing and Collecting	3,389	127,560	20,870	7,079	93,537
Administration	1,344	51,718	5,630	12,426	107,327
Depreciation Less Amortization	3,837	68,994	17,642	9,985	54,121
Financial Expense	—	9,692	8,486	1,430	1,824
TOTAL EXPENSE	109,403	2,884,598	646,771	263,454	1,877,838
Income Before Extraordinary/Unusual Items	(7,210)	117,836	32,683	18,669	(111,678)
Extraordinary/Unusual Item(s).....	—	7,947	—	(36,883)	—
NET INCOME.....	(7,210)	109,889	32,683	55,552	(111,678)
Appropriation for Debt Retirement.....	—	2,000	8,500	10,000	—
Appropriation for Accumulated Net Income	(7,210)	107,889	24,183	45,552	(111,678)
Income.....	(7,210)	109,889	32,683	55,552	(111,678)

Municipal Electrical Utilities Financial

Municipality.....	Aurora	Avonmore	Aylmer	Bancroft	Barrie
Number of Customers.....	5,507	126	2,096	1,022	16,235
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	4,457,355	81,105	1,168,699	1,006,946	14,831,001
Less: Accumulated Depreciation.....	1,043,217	40,320	600,421	443,707	4,296,296
Net fixed assets.....	3,414,138	40,785	568,278	563,239	10,534,705
CURRENT ASSETS					
Cash and Bank.....	350	2,166	178,835	45,619	2,619,856
Investments.....	—	—	150,000	—	—
Accounts Receivable.....	108,718	493	43,677	70,858	667,012
Inventory.....	167,989	676	50,437	24,420	977,155
Other.....	1,064	—	—	—	7,787
Total Current Assets.....	278,121	3,335	422,949	140,897	4,271,810
OTHER ASSETS	15,400	930	—	20,264	123,891
EQUITY IN ONTARIO HYDRO	1,988,091	32,318	1,181,463	378,611	6,695,405
TOTAL ASSETS	5,695,750	77,368	2,172,690	1,103,011	21,625,811
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	507,739	4,500	38,500	20,264	1,150,832
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	507,739	4,500	38,500	20,264	1,150,832
Less Payments due within					
one year.....	107,500	500	2,750	1,073	330,051
Total.....	400,239	4,000	35,750	19,191	820,781
LIABILITIES					
Current Liabilities.....	545,169	5,871	197,957	89,442	2,201,548
Other Liabilities.....	48,400	350	—	5,739	123,095
Total.....	593,569	6,221	197,957	95,181	2,324,643
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	39,279	129	22,504	22,546	808,770
Less Amortization.....	4,201	129	1,797	1,649	37,710
	35,078	—	20,707	20,897	771,060
RESERVES	—	—	—	—	—
UTILITY EQUITY	2,678,773	34,829	736,813	589,131	11,013,920
EQUITY IN ONTARIO HYDRO	1,988,091	32,318	1,181,463	378,611	6,695,405
TOTAL DEBT, LIABILITIES & EQUITY	5,695,750	77,368	2,172,690	1,103,011	21,625,811

Statements for the Year Ended December 31, 1982

Municipality.....	Aurora	Avonmore	Aylmer	Bancroft	Barrie
Number of Customers.....	5,507	126	2,096	1,022	16,235
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	230,338	17,390	140,568	131,497	829,252
Contribution in Aid of Construction not subject to amortization	1,064,644	4,238	78,534	57,504	3,573,120
Total Accumulated from Capital Sources.....	1,294,982	21,628	219,102	189,001	4,402,372
ACCUMULATED NET INCOME.....	1,383,791	13,201	517,711	400,130	6,611,548
TOTAL UTILITY EQUITY	2,678,773	34,829	736,813	589,131	11,013,920
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	4,808,505	62,003	1,910,184	916,820	14,884,245
Other Operating Revenue	143,333	1,762	43,752	22,000	535,674
TOTAL REVENUE	4,951,838	63,765	1,953,936	938,820	15,419,919
EXPENSE					
Power Purchased	3,973,405	51,381	1,647,755	693,686	12,401,869
Local Generation	—	—	—	26,688	—
Operation and Maintenance.....	440,010	3,445	98,515	44,038	776,998
Billing and Collecting	111,747	3,449	33,977	32,226	390,480
Administration	74,838	3,723	59,598	44,121	372,105
Depreciation Less Amortization	155,291	3,447	41,487	32,427	543,726
Financial Expense	33,426	431	4,511	11	107,301
TOTAL EXPENSE	4,788,717	65,876	1,885,843	873,197	14,592,479
Income Before Extraordinary/ Unusual Items	163,121	(2,111)	68,093	65,623	827,440
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	163,121	(2,111)	68,093	65,623	827,440
Appropriation for Debt Retirement.....	6,990	500	2,750	—	88,774
Appropriation for Accumulated Net Income..	156,131	(2,611)	65,343	65,623	738,666
Net Income.....	163,121	(2,111)	68,093	65,623	827,440

Municipal Electrical Utilities Financial

Municipality.....	Barry's Bay	Bath	Beachburg	Beeton	Belle River
Number of Customers.....	541	436	314	693	1,345
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	256,600	247,518	174,935	478,295	898,474
Less: Accumulated Depreciation.....	105,574	109,509	79,729	121,504	251,009
Net fixed assets.....	151,026	138,009	95,206	356,791	647,465
CURRENT ASSETS					
Cash and Bank.....	15,355	22,488	20,486	33,638	81,996
Investments.....	—	15,000	—	—	2,000
Accounts Receivable.....	8,597	8,748	4,170	3,896	28,620
Inventory.....	10,654	4,485	1,894	16,953	28,270
Other.....	—	1,150	—	208	—
Total Current Assets.....	34,606	51,871	26,550	54,695	140,886
OTHER ASSETS	—	—	—	1,725	—
EQUITY IN ONTARIO HYDRO	165,780	124,173	87,656	204,165	382,594
TOTAL ASSETS	351,412	314,053	209,412	617,376	1,170,945
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	16,000	—	5,000	—	4,400
Less Sinking Fund on Debentures.....	—	—	—	—	—
Less Payments due within one year.....	16,000	—	5,000	—	4,400
3,000	—	1,000	—	4,400	—
Total.....	13,000	—	4,000	—	—
LIABILITIES					
Current Liabilities.....	5,176	25,103	18,793	31,864	95,406
Other Liabilities.....	2,396	1,175	—	4,959	4,453
Total.....	7,572	26,278	18,793	36,823	99,859
DEFERRED CREDIT					
Contributions in Aid of Construction.....	—	19,528	650	122,667	1,461
Less Amortization.....	—	784	31	12,216	73
RESERVES.....	—	18,744	619	110,451	1,388
UTILITY EQUITY.....	165,060	144,858	98,344	265,937	687,104
EQUITY IN ONTARIO HYDRO	165,780	124,173	87,656	204,165	382,594
TOTAL DEBT, LIABILITIES & EQUITY	351,412	314,053	209,412	617,376	1,170,945

Statements for the Year Ended December 31, 1982

Municipality.....	Barry's Bay	Bath	Beachburg	Beeton	Belle River
Number of Customers.....	541	436	314	693	1,345
STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	35,773	17,500	55,608	13,610	83,726
Contribution in Aid of Construction not subject to amortization	3,903	19,679	11,615	1,224	222,757
Total Accumulated from Capital Sources.....	39,676	37,179	67,223	14,834	306,483
ACCUMULATED NET INCOME.....	125,384	107,679	31,121	251,103	380,621
TOTAL UTILITY EQUITY	165,060	144,858	98,344	265,937	687,104
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	393,632	275,994	205,312	379,658	866,454
Other Operating Revenue	7,397	10,673	3,593	12,375	20,273
TOTAL REVENUE	401,029	286,667	208,905	392,033	886,727
EXPENSE					
Power Purchased	339,442	240,638	163,634	310,673	727,357
Local Generation	—	—	—	—	—
Operation and Maintenance.....	7,110	8,606	5,280	28,385	86,199
Billing and Collecting	21,161	13,484	6,809	20,111	27,530
Administration.....	9,152	9,987	6,265	8,668	25,019
Depreciation Less Amortization	10,884	10,207	7,476	13,177	32,422
Financial Expense	1,835	—	609	—	709
TOTAL EXPENSE	389,584	282,922	190,073	381,014	899,236
Income Before Extraordinary/ Unusual Items	11,445	3,745	18,832	11,019	(12,509)
Extraordinary/Unusual Item(s).....	—	—	(78)	—	—
NET INCOME.....	11,445	3,745	18,910	11,019	(12,509)
Appropriation for Debt Retirement	2,000	—	1,000	—	4,300
Appropriation for Accumulated Net Income ..	9,445	3,745	17,910	11,019	(16,809)
Net Income.....	11,445	3,745	18,910	11,019	(12,509)

Municipal Electrical Utilities Financial

Municipality.....	Belleville	Belmont	Blandford Blenheim 650	Blenheim	Bloomfield
Number of Customers.....	13,449	327	650	1,561	337
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	12,463,597	339,741	311,293	1,017,228	144,569
Less: Accumulated Depreciation.....	4,514,443	86,213	128,644	461,035	80,183
Net fixed assets	7,949,154	253,528	182,649	556,193	64,386
CURRENT ASSETS					
Cash and Bank.....	1,236,348	42,841	30	63,899	100
Investments	150,000	6,001	2,500	130,000	3,000
Accounts Receivable.....	525,119	5,223	7,215	27,201	4,880
Inventory	624,901	5,546	—	5,172	4,011
Other	—	1,223	392	—	66
Total Current Assets	2,536,368	60,834	10,137	226,272	12,057
OTHER ASSETS	276,327	638	—	—	—
EQUITY IN ONTARIO HYDRO	6,889,916	166,480	360,921	620,739	143,800
TOTAL ASSETS	17,651,765	481,480	553,707	1,403,204	220,243
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	1,800,455	22,219	11,000	—	5,000
Less Sinking Fund on Debentures.....	—	—	—	—	—
Less Payments due within one year	1,800,455	22,219	11,000	—	5,000
Total	150,473	10,406	1,000	—	1,000
LIABILITIES					
Current Liabilities	1,649,982	11,813	10,000	—	4,000
Other Liabilities.....	1,542,159	40,160	40,644	130,341	4,103
Total	115,694	1,371	—	63,320	1,503
DEFERRED CREDIT					
Contributions in Aid of Construction	1,657,853	41,531	40,644	193,661	5,603
Less Amortization	211,063	9,966	5,322	2,170	1,363
RESERVES	15,945	707	333	160	16
UTILITY EQUITY.....	195,118	9,259	4,989	2,010	1,200
EQUITY IN ONTARIO HYDRO.....	—	—	—	—	—
TOTAL DEBT, LIABILITIES & EQUITY	7,258,896	252,397	137,153	586,794	65,633
	6,889,916	166,480	360,921	620,739	143,800
	17,651,765	481,480	553,707	1,403,204	220,243

Statements for the Year Ended December 31, 1982

Municipality.....	Belleville	Belmont	Blandford Blenheim	Blenheim	Bloomfield
Number of Customers.....	13,449	327	650	1,561	337
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	1,421,951	54,177	19,494	98,679	16,677
Contribution in Aid of Construction not subject to amortization	322,990	133,842	8,118	25,316	153
Total Accumulated from Capital Sources	1,744,941	188,019	27,612	123,995	16,830
ACCUMULATED NET INCOME.....	5,513,955	64,378	109,541	462,799	48,804
TOTAL UTILITY EQUITY	7,258,896	252,397	137,153	586,794	65,634
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	13,629,214	228,485	521,925	1,135,050	235,047
Other Operating Revenue	497,482	6,985	11,863	39,722	2,710
TOTAL REVENUE	14,126,696	235,470	533,788	1,174,772	237,757
EXPENSE					
Power Purchased	11,537,934	193,402	457,331	980,597	197,823
Local Generation	—	—	—	—	—
Operation and Maintenance.....	592,859	4,005	28,755	53,442	8,314
Billing and Collecting	326,628	6,233	22,201	27,882	7,843
Administration	352,790	5,190	13,069	51,421	7,756
Depreciation Less Amortization	440,174	12,224	12,762	39,945	6,115
Financial Expense	161,805	2,925	1,213	319	715
TOTAL EXPENSE	13,412,190	223,979	535,331	1,153,606	228,566
Income Before Extraordinary/ Unusual Items	714,506	11,491	(1,543)	21,166	9,191
Extraordinary/Unusual Item(s).....	—	—	—	(2,366)	—
NET INCOME.....	714,506	11,491	(1,543)	23,532	9,191
Appropriation for Debt Retirement.....	133,626	10,406	1,000	—	1,000
Appropriation for Accumulated Net Income..	580,880	1,085	(2,543)	23,532	8,191
Net Income.....	714,506	11,491	(1,543)	23,532	9,191

Municipal Electrical Utilities Financial

Municipality.....	Blyth	Bobcaygeon	Bothwell	Bracebridge	Bradford
Number of Customers.....	404	1,016	418	1,745	2,280
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	267,181	587,325	280,092	2,465,470	2,003,953
Less: Accumulated Depreciation.....	102,951	268,634	125,632	803,163	513,092
Net fixed assets.....	164,230	318,691	154,460	1,662,307	1,490,861
CURRENT ASSETS					
Cash and Bank.....	48,550	39,540	21,446	100	167,849
Investments.....	—	—	—	65,000	—
Accounts Receivable.....	12,841	60,076	7,539	19,720	154,926
Inventory.....	230	24,602	553	68,535	150,904
Other.....	—	179	—	2,261	230
Total Current Assets.....	61,621	124,397	29,538	155,616	473,909
OTHER ASSETS	—	64	—	149	11,115
EQUITY IN ONTARIO HYDRO	221,482	278,133	163,996	326,517	660,654
TOTAL ASSETS	447,333	721,285	347,994	2,144,589	2,636,539
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	39,000	—	—	383,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	39,000	—	—	383,000
Total.....	—	2,000	—	—	16,000
LIABILITIES					
Current Liabilities.....	31,603	66,137	28,769	98,436	235,909
Other Liabilities.....	—	4,573	125	—	18,152
Total.....	31,603	70,710	28,894	98,436	254,061
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	24,273	10,848	3,196	3,942	25,040
Less Amortization.....	1,802	1,302	120	250	837
RESERVES.....	22,471	9,546	3,076	3,692	24,203
UTILITY EQUITY.....	171,777	325,896	152,028	1,715,944	1,330,621
EQUITY IN ONTARIO HYDRO	221,482	278,133	163,996	326,517	660,654
TOTAL DEBT, LIABILITIES & EQUITY	447,333	721,285	347,994	2,144,589	2,636,539

Statements for the Year Ended December 31, 1982

Municipality.....	Blyth	Bobcaygeon	Bothwell	Bracebridge	Bradford
Number of Customers.....	404	1,016	418	1,745	2,280
STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES					
Debt Retirement.....	\$ 16,033	\$ 94,097	\$ 5,534	\$ 616,903	\$ 91,351
Contribution in Aid of Construction not subject to amortization	21,600	30,357	7,508	28,516	482,271
Total Accumulated from Capital Sources.....	37,633	124,454	13,042	645,419	573,622
ACCUMULATED NET INCOME.....	134,144	201,442	138,986	1,070,525	756,999
TOTAL UTILITY EQUITY	171,777	325,896	152,028	1,715,944	1,330,621
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	366,790	735,301	283,025	1,324,194	1,677,992
Other Operating Revenue	8,918	9,370	10,746	29,864	67,099
TOTAL REVENUE	375,708	744,671	293,771	1,354,058	1,745,091
EXPENSE					
Power Purchased	333,766	572,029	237,004	694,497	1,288,242
Local Generation	—	—	—	226,281	—
Operation and Maintenance.....	4,952	61,782	7,424	86,267	133,242
Billing and Collecting	9,344	37,347	7,552	44,105	56,734
Administration	4,937	25,857	17,251	88,691	42,037
Depreciation Less Amortization	9,520	22,108	11,064	71,813	70,005
Financial Expense	293	4,243	—	209	32,248
TOTAL EXPENSE	362,812	723,366	280,295	1,211,863	1,622,508
Income Before Extraordinary/Unusual Items	12,896	21,305	13,476	142,195	122,583
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	12,896	21,305	13,476	142,195	122,583
Appropriation for Debt Retirement.....	—	2,000	—	—	46,000
Appropriation for Accumulated Net Income	12,896	19,305	13,476	142,195	76,583
Net Income.....	12,896	21,305	13,476	142,195	122,583

Municipal Electrical Utilities Financial

Municipality.....	Braeside	Brampton	Brantford	Brantford Twp.	Brechin
Number of Customers.....	198	43,360	27,175	2,530	122
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	169,870	61,162,850	21,162,939	3,021,323	44,845
Less: Accumulated Depreciation.....	54,081	13,709,261	7,498,306	1,323,941	21,060
Net fixed assets.....	115,789	47,453,589	13,664,633	1,697,382	23,785
CURRENT ASSETS					
Cash and Bank.....	32,618	1,839,877	575	345,721	8,341
Investments.....	—	—	3,300,000	330,000	5,000
Accounts Receivable.....	5,553	6,179,530	839,117	32,183	7,140
Inventory.....	3,200	1,890,053	764,559	103,714	72
Other.....	—	24,606	25,522	7,860	398
Total Current Assets.....	41,371	9,934,066	4,929,773	819,478	20,951
OTHER ASSETS	—	155,290	920,427	143,768	—
EQUITY IN ONTARIO HYDRO	302,906	18,914,531	14,911,055	2,154,610	57,482
TOTAL ASSETS	460,066	76,457,476	34,425,888	4,815,238	102,218
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	21,570,171	985,427	179,268	—
Less Sinking Fund on					
Debentures.....	—	637,743	—	—	—
Less Payments due within					
one year.....	—	20,932,428	985,427	179,268	—
Total.....	—	1,027,461	73,116	30,103	—
LIABILITIES					
Current Liabilities.....	43,234	7,614,581	2,464,810	329,998	11,115
Other Liabilities.....	768	217,869	414,202	104,634	346
Total.....	44,002	7,832,450	2,879,012	434,632	11,461
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	9,790	6,516,131	270,855	33,718	—
Less Amortization.....	678	403,091	16,473	2,399	—
Total.....	9,112	6,113,040	254,382	31,319	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	104,046	23,692,488	15,469,128	2,045,512	33,275
EQUITY IN ONTARIO HYDRO	302,906	18,914,531	14,911,055	2,154,610	57,482
TOTAL DEBT, LIABILITIES & EQUITY	460,066	76,457,476	34,425,888	4,815,238	102,218

Statements for the Year Ended December 31, 1982

Municipality.....	Braeside	Brampton	Brantford	Brantford Twp	Brechin
Number of Customers.....	198	43,360	27,175	2,530	122
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	6,000	4,226,376	1,708,046	783,148	2,664
Contribution in Aid of Construction					
not subject to amortization	3,033	5,425,168	2,597,009	234,847	—
Total Accumulated from Capital					
Sources.....	9,033	9,651,544	4,305,055	1,017,995	2,664
CUMULATED NET INCOME.....	95,013	14,040,944	11,164,073	1,027,517	30,611
TOTAL UTILITY EQUITY	104,046	23,692,488	15,469,128	2,045,512	33,275
STATEMENT OF OPERATIONS					
VENUE					
Service Revenue	537,402	51,699,409	21,136,993	3,562,143	84,471
Other Operating Revenue	4,010	841,854	962,499	131,724	1,775
TOTAL REVENUE	541,412	52,541,263	22,099,492	3,693,867	86,246
EXPENSE					
Power Purchased	458,550	40,018,976	18,966,960	3,096,513	76,643
Local Generation	—	—	—	—	—
Operation and Maintenance.....	6,915	2,524,352	969,888	242,262	3,102
Billing and Collecting	11,173	1,282,445	448,186	71,279	2,988
Administration	5,471	982,430	397,751	58,559	1,283
Depreciation Less Amortization	6,560	1,833,870	737,866	116,061	1,877
Financial Expense	2,068	2,559,547	71,865	14,172	5
TOTAL EXPENSE	490,737	49,201,620	21,592,516	3,598,846	85,898
Income Before Extraordinary/					
Unusual Items.....	50,675	3,339,643	506,976	95,021	348
Extraordinary/Unusual Item(s).....	(2,075)	—	—	(54,166)	—
NET INCOME.....	52,750	3,339,643	506,976	149,187	348
Appropriation for Debt Retirement	—	727,188	69,703	27,560	—
Appropriation for Accumulated Net Income ..	52,750	2,612,455	437,273	121,627	348
Income.....	52,750	3,339,643	506,976	149,187	348

Municipal Electrical Utilities Financial

Municipality.....	Brighton	Brock	Brockville	Brussels	Burford
Number of Customers.....	1,409	1,969	7,996	446	466
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	941,914	975,480	6,317,097	202,049	288,162
Less: Accumulated Depreciation.....	310,878	366,376	2,039,233	68,729	150,687
Net fixed assets.....	631,036	609,104	4,277,864	133,320	137,475
CURRENT ASSETS					
Cash and Bank.....	91,512	123,393	795,719	38,936	—
Investments.....	—	—	—	30,993	—
Accounts Receivable.....	30,229	35,724	241,380	10,061	13,346
Inventory.....	96,680	29,447	395,043	3,967	7,071
Other.....	—	2,778	1,187	—	134
Total Current Assets.....	218,421	191,342	1,433,329	83,957	20,551
OTHER ASSETS	—	572	92,198	—	—
EQUITY IN ONTARIO HYDRO	504,090	769,459	4,781,848	206,474	203,562
TOTAL ASSETS	1,353,547	1,570,477	10,585,239	423,751	361,588
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	47,000	—	469,191	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	47,000	—	469,191	—	—
Less Payments due within					
one year.....	3,000	—	29,672	—	—
Total.....	44,000	—	439,519	—	—
LIABILITIES					
Current Liabilities.....	119,455	136,581	842,963	40,412	16,027
Other Liabilities.....	19,230	12,450	31,169	654	6,527
Total.....	138,685	149,031	874,132	41,066	22,554
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	4,750	—	33,248	14,979	4,969
Less Amortization.....	291	—	1,680	1,203	332
	4,459	—	31,568	13,776	4,637
RESERVES	—	—	—	—	—
UTILITY EQUITY	662,313	651,987	4,458,172	162,435	130,835
EQUITY IN ONTARIO HYDRO	504,090	769,459	4,781,848	206,474	203,562
TOTAL DEBT, LIABILITIES & EQUITY	1,353,547	1,570,477	10,585,239	423,751	361,588

Statements for the Year Ended December 31, 1982

Municipality.....	Brighton	Brock	Brockville	Brussels	Burford
Number of Customers.....	1,409	1,969	7,996	446	466
STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	83,209	42,000	1,183,662	28,000	20,854
Contribution in Aid of Construction not subject to amortization	43,776	118,719	454,703	7,778	—
Total Accumulated from Capital Sources.....	126,985	160,719	1,638,365	35,778	20,854
ACCUMULATED NET INCOME.....	535,328	491,268	2,819,807	126,657	109,981
TOTAL UTILITY EQUITY	662,313	651,987	4,458,172	162,435	130,835
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,018,605	1,375,992	8,019,120	303,923	293,820
Other Operating Revenue	29,894	27,070	213,740	10,714	20,013
TOTAL REVENUE	1,048,499	1,403,062	8,232,860	314,637	313,833
EXPENSE					
Power Purchased	827,708	1,184,130	7,070,564	256,506	218,940
Local Generation	—	—	—	—	—
Operation and Maintenance.....	53,484	94,571	340,692	9,443	25,514
Billing and Collecting	36,979	52,611	172,484	13,381	15,983
Administration	47,369	41,117	203,904	11,647	20,847
Depreciation Less Amortization	32,770	32,720	227,287	7,187	10,968
Financial Expense	4,066	30	52,258	—	1,686
TOTAL EXPENSE	1,002,376	1,405,179	8,067,189	298,164	293,938
Income Before Extraordinary/ Unusual Items	46,123	(2,117)	165,671	16,473	19,895
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	46,123	(2,117)	165,671	16,473	19,895
Appropriation for Debt Retirement.....	3,000	—	83,173	—	—
Appropriation for Accumulated Net Income..	43,123	(2,117)	82,498	16,473	19,895
Net Income.....	46,123	(2,117)	165,671	16,473	19,895

Municipal Electrical Utilities Financial

Municipality.....	Burk's Falls	Burlington	Cache Bay	Caledon	Caledonia
Number of Customers.....	451	33,656	259	2,343	1,508
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	318,975	38,065,041	184,038	2,519,649	757,921
Less: Accumulated Depreciation.....	99,041	9,787,064	75,934	570,006	247,231
Net fixed assets	219,934	28,277,977	108,104	1,949,643	510,690
CURRENT ASSETS					
Cash and Bank.....	19,973	6,426,531	—	71,905	20,000
Investments	15,000	—	—	60,000	125,000
Accounts Receivable.....	1,954	2,474,290	18,391	42,290	10,561
Inventory	3,469	1,675,667	—	70,605	16,581
Other	55	103,898	—	3,538	22,000
Total Current Assets	40,451	10,680,386	18,391	248,338	152,571
OTHER ASSETS	—	2,324,184	—	2,275	1,200
EQUITY IN ONTARIO HYDRO	189,390	12,775,807	83,867	674,272	373,531
TOTAL ASSETS	449,775	54,058,354	210,362	2,874,528	1,038,001
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	4,966,283	—	128,000	—
Less Sinking Fund on Debenturers.....	—	—	—	—	—
Less Payments due within one year	—	4,966,283	—	128,000	—
Total	—	4,630,236	—	101,000	—
LIABILITIES					
Current Liabilities	32,187	4,317,894	26,745	191,777	62,900
Other Liabilities.....	1,292	787,193	—	10,860	35,600
Total	33,479	5,105,087	26,745	202,637	98,500
DEFERRED CREDIT					
Contributions in Aid of Construction	24,905	1,335,790	647	69,085	10,000
Less Amortization	1,991	93,656	36	3,552	8,000
RESERVES	22,914	1,242,134	611	65,533	9,200
UTILITY EQUITY.....	203,992	30,305,090	99,139	1,831,086	556,500
EQUITY IN ONTARIO HYDRO	189,390	12,775,807	83,867	674,272	373,531
TOTAL DEBT, LIABILITIES & EQUITY	449,775	54,058,354	210,362	2,874,528	1,038,001

Statements for the Year Ended December 31, 1982

Municipality.....	Burk's Falls	Burlington	Cache Bay	Caledon	Caledonia
Number of Customers.....	451	33,656	259	2,343	1,508
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	29,147	3,706,924	25,359	300,866	15,525
Contribution in Aid of Construction not subject to amortization	42,691	4,699,681	2,373	1,025,158	179,412
Total Accumulated from Capital Sources.....	71,838	8,406,605	27,732	1,326,024	194,937
ACCUMULATED NET INCOME.....	132,154	21,898,485	71,407	505,062	361,661
TOTAL UTILITY EQUITY	203,992	30,305,090	99,139	1,831,086	556,598
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	338,484	34,238,180	163,712	2,143,015	616,849
Other Operating Revenue	3,317	1,887,210	3,828	35,986	45,010
TOTAL REVENUE	341,801	36,125,390	167,540	2,179,001	661,859
EXPENSE					
Power Purchased	309,669	27,404,772	132,422	1,701,444	571,310
Local Generation	—	—	—	—	—
Operation and Maintenance.....	12,422	2,017,822	3,717	117,797	47,019
Billing and Collecting.....	14,223	1,162,387	3,812	58,267	39,809
Administration	15,259	706,775	6,582	58,282	47,055
Depreciation Less Amortization	11,389	1,301,915	7,904	83,172	26,755
Financial Expense	—	454,329	13	14,363	241
TOTAL EXPENSE	362,962	33,048,000	154,450	2,033,325	732,189
Income Before Extraordinary/ Unusual Items	(21,161)	3,077,390	13,090	145,676	(70,330)
Extraordinary/Unusual Item(s).....	—	104,177	—	16,832	—
NET INCOME.....	(21,161)	2,973,213	13,090	128,844	(70,330)
Appropriation for Debt Retirement.....	—	181,903	—	27,000	—
Appropriation for Accumulated Net Income..	(21,161)	2,791,310	13,090	101,844	(70,330)
Net Income.....	(21,161)	2,973,213	13,090	128,844	(70,330)

Municipal Electrical Utilities Financial

Municipality.....	Cambridge North Dumfries	Campbellford	Capreol	Cardinal	Carleton Place
Number of Customers.....	26,701	1,633	1,406	723	2,443
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	29,060,155	1,602,403	1,017,020	281,686	1,705,928
Less: Accumulated Depreciation.....	9,299,236	581,560	296,937	111,206	442,494
Net fixed assets.....	19,760,919	1,020,843	720,083	170,480	1,263,434
CURRENT ASSETS					
Cash and Bank.....	21,280	103,675	81,405	38,453	29,278
Investments.....	—	—	—	—	115,000
Accounts Receivable.....	1,909,501	44,793	32,877	10,687	102,710
Inventory.....	1,121,419	47,264	28,392	1,758	47,356
Other.....	663	—	—	—	588
Total Current Assets.....	3,052,863	195,732	142,674	50,898	294,932
OTHER ASSETS	466,449	3,689	—	—	—
EQUITY IN ONTARIO HYDRO	15,903,155	364,934	472,217	225,671	1,166,660
TOTAL ASSETS	39,183,386	1,585,198	1,334,974	447,049	2,725,026
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	3,605,566	150,000	—	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	3,605,566	150,000	—	—	—
Less Payments due within					
one year.....	94,856	20,000	—	—	—
Total.....	3,510,710	130,000	—	—	—
LIABILITIES					
Current Liabilities.....	2,484,818	106,435	80,426	24,164	194,146
Other Liabilities.....	1,027,244	52,871	33,637	2,524	13,475
Total.....	3,512,062	159,306	114,063	26,688	207,621
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	1,194,510	83,298	10,283	6,877	59,572
Less Amortization.....	57,622	15,104	882	349	3,963
	1,136,888	68,194	9,401	6,528	55,609
RESERVES	—	—	—	—	—
UTILITY EQUITY	15,120,571	862,764	739,293	188,162	1,295,136
EQUITY IN ONTARIO HYDRO	15,903,155	364,934	472,217	225,671	1,166,660
TOTAL DEBT, LIABILITIES & EQUITY .	39,183,386	1,585,198	1,334,974	447,049	2,725,026

Statements for the Year Ended December 31, 1982

Municipality.....	Cambridge North Dumfries	Campbellford	Capreol	Cardinal	Carleton Place
Number of Customers.....	26,701	1,633	1,406	723	2,443
3. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	1,718,957	150,154	117,593	11,014	108,049
Contribution in Aid of Construction not subject to amortization	2,273,640	32,228	158,031	1,018	67,511
Total Accumulated from Capital Sources.....	3,992,597	182,382	275,624	12,032	175,560
ACCUMULATED NET INCOME.....	11,127,974	680,382	463,669	176,130	1,119,576
TOTAL UTILITY EQUITY	15,120,571	862,764	739,293	188,162	1,295,136
4. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	27,179,915	1,109,885	981,325	299,972	1,764,524
Other Operating Revenue	698,845	40,147	16,896	6,860	49,967
TOTAL REVENUE	27,878,760	1,150,032	998,221	306,832	1,814,491
EXPENSE					
Power Purchased	21,943,427	681,763	767,188	262,492	1,426,689
Local Generation	—	34,709	—	—	—
Operation and Maintenance.....	1,412,279	79,925	78,276	7,665	89,534
Billing and Collecting	794,589	49,141	45,827	8,938	65,266
Administration	736,794	86,688	40,218	6,257	48,994
Depreciation Less Amortization	1,001,674	39,334	34,666	11,110	48,776
Financial Expense	378,817	27,694	—	361	46
TOTAL EXPENSE	26,267,580	999,254	966,175	296,823	1,679,305
Income Before Extraordinary/ Unusual Items	1,611,180	150,778	32,046	10,009	135,186
Extraordinary/Unusual Item(s).....	—	—	—	—	(50,000)
NET INCOME.....	1,611,180	150,778	32,046	10,009	185,186
Appropriation for Debt Retirement.....	82,459	—	—	—	—
Appropriation for Accumulated Net Income..	1,528,721	150,778	32,046	10,009	185,186
Net Income.....	1,611,180	150,778	32,046	10,009	185,186

Municipal Electrical Utilities Financial

Municipality.....	Casselman	Cayuga	Chalk River	Chapleau Twp.	Chatham
Number of Customers.....	658	522	367	1,221	14,249
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	429,612	290,196	216,662	1,006,164	11,479,830
Less: Accumulated Depreciation.....	143,033	153,755	95,166	180,935	3,302,020
Net fixed assets.....	286,579	136,441	121,496	825,229	8,177,810
CURRENT ASSETS					
Cash and Bank.....	8,033	622	21,337	40,154	353,273
Investments.....	20,000	35,000	—	—	200,000
Accounts Receivable.....	30,715	12,751	19,298	15,243	760,875
Inventory.....	4,227	18,206	1,800	50,415	625,826
Other.....	—	60	—	—	7,271
Total Current Assets.....	62,975	66,639	42,435	105,812	1,947,245
OTHER ASSETS	—	—	—	2,170	142,951
EQUITY IN ONTARIO HYDRO	241,598	172,101	115,822	368,844	7,413,756
TOTAL ASSETS	591,152	375,181	279,753	1,302,055	17,681,762
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	25,000	—	5,000	130,000	142,951
Less Sinking Fund on					
Debenturers.....	—	—	—	—	—
Less Payments due within	25,000	—	5,000	130,000	142,951
one year.....	4,000	—	1,000	23,000	9,548
Total.....	21,000	—	4,000	107,000	133,403
LIABILITIES					
Current Liabilities.....	6,913	23,309	42,301	114,499	982,509
Other Liabilities.....	3,645	13,711	1,260	53,388	6,157
Total.....	10,558	37,020	43,561	167,887	988,666
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	19,566	—	1,212	11,667	75,970
Less Amortization.....	1,389	—	56	747	2,223
Total.....	18,177	—	1,156	10,920	73,747
RESERVES	—	—	—	—	—
UTILITY EQUITY	299,819	166,060	115,214	647,404	9,072,190
EQUITY IN ONTARIO HYDRO	241,598	172,101	115,822	368,844	7,413,756
TOTAL DEBT, LIABILITIES & EQUITY	591,152	375,181	279,753	1,302,055	17,681,762

Statements for the Year Ended December 31, 1982

unicipality.....	Casselman	Cayuga	Chalk River	Chapleau Twp.	Chatham
ber of Customers.....	658	522	367	1,221	14,249
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
ebt Retirement.....	84,162	20,000	55,366	212,032	1,496,541
ontribution in Aid of Construction					
not subject to amortization	32,757	8,769	14,160	8,179	931,984
otal Accumulated from Capital					
Sources.....	116,919	28,769	69,526	220,211	2,428,525
CUMULATED NET INCOME.....	182,900	137,291	45,688	427,193	6,643,665
AL UTILITY EQUITY	299,819	166,060	115,214	647,404	9,072,190
STATEMENT OF OPERATIONS					
VENUE					
ervice Revenue	640,516	269,700	225,420	1,145,272	12,287,567
ther Operating Revenue	9,796	16,434	7,226	21,415	222,550
TOTAL REVENUE	650,312	286,134	232,646	1,166,687	12,510,117
ENSE					
ower Purchased	544,139	245,060	197,939	854,707	10,342,132
ocal Generation	—	—	—	—	—
operation and Maintenance.....	9,591	21,046	5,084	58,075	863,429
lling and Collecting.....	17,789	22,883	7,357	68,569	340,287
ministration	15,730	19,312	8,372	67,557	245,653
preciation Less Amortization	15,810	10,636	8,845	34,187	356,597
financial Expense	2,903	22	548	12,818	10,323
TOTAL EXPENSE	605,962	318,959	228,145	1,095,913	12,158,421
me Before Extraordinary/					
usual Items	44,350	(32,825)	4,501	70,774	351,696
ardinary/Unusual Item(s).....	—	—	—	—	20,700
INCOME.....	44,350	(32,825)	4,501	70,774	330,996
ropriation for Debt Retirement.....	4,000	—	700	38,000	9,008
ropriation for Accumulated Net Income..	40,350	(32,825)	3,801	32,774	321,988
Income.....	44,350	(32,825)	4,501	70,774	330,996

Municipal Electrical Utilities Financial

Municipality.....	Chatsworth	Chesley	Chesterville	Clifford	Clinton
Number of Customers.....	189	879	614	317	1,431
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	78,836	584,362	480,566	170,536	993,977
Less: Accumulated Depreciation.....	37,862	197,427	143,154	59,710	400,882
Net fixed assets.....	40,974	386,935	337,412	110,826	593,095
CURRENT ASSETS					
Cash and Bank.....	13,570	14,407	103,532	14,374	126,207
Investments.....	1,000	4,000	—	15,341	10,500
Accounts Receivable.....	4,488	21,403	26,077	2,380	19,962
Inventory.....	2,809	18,420	6,630	7,008	4,775
Other.....	—	919	—	64	—
Total Current Assets.....	21,867	59,149	136,239	39,167	161,444
OTHER ASSETS	2,000	—	—	—	—
EQUITY IN ONTARIO HYDRO	84,419	439,401	429,943	125,048	658,590
TOTAL ASSETS	149,260	885,485	903,594	275,041	1,413,129
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	69,000	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	—	6,000	—	—
Total.....	—	—	63,000	—	—
LIABILITIES					
Current Liabilities.....	14,167	60,498	105,875	16,079	88,730
Other Liabilities.....	674	10,059	4,520	325	31,982
Total.....	14,841	70,557	110,395	16,404	120,712
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	—	18,654	28,476	4,728	4,455
Less Amortization.....	—	1,067	1,435	140	211
RESERVES.....	—	17,587	27,041	4,588	4,248
UTILITY EQUITY	50,000	357,940	273,215	129,001	629,576
EQUITY IN ONTARIO HYDRO	84,419	439,401	429,943	125,048	658,590
TOTAL DEBT, LIABILITIES & EQUITY	149,260	885,485	903,594	275,041	1,413,129

Statements for the Year Ended December 31, 1982

Municipality.....	Chatsworth	Chesley	Chesterville	Clifford	Clinton
Number of Customers.....	189	879	614	317	1,431
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	5,014	24,410	15,514	14,929	121,673
Contribution in Aid of Construction					
not subject to amortization	—	16,267	7,189	5,623	15,123
Total Accumulated from Capital					
Sources.....	5,014	40,677	22,703	20,552	136,796
CUMULATED NET INCOME.....	44,986	317,263	250,512	108,449	492,783
LOCAL UTILITY EQUITY	50,000	357,940	273,215	129,001	629,579
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	123,013	611,814	741,673	194,514	953,573
Other Operating Revenue	1,799	12,694	15,896	3,642	27,159
TOTAL REVENUE	124,812	624,508	757,569	198,156	980,732
EXPENSE					
Power Purchased	120,295	516,105	663,086	162,300	752,545
Local Generation	—	—	—	—	—
Operation and Maintenance.....	2,422	25,334	20,227	2,747	54,577
Billing and Collecting	4,166	16,862	10,637	9,398	18,265
Administration	2,148	17,935	17,759	7,002	46,937
Depreciation Less Amortization	3,128	20,476	17,164	6,890	34,525
Financial Expense	116	—	8,370	22	—
TOTAL EXPENSE	132,275	596,712	737,243	188,359	906,849
Income Before Extraordinary/					
Unusual Items	(7,463)	27,796	20,326	9,797	73,883
Extraordinary/Unusual Item(s).....	—	—	1,371	—	—
INCOME.....	(7,463)	27,796	18,955	9,797	73,883
Appropriation for Debt Retirement.....	—	—	5,000	—	—
Appropriation for Accumulated Net Income..	(7,463)	27,796	13,955	9,797	73,883
Income.....	(7,463)	27,796	18,955	9,797	73,883

Municipal Electrical Utilities Financial

Municipality.....	Cobden	Cobourg	Cochrane	Colborne	Coldwater
Number of Customers.....	488	4,514	2,015	790	416
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	158,818	3,318,561	1,780,655	607,665	195,542
Less: Accumulated Depreciation.....	80,608	1,404,604	512,628	165,045	69,942
Net fixed assets.....	78,210	1,913,957	1,268,027	442,620	125,600
CURRENT ASSETS					
Cash and Bank.....	58,167	247,544	112,995	29,649	10,380
Investments.....	—	650,000	245,000	—	45,500
Accounts Receivable.....	36,594	244,164	33,607	46,097	17,140
Inventory.....	793	114,758	53,498	21,040	6,270
Other.....	—	9,518	622	341	6,530
Total Current Assets.....	95,554	1,265,984	445,722	97,127	85,840
OTHER ASSETS	—	45,253	—	1,650	2,650
EQUITY IN ONTARIO HYDRO	166,944	3,044,005	776,294	302,116	188,550
TOTAL ASSETS	340,708	6,269,199	2,490,043	843,513	402,650
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	45,252	436,000	91,205	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	45,252	436,000	91,205	—
Total.....	—	45,252	436,000	91,205	—
LIABILITIES					
Current Liabilities.....	54,436	543,226	219,549	55,567	26,920
Other Liabilities.....	626	89,174	65,871	7,567	1,000
Total.....	55,062	632,400	285,420	63,134	27,920
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	585	17,243	6,621	—	6,300
Less Amortization.....	48	690	364	—	2,000
Total.....	537	16,553	6,257	—	6,100
RESERVES	—	—	—	—	—
UTILITY EQUITY	118,165	2,535,561	1,000,072	393,891	180,000
EQUITY IN ONTARIO HYDRO	166,944	3,044,005	776,294	302,116	188,550
TOTAL DEBT, LIABILITIES & EQUITY	340,708	6,269,199	2,490,043	843,513	402,650

Statements for the Year Ended December 31, 1982

Capital.....	Cobden	Cobourg	Cochrane	Colborne	Coldwater
Number of Customers.....	488	4,514	2,015	790	416
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Retirement.....	4,949	114,377	194,101	37,462	6,867
Contribution in Aid of Construction					
Not subject to amortization.....	7,778	14,001	70,143	17,435	15,706
Capital Accumulated from Capital					
Sources.....	12,727	128,378	264,244	54,897	22,573
CUMULATED NET INCOME.....	105,438	2,407,183	735,828	338,994	157,485
LOCAL UTILITY EQUITY.....	118,165	2,535,561	1,000,072	393,891	180,058
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue.....	309,559	5,155,687	1,883,913	585,942	262,565
Other Operating Revenue.....	8,251	191,441	68,666	16,976	8,993
LOCAL REVENUE.....	317,810	5,347,128	1,952,579	602,918	271,558
EXPENSE					
Power Purchased.....	250,089	4,515,253	1,558,951	474,009	217,431
Power Generation.....	—	—	—	—	—
Operation and Maintenance.....	4,841	130,707	128,884	30,171	4,060
Reading and Collecting.....	11,232	126,793	49,984	26,937	13,741
Administration.....	12,471	73,625	78,150	26,787	8,168
Depreciation Less Amortization.....	6,420	132,253	60,643	21,547	7,694
Financial Expense.....	209	2,974	49,781	9,713	17
LOCAL EXPENSE.....	285,262	4,981,605	1,926,393	589,164	251,111
Income Before Extraordinary/					
Unusual Items.....	32,548	365,523	26,186	13,754	20,447
Extraordinary/Unusual Item(s).....	—	—	—	—	—
INCOME.....	32,548	365,523	26,186	13,754	20,447
Appropriation for Debt Retirement.....	—	4,314	13,000	6,217	—
Appropriation for Accumulated Net Income..	32,548	361,209	13,186	7,537	20,447
Income.....	32,548	365,523	26,186	13,754	20,447

Municipal Electrical Utilities Financial Statement

Municipality.....	Collingwood	Comber	Coniston	Cookstown	Cottam
Number of Customers.....	5,180	273	880	404	333
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	3,703,981	211,613	459,537	186,332	254,832
Less: Accumulated Depreciation.....	1,120,476	88,593	150,870	61,118	79,900
Net fixed assets.....	2,583,505	123,020	308,667	125,214	174,932
CURRENT ASSETS					
Cash and Bank.....	1,014,716	39,453	17,974	44,433	22,900
Investments.....	—	—	22,000	—	26,000
Accounts Receivable.....	83,966	4,335	16,664	8,684	2,300
Inventory.....	203,275	5,274	—	5,830	—
Other.....	15,153	—	1,081	245	—
Total Current Assets.....	1,317,110	49,062	57,719	59,192	51,200
OTHER ASSETS	1,973	—	—	—	5,500
EQUITY IN ONTARIO HYDRO	2,942,551	135,109	236,838	132,874	93,000
TOTAL ASSETS	6,845,139	307,191	603,224	317,280	324,832
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	113,768	—	—	—	—
Less Sinking Fund on Debentures.....	—	—	—	—	—
Less Payments due within one year.....	29,200	—	—	—	—
Total.....	84,568	—	—	—	—
LIABILITIES					
Current Liabilities.....	861,869	20,798	42,604	27,004	24,000
Other Liabilities.....	134,038	—	5,909	880	4,000
Total.....	995,907	20,798	48,513	27,884	28,000
DEFERRED CREDIT					
Contributions in Aid of Construction.....	84,732	23,384	6,043	2,506	—
Less Amortization.....	5,032	1,002	660	193	—
Total.....	79,700	22,382	5,383	2,313	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	2,742,413	128,902	312,490	154,209	202,000
EQUITY IN ONTARIO HYDRO	2,942,551	135,109	236,838	132,874	93,000
TOTAL DEBT, LIABILITIES & EQUITY	6,845,139	307,191	603,224	317,280	324,832

Statements for the Year Ended December 31, 1982

Capital.....	Collingwood	Comber	Coniston	Cookstown	Cottam
Number of Customers.....	5,180	273	880	404	333
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	317,207	15,627	49,633	12,001	13,893
Contribution in Aid of Construction					
Not subject to amortization.....	338,454	31,005	9,420	46,807	148,231
Capital Accumulated from Capital					
Resources.....	655,661	46,632	59,053	58,808	162,124
CUMULATED NET INCOME.....	2,086,752	82,270	253,437	95,401	40,720
LOCAL UTILITY EQUITY.....	2,742,413	128,902	312,490	154,209	202,844
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue.....	5,912,999	189,727	488,831	240,396	172,509
Other Operating Revenue.....	168,051	3,245	14,139	7,445	8,631
LOCAL REVENUE.....	6,081,050	192,972	502,970	247,841	181,140
EXPENSE					
Power Purchased.....	5,198,974	152,683	428,071	211,899	149,089
Capital Generation.....	—	—	—	—	—
Operation and Maintenance.....	236,831	7,052	26,906	3,428	10,598
Reading and Collecting.....	96,425	6,176	22,405	10,621	13,949
Administration.....	99,904	18,866	30,372	13,198	7,570
Depreciation Less Amortization.....	122,603	7,465	17,192	7,336	8,823
Financial Expense.....	16,249	4	178	—	704
LOCAL EXPENSE.....	5,770,986	192,246	525,124	246,482	190,733
Income Before Extraordinary/					
Unusual Items.....	310,064	726	(22,154)	1,359	(9,593)
Extraordinary/Unusual Item(s).....	—	—	—	—	—
INCOME.....	310,064	726	(22,154)	1,359	(9,593)
Appropriation for Debt Retirement.....	38,969	—	—	—	—
Appropriation for Accumulated Net Income..	271,095	726	(22,154)	1,359	(9,593)
Income.....	310,064	726	(22,154)	1,359	(9,593)

Municipal Electrical Utilities Financial Statement

Municipality.....	Creemore	Dashwood	Deep River	Delaware	Delhi
Number of Customers.....	507	200	1,758	178	1,874
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	310,273	90,951	2,064,335	95,211	1,080,241
Less: Accumulated Depreciation.....	104,459	31,263	727,983	39,076	363,401
Net fixed assets.....	205,814	59,688	1,336,352	56,135	716,840
CURRENT ASSETS					
Cash and Bank.....	50	32,699	137,132	6,505	26,700
Investments.....	5,000	—	—	10,000	41,700
Accounts Receivable.....	18,642	2,554	26,948	5,083	12,400
Inventory.....	8,655	—	67,873	—	113,900
Other.....	—	—	7,466	—	1,000
Total Current Assets.....	32,347	35,253	239,419	21,588	195,900
OTHER ASSETS	—	—	3,142	—	3,300
EQUITY IN ONTARIO HYDRO	183,035	104,282	848,369	71,456	643,600
TOTAL ASSETS	421,196	199,223	2,427,282	149,179	1,559,700
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	—	349,000	—	243,000
Less Sinking Fund on Debentures.....	—	—	—	—	—
Less Payments due within one year.....	—	—	349,000	—	243,000
Total.....	—	—	314,000	—	220,000
LIABILITIES					
Current Liabilities.....	53,983	13,364	163,564	15,245	169,000
Other Liabilities.....	2,785	—	44,697	—	49,000
Total.....	56,768	13,364	208,261	15,245	218,000
DEFERRED CREDIT					
Contributions in Aid of Construction.....	11,000	203	43,188	3,084	1,000
Less Amortization.....	815	6	2,195	179	—
Total.....	10,185	197	40,993	2,905	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	171,208	81,380	1,015,659	59,573	47,000
EQUITY IN ONTARIO HYDRO	183,035	104,282	848,369	71,456	64,000
TOTAL DEBT, LIABILITIES & EQUITY	421,196	199,223	2,427,282	149,179	1,559,700

Statements for the Year Ended December 31, 1982

Municipality.....	Creemore	Dashwood	Deep River	Delaware	Delhi
Number of Customers.....	507	200	1,758	178	1,874
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	2,824	3,400	324,310	4,000	142,000
Contribution in Aid of Construction not subject to amortization	73	129	229,875	4,306	20,713
Total Accumulated from Capital Sources.....	2,897	3,529	554,185	8,306	162,713
CUMULATED NET INCOME.....	168,311	77,851	461,474	51,267	312,966
TOTAL UTILITY EQUITY	171,208	81,380	1,015,659	59,573	475,679
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	350,546	142,870	2,032,079	113,593	1,142,678
Other Operating Revenue	8,326	2,412	43,311	2,112	68,073
TOTAL REVENUE	358,872	145,282	2,075,390	115,705	1,210,751
EXPENSE					
Power Purchased	295,977	123,961	1,553,504	95,259	886,370
Local Generation	—	—	—	—	—
Operation and Maintenance.....	11,519	4,016	99,408	3,278	107,588
Billing and Collecting	10,441	6,893	50,874	3,322	73,064
Administration	12,090	4,260	38,574	3,267	81,549
Depreciation Less Amortization	12,199	3,577	72,798	3,838	39,361
Financial Expense	4,210	—	32,129	12	33,779
TOTAL EXPENSE	346,436	142,707	1,847,287	108,976	1,221,711
Income Before Extraordinary/ Unusual Items	12,436	2,575	228,103	6,729	(10,960)
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	12,436	2,575	228,103	6,729	(10,960)
Appropriation for Debt Retirement.....	—	—	26,000	—	18,000
Appropriation for Accumulated Net Income..	12,436	2,575	202,103	6,729	(28,960)
Income.....	12,436	2,575	228,103	6,729	(10,960)

Municipal Electrical Utilities Financial

Municipality.....	Deseronto	Dorchester	Drayton	Dresden	Dryden
Number of Customers.....	684	436	341	1,090	2,706
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	361,095	297,351	232,749	745,245	2,523,832
Less: Accumulated Depreciation.....	193,616	93,496	73,006	254,171	1,029,416
Net fixed assets.....	167,479	203,855	159,743	491,074	1,494,416
CURRENT ASSETS					
Cash and Bank.....	38,776	15,553	15,465	122,218	135,003
Investments.....	5,000	1,500	2,000	—	152,774
Accounts Receivable.....	16,953	9,983	1,888	17,107	69,940
Inventory.....	38,409	—	10,007	15,870	140,109
Other.....	—	—	—	—	—
Total Current Assets.....	99,138	27,036	29,360	155,195	497,826
OTHER ASSETS	—	2,785	8,000	—	—
EQUITY IN ONTARIO HYDRO.....	347,443	138,308	158,766	567,970	876,559
TOTAL ASSETS.....	614,060	371,984	355,869	1,214,239	2,868,801
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	—	22,206	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	—	—	5,850	—
Total.....	—	—	—	16,356	—
LIABILITIES					
Current Liabilities.....	62,558	38,023	23,049	69,441	290,011
Other Liabilities.....	1,662	2,785	588	2,848	5,900
Total.....	64,220	40,808	23,637	72,289	295,911
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	2,045	6,766	10,169	29,496	131,071
Less Amortization.....	256	322	969	1,449	8,291
Total.....	1,789	6,444	9,200	28,047	122,771
RESERVES	—	—	—	—	—
UTILITY EQUITY.....	200,608	186,424	164,266	529,577	1,573,551
EQUITY IN ONTARIO HYDRO.....	347,443	138,308	158,766	567,970	876,559
TOTAL DEBT, LIABILITIES & EQUITY	614,060	371,984	355,869	1,214,239	2,868,801

Statements for the Year Ended December 31, 1982

Municipality.....	Deseronto	Dorchester	Drayton	Dresden	Dryden
Number of Customers.....	684	436	341	1,090	2,706
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	15,000	7,300	9,500	64,751	267,361
Contribution in Aid of Construction					
not subject to amortization	7,940	48,671	2,741	33,135	71,382
Total Accumulated from Capital					
Sources.....	22,940	55,971	12,241	97,886	338,743
CUMULATED NET INCOME.....	177,668	130,453	152,025	431,691	1,234,810
TOTAL UTILITY EQUITY	200,608	186,424	164,266	529,577	1,573,553
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	699,402	258,390	225,770	861,419	2,191,216
Other Operating Revenue	15,645	2,944	2,954	26,502	77,355
TOTAL REVENUE	715,047	261,334	228,724	887,921	2,268,571
EXPENSE					
Power Purchased	570,638	218,385	208,803	720,357	1,680,031
Local Generation	—	—	—	—	—
Operation and Maintenance.....	25,187	5,347	9,286	41,602	188,344
Billing and Collecting	19,169	7,263	6,613	33,957	66,276
Administration	50,012	16,226	4,894	64,058	61,898
Depreciation Less Amortization	14,051	11,178	8,955	23,389	88,364
Financial Expense	1,748	—	—	2,713	—
TOTAL EXPENSE	680,805	258,399	238,551	886,076	2,084,913
Income Before Extraordinary/					
Unusual Items	34,242	2,935	(9,827)	1,845	183,658
Extraordinary/Unusual Item(s).....	—	—	—	—	(18,303)
NET INCOME.....	34,242	2,935	(9,827)	1,845	201,961
Appropriation for Debt Retirement.....	—	—	—	5,293	—
Appropriation for Accumulated Net Income..	34,242	2,935	(9,827)	(3,448)	201,961
Income.....	34,242	2,935	(9,827)	1,845	201,961

Municipal Electrical Utilities Financial

Municipality.....	Dublin	Dundalk	Dundas	Dunnville	Durham
Number of Customers.....	130	604	6,661	2,192	1,054
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	89,456	328,925	6,099,147	1,866,628	824,445
Less: Accumulated Depreciation.....	45,308	101,441	2,174,680	437,329	285,515
Net fixed assets	44,148	227,484	3,924,467	1,429,299	538,930
CURRENT ASSETS					
Cash and Bank.....	7,423	53,489	773,283	48,119	57,663
Investments	—	36,500	—	210,000	—
Accounts Receivable.....	1,683	25,404	165,122	37,565	21,249
Inventory	—	23,080	188,834	157,311	10,209
Other	—	3,835	3,000	6,132	973
Total Current Assets	9,106	142,308	1,130,239	459,127	90,094
OTHER ASSETS	—	—	7,500	—	5,000
EQUITY IN ONTARIO HYDRO	76,886	259,152	2,704,306	1,087,518	479,505
TOTAL ASSETS	130,140	628,944	7,766,512	2,975,944	1,113,529
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	27,000	671,974	166,000	—
Less Sinking Fund on					
Debenturers.....	—	—	—	—	—
Less Payments due within					
one year	—	6,000	67,200	7,000	—
Total	—	21,000	604,774	159,000	—
LIABILITIES					
Current Liabilities	10,119	51,612	477,115	122,866	59,955
Other Liabilities.....	294	422	234,664	39,775	18,971
Total	10,413	52,034	711,779	162,641	78,926
DEFERRED CREDIT					
Contributions in Aid of					
Construction	391	—	215,778	37,061	23,474
Less Amortization.....	15	—	10,969	1,836	2,295
Total	376	—	204,809	35,225	21,179
RESERVES	—	—	—	—	—
UTILITY EQUITY	42,465	296,758	3,540,844	1,531,560	533,919
EQUITY IN ONTARIO HYDRO	76,886	259,152	2,704,306	1,087,518	479,505
TOTAL DEBT, LIABILITIES & EQUITY	130,140	628,944	7,766,512	2,975,944	1,113,529

Statements for the Year Ended December 31, 1982

Municipality.....	Dublin	Dundalk	Dundas	Dunnville	Durham
Number of Customers.....	130	604	6,661	2,192	1,054
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	6,200	27,709	1,470,850	170,744	54,956
Contribution in Aid of Construction not subject to amortization	1,945	2,020	484,989	141,195	11,586
Total Accumulated from Capital Sources.....	8,145	29,729	1,955,839	311,939	66,542
CUMULATED NET INCOME.....	34,320	267,029	1,585,005	1,219,621	467,377
TOTAL UTILITY EQUITY	42,465	296,758	3,540,844	1,531,560	533,919
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	107,136	505,303	4,709,356	1,453,002	726,297
Other Operating Revenue	1,877	10,243	229,728	105,384	23,605
TOTAL REVENUE	109,013	515,546	4,939,084	1,558,386	749,902
EXPENSE					
Power Purchased	101,886	445,428	3,728,302	1,179,034	560,364
Local Generation	—	—	—	—	—
Operation and Maintenance.....	971	12,324	236,412	107,939	54,179
Billing and Collecting	3,271	20,862	192,439	56,003	28,872
Administration	3,283	8,672	188,353	52,108	26,044
Depreciation Less Amortization	3,791	12,028	229,569	63,525	27,813
Financial Expense	—	3,473	68,075	20,302	100
TOTAL EXPENSE	113,202	502,787	4,643,150	1,478,911	697,372
Income Before Extraordinary/ Unusual Items	(4,189)	12,759	295,934	79,475	52,530
Extraordinary/Unusual Item(s).....	—	4,506	—	—	—
NET INCOME.....	(4,189)	8,253	295,934	79,475	52,530
Appropriation for Debt Retirement.....	—	5,000	71,725	6,000	2,500
Appropriation for Accumulated Net Income..	(4,189)	3,253	224,209	73,475	50,030
Income.....	(4,189)	8,253	295,934	79,475	52,530

Municipal Electrical Utilities Financial

Municipality.....	Dutton	East York	East Zorra Tavistock	Eganville	Elmvale
Number of Customers.....	450	25,044	728	584	549
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	269,910	20,900,200	492,638	444,885	283,446
Less: Accumulated Depreciation.....	97,932	7,641,044	222,191	223,054	100,103
Net fixed assets	171,978	13,259,156	270,447	221,831	183,343
CURRENT ASSETS					
Cash and Bank.....	50,478	234,718	73,798	10,748	27,249
Investments	—	1,000,000	95,000	35,000	50,786
Accounts Receivable.....	16,141	2,349,532	10,469	5,868	4,302
Inventory	9,920	1,566,516	15,568	16,201	5,143
Other	—	32,262	1,051	—	1,889
Total Current Assets	76,539	5,183,028	195,886	67,817	89,369
OTHER ASSETS	2,175	685,373	1,629	—	—
EQUITY IN ONTARIO HYDRO	161,369	16,357,117	456,217	147,776	232,805
TOTAL ASSETS	412,061	35,484,674	924,179	437,424	505,517
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	10,000	2,563,990	16,000	—	—
Less Sinking Fund on Debentures.....	—	1,179,989	—	—	—
Less Payments due within one year	10,000	1,384,001	16,000	—	—
Total	2,000	64,564	3,000	—	—
LIABILITIES					
Current Liabilities	8,000	1,319,437	13,000	—	—
Other Liabilities	31,446	2,409,898	63,144	39,487	46,623
Total	2,570	526,873	100	2,495	1,725
DEFERRED CREDIT					
Contributions in Aid of Construction	34,016	2,936,771	63,244	41,982	48,348
Less Amortization	25,173	341,498	16,233	2,030	53,409
RESERVES	1,486	21,469	1,109	154	3,067
UTILITY EQUITY.....	23,687	320,029	15,124	1,876	50,342
EQUITY IN ONTARIO HYDRO.....	—	—	—	—	—
TOTAL DEBT, LIABILITIES & EQUITY	184,989	14,551,320	376,594	245,790	174,022
	161,369	16,357,117	456,217	147,776	232,805
	412,061	35,484,674	924,179	437,424	505,517

Statements for the Year Ended December 31, 1982

Municipality.....	Dutton	East York	East Zorra Tavistock	Eganville	Elmvale
Number of Customers.....	450	25,044	728	584	549
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	16,907	2,936,777	59,284	98,007	6,544
Contribution in Aid of Construction not subject to amortization	4,834	474,101	38,969	11,994	4,028
Total Accumulated from Capital Sources.....	21,741	3,410,878	98,253	110,001	10,572
CUMULATED NET INCOME.....	163,248	11,140,442	278,341	135,789	163,450
TOTAL UTILITY EQUITY	184,989	14,551,320	376,594	245,790	174,022
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	229,449	25,103,596	680,464	310,545	388,540
Other Operating Revenue	4,189	886,508	34,941	10,788	11,319
TOTAL REVENUE	233,638	25,990,104	715,405	321,333	399,859
EXPENSE					
Power Purchased	167,372	21,137,816	613,625	236,447	352,572
Local Generation	—	—	—	17,537	—
Operation and Maintenance.....	11,406	1,717,525	14,837	20,115	5,995
Billing and Collecting.....	10,171	681,591	11,817	11,987	13,879
Administration	10,629	647,570	15,916	6,835	9,025
Depreciation Less Amortization	9,916	839,334	17,792	14,134	9,123
Financial Expense	1,270	192,876	1,646	—	454
TOTAL EXPENSE	210,764	25,216,712	675,633	307,055	391,048
Income Before Extraordinary/ Unusual Items	22,874	773,392	39,772	14,278	8,811
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	22,874	773,392	39,772	14,278	8,811
Appropriation for Debt Retirement.....	2,000	150,206	3,000	—	—
Appropriation for Accumulated Net Income..	20,874	623,186	36,772	14,278	8,811
Income.....	22,874	773,392	39,772	14,278	8,811

Municipal Electrical Utilities Financial

Municipality.....	Elmwood	Elora	Embrun	Erie Beach	Erieau
Number of Customers.....	162	1,001	571	134	366
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	59,607	491,982	444,091	34,348	126,018
Less: Accumulated Depreciation.....	26,230	221,945	150,067	21,876	86,516
Net fixed assets	33,377	270,037	294,024	12,472	39,502
CURRENT ASSETS					
Cash and Bank.....	6,486	4,367	118,822	2,471	10,672
Investments	1,035	120,000	—	—	24,100
Accounts Receivable.....	3,270	13,215	9,970	2,616	4,265
Inventory	1,708	14,536	10,320	—	—
Other	107	825	118	—	—
Total Current Assets	12,606	152,943	139,230	5,087	39,037
OTHER ASSETS	2,000	—	9,000	—	—
EQUITY IN ONTARIO HYDRO	59,910	410,892	237,337	25,828	128,352
TOTAL ASSETS	107,893	833,872	679,591	43,387	206,891
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	39,624	58,500	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year	—	5,400	15,500	—	—
Total	—	34,224	43,000	—	—
LIABILITIES					
Current Liabilities.....	8,932	10,582	78,248	4,574	16,310
Other Liabilities.....	875	8,940	500	—	740
Total	9,807	19,522	78,748	4,574	17,050
DEFERRED CREDIT					
Contributions in Aid of					
Construction	—	588	3,524	371	5,711
Less Amortization	—	43	165	24	211
RESERVES	—	545	3,359	347	5,491
UTILITY EQUITY.....	38,176	368,689	317,147	12,638	55,991
EQUITY IN ONTARIO HYDRO	59,910	410,892	237,337	25,828	128,352
TOTAL DEBT, LIABILITIES & EQUITY ..	107,893	833,872	679,591	43,387	206,891

Statements for the Year Ended December 31, 1982

Municipality.....	Elmwood	Elora	Embrun	Erie Beach	Erieau
Number of Customers.....	162	1,001	571	134	366
STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	6,106	34,801	122,091	7,783	20,529
Contribution in Aid of Construction not subject to amortization	234	11,776	10,595	1,436	1,633
Total Accumulated from Capital Sources.....	6,340	46,577	132,686	9,219	22,162
ACCUMULATED NET INCOME.....	31,836	322,112	184,461	3,419	33,833
TOTAL UTILITY EQUITY	38,176	368,689	317,147	12,638	55,995
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	73,817	720,539	629,872	42,756	141,767
Other Operating Revenue	1,164	36,426	22,593	1,544	7,957
TOTAL REVENUE	74,981	756,965	652,465	44,300	149,724
EXPENSE					
Power Purchased	59,126	606,660	527,651	32,873	125,328
Local Generation	—	—	—	—	—
Operation and Maintenance.....	1,311	36,909	13,156	5,207	9,180
Billing and Collecting.....	4,159	39,702	11,724	4,135	10,350
Administration	4,879	28,423	22,192	3,690	8,264
Depreciation Less Amortization	2,565	18,231	17,172	1,527	5,334
Financial Expense	—	4,431	5,827	—	—
TOTAL EXPENSE	72,040	734,356	597,722	47,432	158,456
Income Before Extraordinary/ Unusual Items	2,941	22,609	54,743	(3,132)	(8,732)
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	2,941	22,609	54,743	(3,132)	(8,732)
Appropriation for Debt Retirement.....	—	4,743	14,500	—	—
Appropriation for Accumulated Net Income ..	2,941	17,866	40,243	(3,132)	(8,732)
Net Income.....	2,941	22,609	54,743	(3,132)	(8,732)

Municipal Electrical Utilities Financial

Municipality.....	Erin	Espanola	Essex	Etobicoke	Exeter
Number of Customers.....	853	2,108	2,119	91,155	1,737
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	637,111	1,200,181	1,692,837	88,148,932	1,604,624
Less: Accumulated Depreciation.....	159,140	402,504	534,916	29,395,994	623,370
Net fixed assets	477,971	797,677	1,157,921	58,752,938	981,254
CURRENT ASSETS					
Cash and Bank.....	124,446	100,848	112,306	3,440	131,658
Investments	—	100,000	35,250	15,216,729	11,000
Accounts Receivable.....	21,179	11,802	64,387	4,897,394	28,884
Inventory	33,027	40,530	92,313	2,401,522	3,268
Other	902	—	—	26,704	—
Total Current Assets	179,554	253,180	304,256	22,545,789	174,810
OTHER ASSETS	—	—	56,926	2,098,146	39,660
EQUITY IN ONTARIO HYDRO	318,694	655,112	727,777	52,801,642	760,114
TOTAL ASSETS	976,219	1,705,969	2,246,880	136,198,515	1,955,838
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	34,763	2,666,074	188,870
Less Sinking Fund on					
Debentures.....	—	—	—	2,198,735	—
Less Payments due within					
one year	—	—	34,763	467,339	188,870
Total	—	—	34,763	467,339	188,870
LIABILITIES					
Current Liabilities	122,875	189,220	147,854	9,138,689	154,360
Other Liabilities.....	6,195	109,590	28,753	3,108,029	1,355
Total	129,070	298,810	176,607	12,246,718	155,715
DEFERRED CREDIT					
Contributions in Aid of					
Construction	14,577	2,255	19,966	1,909,781	949
Less Amortization	449	151	1,748	113,853	51
Total	14,128	2,104	18,218	1,795,928	898
RESERVES	—	—	—	—	—
UTILITY EQUITY	514,327	749,943	1,291,169	69,022,495	873,995
EQUITY IN ONTARIO HYDRO	318,694	655,112	727,777	52,801,642	760,114
TOTAL DEBT, LIABILITIES & EQUITY	976,219	1,705,969	2,246,880	136,198,515	1,955,838

Statements for the Year Ended December 31, 1982

Municipality.....	Erin	Espanola	Essex	Etobicoke	Exeter
Number of Customers.....	853	2,108	2,119	91,155	1,737
STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	14,242	139,532	146,781	12,880,633	111,771
Contribution in Aid of Construction, not subject to amortization	228,679	154,383	199,203	8,445,096	91,872
Total Accumulated from Capital Sources	242,921	293,915	345,984	21,325,729	203,643
ACCUMULATED NET INCOME.....	271,406	456,028	945,185	47,696,766	670,352
TOTAL UTILITY EQUITY	514,327	749,943	1,291,169	69,022,495	873,995
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,338,897	1,706,741	1,485,267	101,224,962	1,363,128
Other Operating Revenue	23,667	38,136	53,732	4,242,020	42,894
TOTAL REVENUE	1,362,564	1,744,877	1,538,999	105,466,982	1,406,022
EXPENSE					
Power Purchased	1,211,678	1,357,058	1,220,165	89,957,802	1,078,600
Local Generation	—	—	—	—	—
Operation and Maintenance.....	34,815	115,990	107,393	4,605,364	69,502
Billing and Collecting	21,751	66,782	42,902	2,598,348	46,817
Administration	19,146	82,315	56,311	1,389,558	52,869
Depreciation Less Amortization	21,211	41,747	54,999	3,525,286	58,880
Financial Expense	129	1,134	4,734	189,977	24,952
TOTAL EXPENSE	1,308,730	1,665,026	1,486,504	102,266,335	1,331,620
Income Before Extraordinary/ Unusual Items	53,834	79,851	52,495	3,200,647	74,402
Extraordinary/Unusual Item(s).....	—	—	—	(51,382)	—
NET INCOME.....	53,834	79,851	52,495	3,252,029	74,402
Appropriation for Debt Retirement.....	—	—	14,235	230,720	27,313
Appropriation for Accumulated Net Income..	53,834	79,851	38,260	3,021,309	47,089
Net Income.....	53,834	79,851	52,495	3,252,029	74,402

Municipal Electrical Utilities Financial

Municipality.....	Fenelon Falls	Fergus	Finch	Flamborough	Flesherton
Number of Customers.....	1,011	2,246	197	996	326
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	545,403	1,530,159	122,714	710,046	143,804
Less: Accumulated Depreciation.....	178,030	559,722	54,353	292,853	54,362
Net fixed assets.....	367,373	970,437	68,361	417,193	89,442
CURRENT ASSETS					
Cash and Bank.....	83,945	200	10,534	49,083	57,401
Investments.....	70,000	100,000	—	20,558	10,000
Accounts Receivable.....	10,041	37,866	4,113	23,815	6,455
Inventory.....	19,385	31,403	1,955	5,754	5,133
Other.....	—	983	—	546	20
Total Current Assets.....	183,371	170,452	16,602	99,756	79,009
OTHER ASSETS	—	—	—	1,962	2,993
EQUITY IN ONTARIO HYDRO	220,993	1,663,185	85,562	450,996	136,036
TOTAL ASSETS	771,737	2,804,074	170,525	969,907	307,480
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	70,000	—	—	23,000	—
Less Sinking Fund on Debentures.....	—	—	—	—	—
Less Payments due within one year.....	70,000	—	—	23,000	—
3,000	—	—	—	1,000	—
Total.....	67,000	—	—	22,000	—
LIABILITIES					
Current Liabilities.....	69,472	27,902	11,382	62,435	20,561
Other Liabilities.....	2,610	7,736	448	505	2,441
Total.....	72,082	35,638	11,830	62,940	23,002
DEFERRED CREDIT					
Contributions in Aid of Construction.....	4,830	5,882	—	179	35
Less Amortization.....	452	483	—	17	2
4,378	5,399	—	162	33	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	407,284	1,099,852	73,133	433,809	148,101
EQUITY IN ONTARIO HYDRO	220,993	1,663,185	85,562	450,996	136,036
TOTAL DEBT, LIABILITIES & EQUITY	771,737	2,804,074	170,525	969,907	307,480

Statements for the Year Ended December 31, 1982

Municipality.....	Fenelon Falls	Fergus	Finch	Flamborough	Flesherton
Number of Customers.....	1,011	2,246	197	996	326
STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 175,000	\$ 184,961	\$ 7,000	\$ 46,486	\$ 5,831
Contribution in Aid of Construction not subject to amortization	14,194	52,302	9,009	84,589	6,944
Total Accumulated from Capital Sources.....	189,194	237,263	16,009	131,075	12,775
ACCUMULATED NET INCOME.....	218,090	862,589	57,124	302,734	135,333
TOTAL UTILITY EQUITY	407,284	1,099,852	73,133	433,809	148,108
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	701,665	2,908,082	131,355	731,411	220,031
Other Operating Revenue	21,509	55,375	1,951	18,589	2,736
TOTAL REVENUE	723,174	2,963,457	133,306	750,000	222,767
EXPENSE					
Power Purchased	583,305	2,669,343	103,902	615,522	188,969
Local Generation	—	—	—	—	—
Operation and Maintenance.....	37,331	116,103	5,951	21,371	4,923
Billing and Collecting	29,350	88,218	4,091	31,708	5,471
Administration	15,290	27,494	3,949	32,406	2,262
Depreciation Less Amortization	20,657	51,173	5,308	27,575	5,716
Financial Expense	8,037	202	155	2,415	—
TOTAL EXPENSE	693,970	2,952,533	123,356	730,997	207,341
Income Before Extraordinary/ Unusual Items	29,204	10,924	9,950	19,003	15,426
Extraordinary/Unusual Item(s).....	—	—	—	(2,479)	—
NET INCOME.....	29,204	10,924	9,950	21,482	15,426
Appropriation for Debt Retirement.....	3,000	—	—	1,000	—
Appropriation for Accumulated Net Income..	26,204	10,924	9,950	20,482	15,426
Net Income.....	29,204	10,924	9,950	21,482	15,426

Municipal Electrical Utilities Financial

Municipality.....	Forest	Frankford	Georgina	Glencoe	Gloucester
Number of Customers.....	1,166	773	1,126	767	21,506
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	771,626	412,056	764,353	438,331	21,456,451
Less: Accumulated Depreciation.....	279,714	157,060	247,344	191,751	5,334,030
Net fixed assets.....	491,912	254,996	517,009	246,580	16,122,421
CURRENT ASSETS					
Cash and Bank.....	27,822	100,636	180,933	32,525	1,708,631
Investments.....	—	—	16,300	—	—
Accounts Receivable.....	19,840	21,180	64,840	15,641	1,054,156
Inventory.....	2,642	1,935	31,373	9,933	1,067,171
Other.....	—	—	960	—	—
Total Current Assets.....	50,304	123,751	294,406	58,099	3,829,958
OTHER ASSETS	3,189	—	—	—	590,310
EQUITY IN ONTARIO HYDRO	549,878	224,917	453,416	291,735	5,696,573
TOTAL ASSETS	1,095,283	603,664	1,264,831	596,414	26,239,262
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	116,000	3,000	36,187	—	4,300,574
Less Sinking Fund on					
Debentures.....	—	—	—	—	800,603
	116,000	3,000	36,187	—	3,499,971
Less Payments due within					
one year.....	12,000	1,000	7,500	—	301,857
Total.....	104,000	2,000	28,687	—	3,198,114
LIABILITIES					
Current Liabilities.....	103,266	90,785	83,362	59,696	1,779,408
Other Liabilities.....	1,855	4,295	35,358	3,037	5,000
Total.....	105,121	95,080	118,720	62,733	1,784,408
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	6,542	459	2,520	8,306	1,613,490
Less Amortization.....	352	71	106	740	95,356
	6,190	388	2,414	7,566	1,518,134
RESERVES	—	—	—	—	—
UTILITY EQUITY	330,094	281,279	661,594	234,380	14,042,033
EQUITY IN ONTARIO HYDRO	549,878	224,917	453,416	291,735	5,696,573
TOTAL DEBT, LIABILITIES & EQUITY	1,095,283	603,664	1,264,831	596,414	26,239,262

Statements for the Year Ended December 31, 1982

Municipality.....	Forest	Frankford	Georgina	Glencoe	Gloucester
Number of Customers.....	1,166	773	1,126	767	21,506
STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	50,357	29,868	58,532	20,113	2,985,855
Contribution in Aid of Construction					
not subject to amortization	14,335	9,515	219,735	31,325	5,716,466
Total Accumulated from Capital					
Sources.....	64,692	39,383	278,267	51,438	8,702,321
ACCUMULATED NET INCOME.....	265,402	241,896	383,327	182,942	5,339,712
TOTAL UTILITY EQUITY	330,094	281,279	661,594	234,380	14,042,033
STATEMENT OF OPERATIONS					
VENUE					
Service Revenue	960,449	513,106	877,117	541,243	17,779,533
Other Operating Revenue	18,871	14,361	34,065	25,538	573,981
TOTAL REVENUE	979,320	527,467	911,182	566,781	18,353,514
EXPENSE					
Power Purchased	761,201	402,094	690,251	458,144	14,668,187
Local Generation	—	—	—	—	—
Operation and Maintenance.....	54,774	6,696	16,372	21,894	483,641
Billing and Collecting	36,708	19,719	36,178	19,294	505,604
Administration	67,896	16,254	45,424	20,910	549,399
Depreciation Less Amortization	28,521	15,185	28,695	15,694	667,599
Financial Expense	17,625	262	4,899	—	356,954
TOTAL EXPENSE	966,725	460,210	821,819	535,936	17,231,384
Income Before Extraordinary/					
Unusual Items	12,595	67,257	89,363	30,845	1,122,130
Extraordinary/Unusual Item(s).....	(14,978)	—	—	—	—
NET INCOME.....	27,573	67,257	89,363	30,845	1,122,130
Appropriation for Debt Retirement.....	10,000	1,000	6,802	—	320,396
Appropriation for Accumulated Net Income ..	17,573	66,257	82,561	30,845	801,734
Income.....	27,573	67,257	89,363	30,845	1,122,130

Municipal Electrical Utilities Financial

Municipality.....	Goderich	Goulbourn	Grand Bend	Grand Valley	Granton
Number of Customers.....	3,094	1,014	906	501	134
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	2,775,100	870,325	423,817	196,126	99,898
Less: Accumulated Depreciation.....	1,081,566	231,396	191,714	65,431	21,865
Net fixed assets.....	1,693,534	638,929	232,103	130,695	78,033
CURRENT ASSETS					
Cash and Bank.....	73,454	27,462	36,287	85,784	15,339
Investments.....	69,246	—	6,000	—	19,000
Accounts Receivable.....	93,374	13,561	11,958	5,706	1,507
Inventory.....	96,639	26,359	12,537	2,682	—
Other.....	—	—	—	1,200	—
Total Current Assets.....	332,713	67,382	66,782	95,372	35,846
OTHER ASSETS	—	—	—	3,000	—
EQUITY IN ONTARIO HYDRO	1,959,972	293,920	216,242	186,132	66,509
TOTAL ASSETS	3,986,219	1,000,231	515,127	415,199	180,388
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	32,000	80,000	—	—	—
Less Sinking Fund on Debentures.....	—	62,240	—	—	—
Less Payments due within one year.....	32,000	17,760	—	—	—
Total.....	16,000	16,699	—	—	—
LIABILITIES					
Current Liabilities.....	291,804	102,124	36,964	30,706	12,819
Other Liabilities.....	77,663	8,074	4,045	100	435
Total.....	369,467	110,198	41,009	30,806	13,254
DEFERRED CREDIT					
Contributions in Aid of Construction.....	34,966	572	17,107	3,041	—
Less Amortization.....	1,981	85	1,123	159	—
RESERVES.....	32,985	487	15,984	2,882	—
UTILITY EQUITY.....	1,607,795	578,927	241,892	195,379	100,62
EQUITY IN ONTARIO HYDRO	1,959,972	293,920	216,242	186,132	66,50
TOTAL DEBT, LIABILITIES & EQUITY	3,986,219	1,000,231	515,127	415,199	180,38

Statements for the Year Ended December 31, 1982

Municipality.....	Goderich	Goulbourn	Grand Bend	Grand Valley	Granton
Number of Customers.....	3,094	1,014	906	501	134
STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	260,960	76,466	83,325	10,794	6,602
Contribution in Aid of Construction not subject to amortization	143,766	129,459	31,267	12,046	42,896
Total Accumulated from Capital Sources.....	404,726	205,925	114,592	22,840	49,498
ACCUMULATED NET INCOME.....	1,203,069	373,002	127,300	172,539	51,127
TOTAL UTILITY EQUITY.....	1,607,795	578,927	241,892	195,379	100,625
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	3,277,832	819,816	404,146	287,312	107,807
Other Operating Revenue	71,812	15,599	12,021	11,842	2,402
TOTAL REVENUE	3,349,644	835,415	416,167	299,154	110,209
EXPENSE					
Power Purchased	2,710,573	673,016	317,941	270,017	89,844
Local Generation	—	—	—	—	—
Operation and Maintenance.....	189,435	25,890	30,798	9,572	1,790
Billing and Collecting	92,566	22,769	21,626	5,619	3,454
Administration	120,575	22,803	20,511	4,656	3,066
Depreciation Less Amortization	94,910	33,465	15,044	7,793	3,949
Financial Expense	4,800	1,584	—	—	—
TOTAL EXPENSE	3,212,859	779,527	405,920	297,657	102,103
Income Before Extraordinary/ Unusual Items	136,785	55,888	10,247	1,497	8,106
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	136,785	55,888	10,247	1,497	8,106
Appropriation for Debt Retirement.....	16,000	1,061	—	—	—
Appropriation for Accumulated Net Income ..	120,785	54,827	10,247	1,497	8,106
Net Income.....	136,785	55,888	10,247	1,497	8,106

Municipal Electrical Utilities Financial

Municipality.....	Gravenhurst	Grimsby	Guelph	Hagersville	Halton Hills
Number of Customers.....	2,160	2,583	23,316	1,017	11,365
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,380,108	1,170,361	21,294,140	414,878	11,408,028
Less: Accumulated Depreciation.....	421,882	518,559	6,437,327	246,669	3,903,884
Net fixed assets	958,226	651,802	14,856,813	168,209	7,504,144
CURRENT ASSETS					
Cash and Bank.....	18,975	75,412	649,783	45,272	330,799
Investments	60,000	—	—	95,000	324,023
Accounts Receivable.....	48,524	58,476	644,041	12,495	806,001
Inventory	39,593	572	956,485	26,700	365,977
Other	442	37,456	40,351	755	33,500
Total Current Assets	167,534	171,916	2,290,660	180,222	1,860,300
OTHER ASSETS	9,031	—	855,935	—	5,230
EQUITY IN ONTARIO HYDRO	793,046	845,910	14,274,439	608,251	5,143,431
TOTAL ASSETS	1,927,837	1,669,628	32,277,847	956,682	14,513,105
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	50,000	—	1,586,348	—	3,286,542
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year	50,000	—	1,586,348	—	3,286,542
Total	4,000	—	139,207	—	113,805
LIABILITIES					
Current Liabilities	124,126	113,791	489,765	80,718	990,868
Other Liabilities.....	16,500	25,227	552,448	3,098	146,441
Total	140,626	139,018	1,042,213	83,816	1,137,309
DEFERRED CREDIT					
Contributions in Aid of					
Construction	15,373	34,229	576,109	950	256,379
Less Amortization.....	1,377	2,207	39,429	82	16,811
RESERVES	13,996	32,022	536,680	868	239,561
UTILITY EQUITY	934,169	652,678	14,977,374	263,747	4,820,061
EQUITY IN ONTARIO HYDRO	793,046	845,910	14,274,439	608,251	5,143,431
TOTAL DEBT, LIABILITIES & EQUITY	1,927,837	1,669,628	32,277,847	956,682	14,513,105

Statements for the Year Ended December 31, 1982

Municipality.....	Gravenhurst	Grimsby	Guelph	Hagersville	Halton Hills
Number of Customers.....	2,160	2,583	23,316	1,017	11,365
STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	132,685	212,124	2,459,400	8,000	1,442,948
Contribution in Aid of Construction not subject to amortization	71,431	107,612	3,280,287	1,537	669,505
Total Accumulated from Capital Sources.....	204,116	319,736	5,739,687	9,537	2,112,453
ACCUMULATED NET INCOME.....	730,053	332,942	9,237,687	254,210	2,707,611
TOTAL UTILITY EQUITY	934,169	652,678	14,977,374	263,747	4,820,064
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,344,984	1,542,704	26,728,327	549,427	10,173,796
Other Operating Revenue	43,745	25,406	1,200,824	37,141	385,017
TOTAL REVENUE	1,388,729	1,568,110	27,929,151	586,568	10,558,813
EXPENSE					
Power Purchased	1,059,223	1,266,791	23,476,355	493,214	8,292,152
Local Generation	—	—	—	—	—
Operation and Maintenance.....	87,467	40,653	1,781,280	58,383	477,916
Billing and Collecting	46,692	71,427	1,333,399	23,237	344,803
Administration	32,737	85,501	842,191	22,488	432,790
Depreciation Less Amortization	52,421	47,627	860,528	14,004	441,165
Financial Expense	5,729	1,949	143,208	387	356,037
TOTAL EXPENSE	1,284,269	1,513,948	28,436,961	611,713	10,344,863
Income Before Extraordinary/ Unusual Items	104,460	54,162	(507,810)	(25,145)	213,950
Extraordinary/Unusual Item(s).....	—	—	—	—	—
TOTAL INCOME.....	104,460	54,162	(507,810)	(25,145)	213,950
Appropriation for Debt Retirement.....	4,000	6,000	60,234	—	119,615
Appropriation for Accumulated Net Income..	100,460	48,162	(568,044)	(25,145)	94,335
Income.....	104,460	54,162	(507,810)	(25,145)	213,950

Municipal Electrical Utilities Financial

Municipality.....	Hamilton	Hanover	Harriston	Harrow	Hastings
Number of Customers.....	117,424	2,465	850	949	519
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	84,720,066	1,422,943	732,223	750,621	347,500
Less: Accumulated Depreciation.....	22,111,609	504,561	222,150	300,876	132,900
Net fixed assets.....	62,608,457	918,382	510,073	449,745	214,599
CURRENT ASSETS					
Cash and Bank.....	263,519	300,910	34,358	43,971	2,100
Investments.....	325,000	22,000	15,000	35,000	35,000
Accounts Receivable.....	12,192,306	43,074	5,685	8,638	12,760
Inventory.....	2,985,827	92,049	45,132	14,675	9,870
Other.....	20,085	2,181	313	2,200	1,060
Total Current Assets.....	15,786,737	460,214	100,488	104,484	60,800
OTHER ASSETS	8,165,242	6,911	—	—	1,470
EQUITY IN ONTARIO HYDRO	111,788,924	1,511,163	444,584	487,526	158,670
TOTAL ASSETS	198,349,360	2,896,670	1,055,145	1,041,755	435,539
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	8,129,592	72,000	38,000	—	14,000
Less Sinking Fund on Debentures.....	—	—	—	—	—
Less Payments due within one year.....	8,129,592	72,000	38,000	—	14,000
Total.....	445,275	10,000	23,000	—	4,000
LIABILITIES					
Current Liabilities.....	7,684,317	62,000	15,000	—	10,000
Other Liabilities.....	13,493,327	211,636	83,072	74,700	44,200
Total.....	2,068,723	29,580	5,327	30,345	3,700
DEFERRED CREDIT					
Contributions in Aid of Construction.....	15,562,050	241,216	88,399	105,045	48,000
Less Amortization.....	217,048	2,067	—	2,334	8,000
Total.....	12,333	158	—	215	8,000
RESERVES	204,715	1,909	—	2,119	8,000
UTILITY EQUITY	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	63,109,354	1,080,382	507,162	447,065	217,500
TOTAL DEBT, LIABILITIES & EQUITY	111,788,924	1,511,163	444,584	487,526	158,670
TOTAL DEBT, LIABILITIES & EQUITY	198,349,360	2,896,670	1,055,145	1,041,755	435,539

Statements for the Year Ended December 31, 1982

Municipality.....	Hamilton	Hanover	Harriston	Harrow	Hastings
Number of Customers.....	117,424	2,465	850	949	519
STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	8,047,649	111,042	102,350	12,000	36,535
Contribution in Aid of Construction not subject to amortization	2,123,514	23,479	19,398	179,669	2,979
Total Accumulated from Capital Sources.....	10,171,163	134,521	121,748	191,669	39,514
ACCUMULATED NET INCOME.....	52,938,191	945,861	385,414	255,396	178,483
TOTAL UTILITY EQUITY	63,109,354	1,080,382	507,162	447,065	217,997
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	166,959,817	2,372,552	693,352	806,800	352,836
Other Operating Revenue	2,310,062	55,069	14,892	23,592	17,408
TOTAL REVENUE	169,269,879	2,427,621	708,244	830,392	370,244
EXPENSE					
Power Purchased	150,506,673	2,122,769	550,212	690,341	280,971
Local Generation	—	—	—	—	—
Operation and Maintenance.....	5,869,847	60,285	39,928	32,187	7,831
Billing and Collecting	3,639,288	49,827	18,102	46,249	16,440
Administration	2,056,707	37,957	10,629	45,931	16,249
Depreciation Less Amortization	2,834,184	47,718	26,771	26,212	14,099
Financial Expense	513,448	8,376	7,048	45	2,119
TOTAL EXPENSE	165,420,147	2,326,932	652,690	840,965	337,709
Income Before Extraordinary/ Unusual Items	3,849,732	100,689	55,554	(10,573)	32,535
Extraordinary/Unusual Item(s).....	—	17,090	—	—	—
NET INCOME.....	3,849,732	83,599	55,554	(10,573)	32,535
Appropriation for Debt Retirement.....	147,933	9,000	23,000	—	4,000
Appropriation for Accumulated Net Income..	3,701,799	74,599	32,554	(10,573)	28,535
Net Income.....	3,849,732	83,599	55,554	(10,573)	32,535

Municipal Electrical Utilities Financial

Municipality.....	Havelock	Hawkesbury	Hearst	Hensall	Holstein
Number of Customers.....	575	3,680	1,963	437	104
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	277,703	1,658,605	1,581,249	402,892	45,133
Less: Accumulated Depreciation.....	130,734	696,291	607,210	186,538	15,328
Net fixed assets.....	146,969	962,314	974,039	216,354	29,805
CURRENT ASSETS					
Cash and Bank.....	21,559	102,119	109,937	97,576	13,383
Investments.....	20,000	420,000	—	2,000	—
Accounts Receivable.....	4,890	72,247	43,696	5,109	1,501
Inventory.....	15,286	173,255	54,052	462	2,649
Other.....	—	18,162	1,402	—	—
Total Current Assets.....	61,735	785,783	209,087	105,147	17,533
OTHER ASSETS	—	—	—	5,000	—
EQUITY IN ONTARIO HYDRO	200,299	1,934,780	968,011	308,411	36,279
TOTAL ASSETS	409,003	3,682,877	2,151,137	634,912	83,617
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	201,323	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	—	201,323	—	—
Total.....	—	—	173,361	—	—
LIABILITIES					
Current Liabilities.....	30,450	418,311	383,123	52,133	3,952
Other Liabilities.....	2,222	94,199	9,553	1,985	—
Total.....	32,672	512,510	392,676	54,118	3,952
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	1,451	51,419	—	2,370	9,600
Less Amortization.....	95	5,669	—	193	1,040
RESERVES.....	1,356	45,750	—	2,177	8,550
UTILITY EQUITY	174,676	1,189,837	617,089	270,206	34,820
EQUITY IN ONTARIO HYDRO	200,299	1,934,780	968,011	308,411	36,279
TOTAL DEBT, LIABILITIES & EQUITY	409,003	3,682,877	2,151,137	634,912	83,617

Statements for the Year Ended December 31, 1982

Municipality.....	Havelock	Hawkesbury	Hearst	Hensall	Holstein
Number of Customers.....	575	3,680	1,963	437	104
STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES					
Debt Retirement.....	\$ 62,696	\$ 283,867	\$ 145,820	\$ 12,000	\$ 12,762
Contribution in Aid of Construction not subject to amortization	13,956	55,841	78,090	13,612	5,000
Total Accumulated from Capital Sources.....	76,652	339,708	223,910	25,612	17,762
ACCUMULATED NET INCOME	98,024	850,129	393,179	244,594	17,067
TOTAL UTILITY EQUITY	174,676	1,189,837	617,089	270,206	34,829
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue.....	358,242	4,773,390	2,816,007	454,234	52,802
Other Operating Revenue	5,131	106,857	20,992	16,981	411
TOTAL REVENUE	363,373	4,880,247	2,836,999	471,215	53,213
EXPENSE					
Power Purchased	294,137	4,471,029	2,495,879	427,552	42,940
Local Generation	—	—	—	—	—
Operation and Maintenance.....	6,859	70,564	93,920	11,087	280
Billing and Collecting	10,887	49,135	68,533	12,698	2,275
Administration	20,635	117,273	35,147	26,239	538
Depreciation Less Amortization	11,315	65,182	53,861	14,576	1,482
Financial Expense	521	9	29,717	—	113
TOTAL EXPENSE	344,354	4,773,192	2,777,057	492,152	47,628
Income Before Extraordinary/Unusual Items.....	19,019	107,055	59,942	(20,937)	5,585
Extraordinary/Unusual Item(s).....	—	—	(1,385)	—	1,005
TOTAL INCOME	19,019	107,055	61,327	(20,937)	4,580
Appropriation for Debt Retirement.....	—	—	25,779	—	1,500
Appropriation for Accumulated Net Income ..	19,019	107,055	35,548	(20,937)	3,080
Income	19,019	107,055	61,327	(20,937)	4,580

Municipal Electrical Utilities Financial

Municipality.....	Huntsville	Ingersoll	Iroquois	Jarvis	Kanata
Number of Customers.....	1,624	3,197	499	493	6,754
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,041,034	2,842,238	301,514	251,120	6,772,662
Less: Accumulated Depreciation.....	343,808	1,105,072	172,132	103,124	1,583,918
Net fixed assets	697,226	1,737,166	129,382	147,996	5,188,744
CURRENT ASSETS					
Cash and Bank.....	37,113	300	107,600	51,372	—
Investments	65,000	—	6,876	—	—
Accounts Receivable.....	36,469	79,059	5,556	4,197	572,135
Inventory	44,341	189,426	6,714	10,353	476,282
Other	2,000	1,654	149	184	21,841
Total Current Assets	184,923	270,439	126,895	66,106	1,070,258
OTHER ASSETS	1,074	89,319	—	—	15,090
EQUITY IN ONTARIO HYDRO	943,186	1,911,289	398,165	168,331	1,810,652
TOTAL ASSETS	1,826,409	4,008,213	654,442	382,433	8,084,744
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	51,000	371,053	—	—	3,556,245
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	51,000	371,053	—	—	3,556,245
Less Payments due within					
one year	2,000	19,154	—	—	200,082
Total	49,000	351,899	—	—	3,356,163
LIABILITIES					
Current Liabilities	121,030	346,913	75,646	35,922	1,325,511
Other Liabilities.....	8,020	13,976	2,650	3,152	351,321
Total	129,050	360,889	78,296	39,074	1,676,831
DEFERRED CREDIT					
Contributions in Aid of					
Construction	1,972	1,850	1,481	230	712,971
Less Amortization	157	147	97	13	30,521
	1,815	1,703	1,384	217	682,450
RESERVES	—	—	—	—	—
UTILITY EQUITY	703,358	1,382,433	176,597	174,811	558,621
EQUITY IN ONTARIO HYDRO	943,186	1,911,289	398,165	168,331	1,810,652
TOTAL DEBT, LIABILITIES & EQUITY	1,826,409	4,008,213	654,442	382,433	8,084,744

Statements for the Year Ended December 31, 1982

Municipality.....	Huntsville	Ingersoll	Iroquois	Jarvis	Kanata
Number of Customers.....	1,624	3,197	499	493	6,754
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	28,593	247,141	—	10,500	108,630
Contribution in Aid of Construction					
not subject to amortization	27,094	123,199	127,553	67,306	—
Capital Accumulated from Capital					
Sources.....	55,687	370,340	127,553	77,806	108,630
CUMULATED NET INCOME.....	647,671	1,012,093	49,044	97,005	450,009
AL UTILITY EQUITY	703,358	1,382,433	176,597	174,811	558,639
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,392,451	2,663,222	686,907	243,699	6,587,540
Other Operating Revenue	32,483	64,552	16,408	11,455	165,539
TOTAL REVENUE	1,424,934	2,727,774	703,315	255,154	6,753,079
EXPENSE					
Power Purchased	1,217,830	2,255,261	637,183	213,081	5,019,520
Power Generation	—	—	—	—	—
Operation and Maintenance.....	118,289	194,295	26,335	5,162	281,575
Billing and Collecting	31,545	69,860	11,050	13,201	187,818
Administration.....	34,751	101,114	19,713	11,911	227,566
Depreciation Less Amortization	36,226	100,009	11,334	10,224	242,450
Financial Expense	5,011	53,805	—	349	425,191
TOTAL EXPENSE	1,443,652	2,774,344	705,615	253,928	6,384,120
Income Before Extraordinary/					
Unusual Items	(18,718)	(46,570)	(2,300)	1,226	368,959
Extraordinary/Unusual Item(s).....	—	—	(2,177)	—	14,711
INCOME.....	(18,718)	(46,570)	(123)	1,226	354,248
Appropriation for Debt Retirement.....	2,000	13,506	—	—	108,630
Appropriation for Accumulated Net Income ..	(20,718)	(60,076)	(123)	1,226	245,618
Income.....	(18,718)	(46,570)	(123)	1,226	354,248

Municipal Electrical Utilities Financial

Municipality.....	Kapuskasing	Kemptville	Kenora	Killaloe Stn	Kincardine
Number of Customers.....	2,575	1,038	4,989	320	2,637
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,821,741	833,196	3,105,963	165,290	2,074,075
Less: Accumulated Depreciation.....	635,306	282,532	1,508,864	67,322	569,280
Net fixed assets.....	1,186,435	550,664	1,597,099	97,968	1,504,795
CURRENT ASSETS					
Cash and Bank.....	140,924	31,652	37,454	38,266	240,525
Investments.....	—	65,000	275,000	—	150,000
Accounts Receivable.....	137,601	18,924	366,497	21,968	98,033
Inventory.....	38,675	50,694	41,181	5,034	136,245
Other.....	1,470	1,806	—	—	1,082
Total Current Assets.....	318,670	168,076	720,132	65,268	625,885
OTHER ASSETS	—	1,640	27,046	—	4,225
EQUITY IN ONTARIO HYDRO	925,797	564,179	1,137,870	77,542	1,016,297
TOTAL ASSETS	2,430,902	1,284,559	3,482,147	240,778	3,151,197
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	32,000	125,000	188,000	—	186,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	32,000	125,000	188,000	—	186,000
Less Payments due within					
one year.....	20,000	15,000	33,000	—	11,000
Total.....	12,000	110,000	155,000	—	175,000
LIABILITIES					
Current Liabilities.....	241,536	116,615	415,505	48,618	256,299
Other Liabilities.....	40,694	1,597	75,569	1,510	65,177
Total.....	282,230	118,212	491,074	50,128	321,476
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	—	—	21,023	934	25,447
Less Amortization.....	—	—	1,256	62	1,256
	—	—	19,767	872	24,191
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,210,875	492,168	1,678,436	112,236	1,614,228
EQUITY IN ONTARIO HYDRO	925,797	564,179	1,137,870	77,542	1,016,297
TOTAL DEBT, LIABILITIES & EQUITY	2,430,902	1,284,559	3,482,147	240,778	3,151,197

Statements for the Year Ended December 31, 1982

Municipality.....	Kapuskasing	Kemptville	Kenora	Killaloe Stn	Kincardine
Number of Customers.....	2,575	1,038	4,989	320	2,637
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	396,427	119,204	427,652	37,545	98,699
Contribution in Aid of Construction not subject to amortization	28,610	4,401	52,588	5,864	607,741
Total Accumulated from Capital Sources.....	425,037	123,605	480,240	43,409	706,440
CUMULATED NET INCOME.....	785,838	368,563	1,198,196	68,827	907,800
TOTAL UTILITY EQUITY	1,210,875	492,168	1,678,436	112,236	1,614,240
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,855,290	982,869	3,376,291	179,736	2,218,540
Other Operating Revenue	58,300	24,557	123,489	1,976	82,106
TOTAL REVENUE	1,913,590	1,007,426	3,499,780	181,712	2,300,646
EXPENSE					
Power Purchased	1,489,310	796,792	2,672,255	126,261	1,901,366
Local Generation	—	—	—	—	—
Operation and Maintenance.....	167,785	33,927	311,221	10,529	88,584
Billing and Collecting	85,641	37,732	157,419	11,810	59,317
Administration	67,524	47,733	103,783	7,324	39,174
Depreciation Less Amortization	70,600	27,047	119,583	6,930	65,320
Financial Expense	34	13,000	13,587	—	19,469
TOTAL EXPENSE	1,880,894	956,231	3,377,848	162,854	2,173,230
Income Before Extraordinary/ Unusual Items	32,696	51,195	121,932	18,858	127,416
Extraordinary/Unusual Item(s).....	—	9,458	—	—	—
INCOME.....	32,696	41,737	121,932	18,858	127,416
Appropriation for Debt Retirement.....	20,000	14,000	31,000	—	10,000
Appropriation for Accumulated Net Income ..	12,696	27,737	90,932	18,858	117,416
Income.....	32,696	41,737	121,932	18,858	127,416

Municipal Electrical Utilities Financial

Municipality.....	Kingston	Kingsville	Kirkfield	Kitchener Wilmot	L. Orillia
Number of Customers.....	22,003	2,097	128	48,800	661
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	15,097,153	1,495,572	58,251	47,502,034	492,319
Less: Accumulated Depreciation.....	6,430,319	528,218	23,416	16,461,461	154,910
Net fixed assets.....	8,666,834	967,354	34,835	31,040,573	337,409
CURRENT ASSETS					
Cash and Bank.....	1,782,444	50	4,512	334,309	14,930
Investments.....	12,000	58,500	3,000	7,800,000	—
Accounts Receivable.....	1,649,393	66,966	300	3,694,423	9,440
Inventory.....	564,070	35,214	—	1,467,813	5,420
Other.....	—	—	—	82,423	—
Total Current Assets.....	4,007,907	160,730	7,812	13,378,968	29,790
OTHER ASSETS	—	26,125	3,500	1,488,889	2,110
EQUITY IN ONTARIO HYDRO	11,122,622	793,533	39,387	27,812,414	177,110
TOTAL ASSETS	23,797,363	1,947,742	85,534	73,720,844	546,319
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	1,869,100	56,632	—	2,552,130	32,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Total.....	1,869,100	56,632	—	2,552,130	32,000
Less Payments due within					
one year.....	172,900	9,537	—	284,841	6,000
Total.....	1,696,200	47,095	—	2,267,289	26,000
LIABILITIES					
Current Liabilities.....	1,932,666	150,643	6,388	5,011,160	80,700
Other Liabilities.....	27,691	58,400	3,500	1,083,530	6,000
Total.....	1,960,357	209,043	9,888	6,094,690	86,700
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	50,173	74,027	400	176,252	2,000
Less Amortization.....	2,859	6,637	48	12,161	1,000
Total.....	47,314	67,390	352	164,091	2,000
RESERVES	—	—	—	—	—
UTILITY EQUITY	8,970,870	830,681	35,907	37,382,360	254,110
EQUITY IN ONTARIO HYDRO	11,122,622	793,533	39,387	27,812,414	177,110
TOTAL DEBT, LIABILITIES & EQUITY	23,797,363	1,947,742	85,534	73,720,844	546,319

Statements for the Year Ended December 31, 1982

Municipality.....	Kingston	Kingsville	Kirkfield	Kitchener Wilmot	L. Orignal
Number of Customers.....	22,003	2,097	128	48,800	661
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 3,151,058	\$ 114,551	\$ 5,766	\$ 7,871,413	\$ 49,122
Contribution in Aid of Construction not subject to amortization	91,585	252,323	10,027	2,341,206	88,699
Total Accumulated from Capital Sources	3,242,643	366,874	15,793	10,212,619	137,821
CUMULATED NET INCOME.....	5,728,227	463,807	20,114	27,169,741	116,709
TOTAL UTILITY EQUITY	8,970,870	830,681	35,907	37,382,360	254,530
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	19,195,120	1,353,861	61,484	47,616,039	562,508
Other Operating Revenue	594,731	27,488	1,558	1,659,779	5,406
TOTAL REVENUE	19,789,851	1,381,349	63,042	49,275,818	567,914
EXPENSE					
Power Purchased	16,295,400	1,107,594	59,638	40,965,722	467,354
Local Generation	—	—	—	—	—
Operation and Maintenance.....	1,016,993	155,491	144	2,083,476	10,605
Billing and Collecting	703,109	42,021	1,807	885,857	22,674
Administration	654,524	46,028	2,422	1,313,897	16,168
Depreciation Less Amortization	481,931	49,947	2,398	1,570,655	16,658
Financial Expense	172,375	5,463	—	241,714	9,912
TOTAL EXPENSE	19,324,332	1,406,544	66,409	47,061,321	543,371
Income Before Extraordinary/ Unusual Items	465,519	(25,195)	(3,367)	2,214,497	24,543
Extraordinary/Unusual Item(s).....	—	—	—	659,434	—
INCOME.....	465,519	(25,195)	(3,367)	1,555,063	24,543
Appropriation for Debt Retirement	161,800	8,761	—	339,900	5,000
Appropriation for Accumulated Net Income ..	303,719	(33,956)	(3,367)	1,215,163	19,543
Income.....	465,519	(25,195)	(3,367)	1,555,063	24,543

Municipal Electrical Utilities Financial

Municipality.....	Lakefield	Lanark	Lancaster	Larder Lake Twp.	Latchford
Number of Customers.....	1,066	363	283	484	198
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	821,586	212,557	174,616	199,816	113,4
Less: Accumulated Depreciation.....	297,903	65,026	54,815	92,077	54,7
Net fixed assets.....	523,683	147,531	119,801	107,739	58,7
CURRENT ASSETS					
Cash and Bank.....	104,199	18,615	34,070	13,768	18,5
Investments.....	—	—	—	—	—
Accounts Receivable.....	2,105	26,549	6,232	5,277	8,5
Inventory.....	35,169	3,720	4,895	—	—
Other.....	652	—	—	66	5
Total Current Assets.....	142,125	48,884	45,197	19,111	27,6
OTHER ASSETS	—	—	2,000	—	—
EQUITY IN ONTARIO HYDRO	452,087	132,838	103,787	165,682	50,7
TOTAL ASSETS	1,117,895	329,253	270,785	292,532	137,8
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	6,000	—	—	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	6,000	—	—	—	—
Less Payments due within					
one year.....	6,000	—	—	—	—
Total.....	—	—	—	—	—
LIABILITIES					
Current Liabilities.....	79,707	31,456	23,238	35,177	9
Other Liabilities.....	7,484	1,895	2,285	4,879	—
Total.....	87,191	33,351	25,523	40,056	10
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	28,412	16,936	532	938	—
Less Amortization.....	2,298	689	23	38	—
	26,114	16,247	509	900	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	552,503	146,817	140,966	85,894	7
EQUITY IN ONTARIO HYDRO	452,087	132,838	103,787	165,682	50,7
TOTAL DEBT, LIABILITIES & EQUITY	1,117,895	329,253	270,785	292,532	137,8

Statements for the Year Ended December 31, 1982

unicipality.....	Lakefield	Lanark	Lancaster	Larder Lake Twp.	Latchford
umber of Customers.....	1,066	363	283	484	198
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	52,500	7,317	8,917	15,753	18,901
Contribution in Aid of Construction not subject to amortization	95,910	7,179	27,168	7,045	6,945
Total Accumulated from Capital Sources.....	148,410	14,496	36,085	22,798	25,846
CUMULATED NET INCOME.....	404,093	132,321	104,881	63,096	49,364
TOTAL UTILITY EQUITY	552,503	146,817	140,966	85,894	75,210
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	833,803	252,346	228,772	273,232	107,798
Other Operating Revenue	26,765	4,847	3,058	1,735	1,219
TOTAL REVENUE	860,568	257,193	231,830	274,967	109,017
EXPENSE					
Power Purchased	745,424	209,257	184,100	219,987	84,353
Local Generation	—	—	—	—	—
Operation and Maintenance.....	28,145	7,522	5,773	19,232	3,668
Billing and Collecting	19,189	13,571	9,864	17,064	2,159
Administration	45,177	9,654	6,365	11,895	4,015
Depreciation Less Amortization	29,316	8,120	6,961	8,708	4,719
Financial Expense	1,598	—	202	14	521
TOTAL EXPENSE	868,849	248,124	213,265	276,900	99,435
Income Before Extraordinary/ Unusual Items	(8,281)	9,069	18,565	(1,933)	9,582
Extraordinary/Unusual Item(s).....	—	—	—	—	—
INCOME.....	(8,281)	9,069	18,565	(1,933)	9,582
Proportion for Debt Retirement	5,000	—	—	—	—
Proportion for Accumulated Net Income..	(13,281)	9,069	18,565	(1,933)	9,582
Income.....	(8,281)	9,069	18,565	(1,933)	9,582

Municipal Electrical Utilities Financial

Municipality.....	Leamington	Lincoln	Lindsay	Listowel	London
Number of Customers.....	4,314	1,646	5,223	1,963	87,104
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	3,333,359	764,261	4,577,356	1,455,676	80,682,841
Less: Accumulated Depreciation.....	1,117,475	362,213	1,630,898	482,507	29,026,721
Net fixed assets	2,215,884	402,048	2,946,458	973,169	51,656,120
CURRENT ASSETS					
Cash and Bank.....	264,392	53,026	109,559	155,806	987,781
Investments	200,000	75,000	500,000	—	2,665,271
Accounts Receivable.....	61,656	7,821	35,145	8,575	5,045,851
Inventory	264,797	4,041	183,769	52,318	4,048,211
Other	—	1,995	—	2,754	84,511
Total Current Assets	790,845	141,883	828,473	219,453	12,831,641
OTHER ASSETS	—	—	—	4,201	4,052,821
EQUITY IN ONTARIO HYDRO	2,118,713	512,143	3,118,194	1,304,883	40,425,661
TOTAL ASSETS	5,125,442	1,056,074	6,893,125	2,501,706	108,966,251
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	39,000	45,000	89,000	5,710,621
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year	—	39,000	45,000	89,000	5,710,621
Total	—	36,000	38,000	82,000	5,095,461
LIABILITIES					
Current Liabilities	334,620	135,917	483,484	192,367	8,277,431
Other Liabilities.....	120,861	5,430	324,465	3,461	505,611
Total	455,481	141,347	807,949	195,828	8,783,051
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	55,091	836	42,986	34,666	1,473,351
Less Amortization	3,480	517	2,307	2,971	70,151
Total	51,611	319	40,679	31,695	1,403,191
RESERVES	—	—	—	—	—
UTILITY EQUITY	2,499,637	366,265	2,888,303	887,300	53,258,871
EQUITY IN ONTARIO HYDRO	2,118,713	512,143	3,118,194	1,304,883	40,425,661
TOTAL DEBT, LIABILITIES & EQUITY ..	5,125,442	1,056,074	6,893,125	2,501,706	108,966,251

Statements for the Year Ended December 31, 1982

Municipality.....	Leamington	Lincoln	Lindsay	Listowel	London
Number of Customers.....	4,314	1,646	5,223	1,963	87,104
STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES					
Debt Retirement.....	\$ 126,100	\$ 48,500	\$ 185,000	\$ 143,673	\$ 13,233,490
Contribution in Aid of Construction not subject to amortization	224,853	91,083	202,013	109,179	6,893,891
Total Accumulated from Capital Sources.....	350,953	139,583	387,013	252,852	20,127,381
ACCUMULATED NET INCOME.....	2,148,684	226,682	2,501,290	634,448	33,131,491
TOTAL UTILITY EQUITY	2,499,637	366,265	2,888,303	887,300	53,258,872
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	3,559,859	900,998	5,030,871	2,149,906	72,282,427
Other Operating Revenue	96,808	27,992	186,984	56,223	2,312,470
TOTAL REVENUE	3,656,667	928,990	5,217,855	2,206,129	74,594,897
EXPENSE					
Power Purchased	3,096,384	747,849	4,432,240	1,782,147	62,112,583
Local Generation	—	—	—	—	—
Operation and Maintenance.....	103,051	53,232	269,712	118,507	2,934,284
Billing and Collecting	79,932	63,203	171,757	45,070	1,650,657
Administration	94,527	31,703	99,624	66,622	1,745,182
Depreciation Less Amortization	117,346	28,503	166,758	53,587	2,663,065
Financial Expense	—	4,364	9,061	12,357	223,972
TOTAL EXPENSE	3,491,240	928,854	5,149,152	2,078,290	71,329,743
Income Before Extraordinary/Unusual Items	165,427	136	68,703	127,839	3,265,154
Extraordinary/Unusual Item(s).....	—	—	—	(20,235)	(54,205)
INCOME.....	165,427	136	68,703	148,074	3,319,359
Appropriation for Debt Retirement	—	3,000	6,000	6,000	633,260
Appropriation for Accumulated Net Income	165,427	(2,864)	62,703	142,074	2,686,099
Income.....	165,427	136	68,703	148,074	3,319,359

Municipal Electrical Utilities Financial

Municipality.....	Lucan	Lucknow	Madoc	Magnetawan	Markdale
Number of Customers.....	629	575	646	142	644
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	426,675	313,406	531,464	122,260	466,477
Less: Accumulated Depreciation.....	141,842	98,021	210,520	39,738	138,683
Net fixed assets	284,833	215,385	320,944	82,522	327,794
CURRENT ASSETS					
Cash and Bank.....	16,968	19,994	37,665	7,734	59,083
Investments	20,000	35,000	—	—	—
Accounts Receivable.....	5,450	10,901	10,162	2,692	13,733
Inventory	1,451	6,850	4,095	416	26,500
Other	—	24	—	965	1,000
Total Current Assets	43,869	72,769	51,922	11,807	100,322
OTHER ASSETS	—	7,943	—	—	—
EQUITY IN ONTARIO HYDRO	243,029	278,042	287,718	28,634	266,750
TOTAL ASSETS	571,731	574,139	660,584	122,963	694,866
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	—	—	48,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year	—	—	—	—	2,000
Total	—	—	—	—	46,000
LIABILITIES					
Current Liabilities	44,912	33,304	44,262	11,884	45,200
Other Liabilities.....	948	373	8,930	—	19,700
Total	45,860	33,677	53,192	11,884	65,000
DEFERRED CREDIT					
Contributions in Aid of					
Construction	628	1,879	24,485	19,399	8,800
Less Amortization	36	155	2,070	2,307	3,000
RESERVES	592	1,724	22,415	17,092	8,400
UTILITY EQUITY.....	282,250	260,696	297,259	65,353	308,600
EQUITY IN ONTARIO HYDRO	243,029	278,042	287,718	28,634	266,750
TOTAL DEBT, LIABILITIES & EQUITY	571,731	574,139	660,584	122,963	694,866

Statements for the Year Ended December 31, 1982

Municipality.....	Lucan	Lucknow	Madoc	Magnetawan	Markdale
Number of Customers.....	629	575	646	142	644
STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	11,214	17,614	34,000	21,049	18,370
Contribution in Aid of Construction not subject to amortization	81,993	37,471	11,553	26,307	18,412
Total Accumulated from Capital Sources.....	93,207	55,085	45,553	47,356	36,782
ACCUMULATED NET INCOME.....	189,043	205,611	251,706	17,997	271,825
TOTAL UTILITY EQUITY	282,250	260,696	297,259	65,353	308,607
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	476,735	365,543	458,180	64,191	539,321
Other Operating Revenue	13,457	7,626	6,830	404	8,686
TOTAL REVENUE	490,192	373,169	465,010	64,595	548,007
EXPENSE					
Power Purchased	397,594	310,716	389,312	55,293	448,016
Local Generation	—	—	—	—	—
Operation and Maintenance.....	25,007	12,577	8,027	1,832	29,431
Billing and Collecting	15,441	13,172	18,526	1,747	16,837
Administration.....	21,060	9,967	8,436	1,158	14,598
Depreciation Less Amortization	14,658	11,626	20,569	4,173	17,568
Financial Expense	—	—	67	134	4,509
TOTAL EXPENSE	473,760	358,058	444,937	64,337	530,959
Income Before Extraordinary/ Unusual Items	16,432	15,111	20,073	258	17,048
Extraordinary/Unusual Item(s).....	—	—	—	—	—
TOTAL INCOME.....	16,432	15,111	20,073	258	17,048
Appropriation for Debt Retirement.....	—	—	—	—	2,000
Appropriation for Accumulated Net Income ..	16,432	15,111	20,073	258	15,048
Income.....	16,432	15,111	20,073	258	17,048

Municipal Electrical Utilities Financial

Municipality.....	Markham	Marmora	Martintown	Massey	Maxville
Number of Customers.....	27,378	648	122	489	382
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	39,943,846	429,923	55,981	315,277	231,697
Less: Accumulated Depreciation.....	3,475,585	169,209	33,674	112,613	87,823
Net fixed assets.....	36,468,261	260,714	22,307	202,664	143,874
CURRENT ASSETS					
Cash and Bank.....	13,898	9,763	2,774	5,437	683
Investments.....	—	49,682	1,500	55,000	8,000
Accounts Receivable.....	8,685,115	4,750	8,495	16,115	10,620
Inventory.....	1,838,064	8,146	—	—	6,573
Other.....	111,656	5,215	33	—	—
Total Current Assets.....	10,648,733	77,556	12,802	76,552	25,876
OTHER ASSETS	349,608	—	—	—	—
EQUITY IN ONTARIO HYDRO	8,199,044	216,385	41,321	151,557	171,421
TOTAL ASSETS	55,665,646	554,655	76,430	430,773	341,171
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	20,447,126	26,000	—	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	20,447,126	26,000	—	—	—
Less Payments due within					
one year.....	739,712	3,000	—	—	—
Total.....	19,707,414	23,000	—	—	—
LIABILITIES					
Current Liabilities.....	9,865,613	59,343	6,389	42,114	15,657
Other Liabilities.....	546,730	5,645	—	1,075	715
Total.....	10,412,343	64,988	6,389	43,189	16,372
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	12,827,201	6,007	—	1,106	7,916
Less Amortization.....	709,769	335	—	49	916
	12,117,432	5,672	—	1,057	7,000
RESERVES	—	—	—	—	—
UTILITY EQUITY	5,229,413	244,610	28,720	234,970	146,376
EQUITY IN ONTARIO HYDRO	8,199,044	216,385	41,321	151,557	171,421
TOTAL DEBT, LIABILITIES & EQUITY	55,665,646	554,655	76,430	430,773	341,171

Statements for the Year Ended December 31, 1982

Municipality.....	Markham	Marmora	Martintown	Massey	Maxville
Number of Customers.....	27,378	648	122	489	382
STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	699,934	29,092	5,347	42,448	13,642
Contribution in Aid of Construction not subject to amortization	3,424,963	21,445	843	10,397	9,847
Total Accumulated from Capital Sources.....	4,124,897	50,537	6,190	52,845	23,489
ACCUMULATED NET INCOME.....	1,104,516	194,073	22,530	182,125	122,889
TOTAL UTILITY EQUITY	5,229,413	244,610	28,720	234,970	146,378
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	27,577,532	383,754	60,846	387,160	268,076
Other Operating Revenue	579,503	13,300	1,593	10,759	3,231
TOTAL REVENUE	28,157,035	397,054	62,439	397,919	271,307
EXPENSE					
Power Purchased	21,649,531	319,291	51,081	294,539	226,645
Local Generation	—	—	—	—	—
Operation and Maintenance.....	1,582,402	13,588	3,755	24,010	4,122
Billing and Collecting	706,461	13,133	4,059	11,598	11,956
Administration.....	881,449	24,056	841	12,761	2,706
Depreciation Less Amortization	671,369	17,669	2,428	11,753	9,352
Financial Expense	1,725,900	2,437	175	—	151
TOTAL EXPENSE	27,217,112	390,174	62,339	354,661	254,932
Income Before Extraordinary/ Unusual Items	939,923	6,880	100	43,258	16,375
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	939,923	6,880	100	43,258	16,375
Appropriation for Debt Retirement.....	339,424	2,000	—	—	—
Appropriation for Accumulated Net Income..	600,499	4,880	100	43,258	16,375
Income.....	939,923	6,880	100	43,258	16,375

Municipal Electrical Utilities Financial

Municipality.....	McGarry Twp.	Meaford	Merlin	Merrickville	Midland
Number of Customers.....	421	1,912	298	441	4,566
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	176,103	1,237,476	181,938	261,762	2,881,898
Less: Accumulated Depreciation.....	89,058	423,845	106,755	77,650	1,299,143
Net fixed assets.....	87,045	813,631	75,183	184,112	1,582,755
CURRENT ASSETS					
Cash and Bank.....	5,759	123,071	16,029	22,938	377,572
Investments.....	11,700	10,000	20,000	—	500,000
Accounts Receivable.....	742	32,891	3,902	75,843	86,995
Inventory.....	—	90,547	2,646	—	143,195
Other.....	461	5,262	—	—	5,445
Total Current Assets.....	18,662	261,771	42,577	98,781	1,113,207
OTHER ASSETS	—	56,884	—	—	3,275
EQUITY IN ONTARIO HYDRO	148,414	933,297	119,122	144,695	3,015,516
TOTAL ASSETS	254,121	2,065,583	236,882	427,588	5,714,753
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	82,000	—	—	136,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	82,000	—	—	136,000
Total.....	—	6,000	—	—	15,000
LIABILITIES					
Current Liabilities.....	19,474	131,854	11,496	70,673	568,187
Other Liabilities.....	2,526	1,128	575	680	14,003
Total.....	22,000	132,982	12,071	71,353	582,190
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	—	5,452	—	—	750
Less Amortization.....	—	322	—	—	75
RESERVES.....	—	5,130	—	—	675
UTILITY EQUITY	83,707	918,174	105,689	211,540	1,995,372
EQUITY IN ONTARIO HYDRO	148,414	933,297	119,122	144,695	3,015,516
TOTAL DEBT, LIABILITIES & EQUITY	254,121	2,065,583	236,882	427,588	5,714,753

Statements for the Year Ended December 31, 1982

Municipality.....	McGarry Twp.	Meaford	Merlin	Merrickville	Midland
Number of Customers.....	421	1,912	298	441	4,566
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	13,782	156,237	13,122	24,647	224,000
Contribution in Aid of Construction not subject to amortization	6,273	107,901	24,071	8,211	26,525
Total Accumulated from Capital Sources	20,055	264,138	37,193	32,858	250,525
CUMULATED NET INCOME.....	63,652	654,036	68,496	178,682	1,744,847
TOTAL UTILITY EQUITY	83,707	918,174	105,689	211,540	1,995,372
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	217,292	1,512,145	150,128	389,228	4,364,773
Other Operating Revenue	3,513	45,660	9,801	4,355	128,357
TOTAL REVENUE	220,805	1,557,805	159,929	393,583	4,493,130
EXPENSE					
Power Purchased	183,385	1,261,931	122,080	331,100	3,938,706
Local Generation	—	—	—	—	—
Operation and Maintenance.....	10,400	93,893	4,064	5,569	144,886
Billing and Collecting	10,050	35,733	6,111	11,395	82,467
Administration	6,842	63,149	13,136	16,519	90,834
Depreciation Less Amortization	7,859	40,859	6,274	10,866	108,518
Financial Expense	456	8,167	—	—	12,919
TOTAL EXPENSE	218,992	1,503,732	151,665	375,449	4,378,330
Income Before Extraordinary/ Unusual Items	1,813	54,073	8,264	18,134	114,800
Extraordinary/Unusual Item(s).....	—	—	—	(58,693)	—
INCOME.....	1,813	54,073	8,264	76,827	114,800
Appropriation for Debt Retirement	—	6,000	—	—	14,000
Appropriation for Accumulated Net Income..	1,813	48,073	8,264	76,827	100,800
Income.....	1,813	54,073	8,264	76,827	114,800

Municipal Electrical Utilities Finance

Municipality.....	Mildmay	Millbrook	Milton	Milverton	Mississauga
Number of Customers.....	442	426	9,765	557	86,070
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	236,770	282,340	13,133,040	343,177	124,244,34
Less: Accumulated Depreciation.....	50,878	75,238	3,042,379	106,562	23,530,20
Net fixed assets	185,892	207,102	10,090,661	236,615	100,714,14
CURRENT ASSETS					
Cash and Bank.....	136	4,004	562,139	100	29,51
Investments	—	58,645	250,000	30,000	14,956,04
Accounts Receivable.....	1,999	2,266	570,447	1,577	5,287,75
Inventory	4,071	2,846	93,529	1,684	3,347,16
Other	—	941	13,704	211	196,17
Total Current Assets.....	6,206	68,702	1,489,819	33,572	23,816,66
OTHER ASSETS	1,827	—	16,640	—	1,530,82
EQUITY IN ONTARIO HYDRO	137,050	128,930	3,097,726	352,458	40,116,23
TOTAL ASSETS	330,975	404,734	14,694,846	622,645	166,177,86
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	22,500	19,200	3,287,632	—	22,892,58
Less Sinking Fund on					
Debentures.....	—	—	—	—	5,401,43
Less Payments due within					
one year.....	22,500	19,200	3,287,632	—	17,491,14
	2,500	1,500	107,835	—	1,270,38
Total	20,000	17,700	3,179,797	—	16,220,76
LIABILITIES					
Current Liabilities	37,984	24,780	1,314,708	9,848	13,271,78
Other Liabilities.....	—	2,241	95,965	1,495	2,808,80
Total	37,984	27,021	1,410,673	11,343	16,080,58
DEFERRED CREDIT					
Contributions in Aid of					
Construction	5,462	1,134	1,278,695	332	14,756,11
Less Amortization	400	99	93,143	68	823,87
	5,062	1,035	1,185,552	264	13,932,24
RESERVES	—	—	—	—	—
UTILITY EQUITY	130,879	230,048	5,821,098	258,580	79,827,99
EQUITY IN ONTARIO HYDRO	137,050	128,930	3,097,726	352,458	40,116,23
TOTAL DEBT, LIABILITIES & EQUITY ..	330,975	404,734	14,694,846	622,645	166,177,86

Statements for the Year Ended December 31, 1982

unicipality.....	Mildmay	Millbrook	Milton	Milverton	Mississauga
umber of Customers.....	442	426	9,765	557	86,070
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
ebt Retirement.....	22,804	14,800	354,087	24,260	11,613,229
ontribution in Aid of Construction					
not subject to amortization	3,976	32,841	1,932,501	23,746	25,023,071
otal Accumulated from Capital					
Sources.....	26,780	47,641	2,286,588	48,006	36,636,300
CUMULATED NET INCOME.....	104,099	182,407	3,534,510	210,574	43,191,690
AL UTILITY EQUITY	130,879	230,048	5,821,098	258,580	79,827,990
STATEMENT OF OPERATIONS					
REVENUE					
ervice Revenue	252,341	276,955	10,489,048	419,683	118,952,379
ther Operating Revenue	1,173	9,933	456,891	6,152	3,076,858
AL REVENUE	253,514	286,888	10,945,939	425,835	122,029,237
EXPENSE					
ower Purchased	220,692	218,735	8,208,725	377,560	99,499,218
cal Generation	—	—	—	—	—
eration and Maintenance.....	4,973	6,734	405,249	9,409	3,945,568
ling and Collecting	8,671	13,521	293,027	11,344	1,462,365
ministration.....	7,730	8,779	243,649	9,349	1,190,712
preciation Less Amortization	8,591	11,223	397,768	11,675	3,727,173
ancial Expense	5,866	2,421	317,784	220	2,019,155
AL EXPENSE	256,523	261,413	9,866,202	419,557	111,844,191
ne Before Extraordinary/					
usual Items	(3,009)	25,475	1,079,737	6,278	10,185,046
ordinary/Unusual Item(s).....	—	—	—	—	—
INCOME.....	(3,009)	25,475	1,079,737	6,278	10,185,046
ppriation for Debt Retirement	2,500	1,400	53,841	—	1,771,544
ppriation for Accumulated Net Income ..	(5,509)	24,075	1,025,896	6,278	8,413,502
Income.....	(3,009)	25,475	1,079,737	6,278	10,185,046

Municipal Electrical Utilities Financial Statement

Municipality.....	Mitchell	Moorefield	Morrisburg	Mount Brydges	Mount Forest
Number of Customers.....	1,259	155	1,094	531	1,661
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	982,885	114,507	678,849	278,320	845,310
Less: Accumulated Depreciation.....	328,036	45,557	259,330	86,826	316,190
Net fixed assets.....	654,849	68,950	419,519	191,494	529,120
CURRENT ASSETS					
Cash and Bank.....	20,870	9,599	32,730	36,868	99,600
Investments.....	—	—	51,625	20,000	—
Accounts Receivable.....	18,506	948	16,281	6,493	66,300
Inventory.....	65,587	—	31,960	—	138,150
Other.....	—	35	—	—	2,600
Total Current Assets.....	104,963	10,582	132,596	63,361	306,800
OTHER ASSETS	—	1,000	1,168	—	—
EQUITY IN ONTARIO HYDRO	689,122	84,612	399,854	140,763	672,700
TOTAL ASSETS	1,448,934	165,144	953,137	395,618	1,508,600
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	20,300	—	17,600	7,902	—
Less Sinking Fund on Debenturers.....	—	—	—	—	—
Less Payments due within one year.....	3,600	—	2,200	1,678	—
Total.....	16,700	—	15,400	6,224	—
LIABILITIES					
Current Liabilities.....	105,019	13,906	91,405	25,029	110,500
Other Liabilities.....	1,556	157	22,884	14,141	9,100
Total.....	106,575	14,063	114,289	39,170	119,600
DEFERRED CREDIT					
Contributions in Aid of Construction.....	9,412	—	1,144	20,390	15,500
Less Amortization.....	609	—	40	1,486	1,300
Total.....	8,803	—	1,104	18,904	14,200
RESERVES	—	—	—	—	—
UTILITY EQUITY	627,734	66,469	422,490	190,557	701,500
EQUITY IN ONTARIO HYDRO	689,122	84,612	399,854	140,763	672,700
TOTAL DEBT, LIABILITIES & EQUITY	1,448,934	165,144	953,137	395,618	1,508,600

Statements for the Year Ended December 31, 1982

Municipality.....	Mitchell	Moorefield	Morrisburg	Mount Brydges	Mount Forest
Number of Customers.....	1,259	155	1,094	531	1,661
STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	113,773	4,500	36,036	25,961	21,627
Contribution in Aid of Construction					
not subject to amortization	48,613	99	100,351	27,561	26,398
Total Accumulated from Capital					
Sources.....	162,386	4,599	136,387	53,522	48,025
ACCUMULATED NET INCOME.....	465,348	61,870	286,103	137,035	653,542
TOTAL UTILITY EQUITY	627,734	66,469	422,490	190,557	701,567
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,128,064	140,599	914,003	274,510	1,122,692
Other Operating Revenue	16,092	2,251	11,270	5,080	26,441
TOTAL REVENUE	1,144,156	142,850	925,273	279,590	1,149,133
EXPENSE					
Power Purchased	959,848	127,300	732,319	220,748	965,424
Local Generation	—	—	—	—	—
Operation and Maintenance.....	55,233	1,150	29,143	8,627	26,201
Billing and Collecting	21,775	1,135	38,881	8,717	32,885
Administration	70,885	603	23,990	9,295	22,886
Depreciation Less Amortization	33,948	4,604	26,292	10,310	28,035
Financial Expense	3,360	53	2,587	919	862
TOTAL EXPENSE	1,145,049	134,845	853,212	258,616	1,076,293
Income Before Extraordinary/					
Unusual Items	(893)	8,005	72,061	20,974	72,840
Extraordinary/Unusual Item(s).....	—	—	—	—	(34,352)
TOTAL INCOME.....	(893)	8,005	72,061	20,974	107,192
Appropriation for Debt Retirement.....	2,600	—	4,350	1,512	—
Appropriation for Accumulated Net Income ..	(3,493)	8,005	67,711	19,462	107,192
Income.....	(893)	8,005	72,061	20,974	107,192

Municipal Electrical Utilities Financial

Municipality.....	Napanee	Nepean	Neustadt	Newboro	Newburgh
Number of Customers.....	2,022	24,677	248	174	265
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,616,285	25,285,759	103,192	80,988	273,593
Less: Accumulated Depreciation.....	555,476	6,911,202	41,367	38,167	117,810
Net fixed assets	1,060,809	18,374,557	61,825	42,821	155,783
CURRENT ASSETS					
Cash and Bank.....	237,721	1,207,960	6,403	17,420	13,459
Investments	—	1,400,000	—	2,000	15,000
Accounts Receivable.....	44,068	1,110,487	5,324	14,386	3,123
Inventory	68,593	1,512,445	4,402	—	2,000
Other	—	22,191	—	—	—
Total Current Assets	350,382	5,253,083	16,129	33,806	33,582
OTHER ASSETS	—	591,868	—	—	—
EQUITY IN ONTARIO HYDRO	1,074,217	8,827,027	89,894	36,965	70,591
TOTAL ASSETS	2,485,408	33,046,535	167,848	113,592	259,956
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	6,372,782	—	—	—
Less Sinking Fund on					
Debentures.....	—	890,991	—	—	—
Less Payments due within					
one year.....	—	5,481,791	—	—	—
Total	—	765,475	—	—	—
LIABILITIES					
Current Liabilities	173,478	4,716,316	—	—	—
Other Liabilities.....	83,572	3,147,504	10,098	9,855	10,961
Total	257,050	484,956	—	100	—
DEFERRED CREDIT					
Contributions in Aid of					
Construction	56,023	1,307,480	—	—	23,646
Less Amortization	4,714	72,401	—	—	2,748
RESERVES	51,309	1,235,079	—	—	20,898
UTILITY EQUITY.....	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	1,102,832	14,635,653	67,856	66,672	157,506
TOTAL DEBT, LIABILITIES & EQUITY	1,074,217	8,827,027	89,894	36,965	70,591
TOTAL DEBT, LIABILITIES & EQUITY	2,485,408	33,046,535	167,848	113,592	259,956

Statements for the Year Ended December 31, 1982

Municipality.....	Napanee	Nepean	Neustadt	Newboro	Newburgh
Number of Customers.....	2,022	24,677	248	174	265
STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	70,000	5,915,536	35,465	15,674	14,000
Contribution in Aid of Construction not subject to amortization	124,597	4,135,713	—	4,557	6,199
Total Accumulated from Capital Sources.....	194,597	10,051,249	35,465	20,231	20,199
ACCUMULATED NET INCOME.....	908,235	4,584,404	32,391	46,441	137,307
TOTAL UTILITY EQUITY	1,102,832	14,635,653	67,856	66,672	157,506
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,633,549	24,536,288	122,513	84,877	161,671
Other Operating Revenue	83,530	662,218	1,050	1,581	5,013
TOTAL REVENUE	1,717,079	25,198,506	123,563	86,458	166,684
EXPENSE					
Power Purchased	1,462,890	19,926,032	99,416	62,192	116,150
Local Generation	—	—	—	—	—
Operation and Maintenance.....	75,374	1,418,706	2,264	3,938	5,467
Billing and Collecting.....	58,810	665,135	3,579	7,504	6,339
Administration	70,136	545,281	2,615	5,795	5,892
Depreciation Less Amortization	60,125	820,402	4,364	3,364	10,089
Financial Expense	165	421,783	457	—	219
TOTAL EXPENSE	1,727,500	23,797,339	112,695	82,793	144,156
Income Before Extraordinary/ Unusual Items	(10,421)	1,401,167	10,868	3,665	22,528
Extraordinary/Unusual Item(s).....	(7)	(12,988)	—	(8,507)	—
TOTAL INCOME.....	(10,414)	1,414,155	10,868	12,172	22,528
Appropriation for Debt Retirement.....	—	556,925	—	—	—
Appropriation for Accumulated Net Income..	(10,414)	857,230	10,868	12,172	22,528
Income.....	(10,414)	1,414,155	10,868	12,172	22,528

Municipal Electrical Utilities Financial

Municipality.....	Newbury	Newcastle	Newmarket	Niagara Falls	Niagara O The Lake 1,583
Number of Customers.....	188	5,559	9,712	26,068	
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	86,221	4,492,212	10,445,465	22,156,402	1,152,882
Less: Accumulated Depreciation.....	37,811	1,502,837	2,570,475	7,024,557	389,355
Net fixed assets	48,410	2,989,375	7,874,990	15,131,845	763,527
CURRENT ASSETS					
Cash and Bank.....	1,066	184,768	1,196,221	1,795,163	112,915
Investments	—	10,000	—	2,000,000	—
Accounts Receivable.....	2,248	147,312	666,399	727,498	46,410
Inventory	200	180,834	592,326	1,102,768	51,968
Other	—	5,146	8,816	149,129	695
Total Current Assets	3,514	528,060	2,463,762	5,774,558	211,988
OTHER ASSETS	—	1,223	18,419	580,983	—
EQUITY IN ONTARIO HYDRO	60,883	2,769,858	3,158,816	11,051,473	640,027
TOTAL ASSETS	112,807	6,288,516	13,515,987	32,538,859	1,615,542
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	156,765	1,481,100	1,459,650	43,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year	—	156,765	1,481,100	1,459,650	43,000
Total	—	11,083	164,200	119,222	7,000
LIABILITIES					
Current Liabilities	11,666	531,114	1,023,246	367,876	88,892
Other Liabilities.....	300	129,856	211,083	769,134	23,621
Total	11,966	660,970	1,234,329	1,137,010	112,513
DEFERRED CREDIT					
Contributions in Aid of					
Construction	3,830	50,724	1,334,804	129,822	23,400
Less Amortization	153	3,536	87,066	9,245	1,000
RESERVES	3,677	47,188	1,247,738	120,577	22,400
UTILITY EQUITY	36,281	2,664,818	6,558,204	18,889,371	804,590
EQUITY IN ONTARIO HYDRO	60,883	2,769,858	3,158,816	11,051,473	640,027
TOTAL DEBT, LIABILITIES & EQUITY ..	112,807	6,288,516	13,515,987	32,538,859	1,615,542

Statements for the Year Ended December 31, 1982

Municipality.....	Newbury	Newcastle	Newmarket	Niagara Falls	Niagara On The Lake
Number of Customers.....	188	5,559	9,712	26,068	1,583
STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	9,754	288,774	1,043,994	3,035,146	125,423
Contribution in Aid of Construction not subject to amortization	3,415	719,052	2,173,760	1,629,285	185,586
Total Accumulated from Capital Sources.....	13,169	1,007,826	3,217,754	4,664,431	311,009
ACCUMULATED NET INCOME.....	23,112	1,656,992	3,340,450	14,224,940	493,589
TOTAL UTILITY EQUITY	36,281	2,664,818	6,558,204	18,889,371	804,598
STATEMENT OF OPERATIONS					
VENUE					
Service Revenue	101,548	4,863,331	8,007,425	18,473,185	1,077,414
Other Operating Revenue	715	158,220	362,749	885,029	26,610
TOTAL REVENUE	102,263	5,021,551	8,370,174	19,358,214	1,104,024
EXPENSE					
Power Purchased	86,400	4,212,185	6,519,217	15,519,754	831,029
Local Generation	—	—	—	—	—
Operation and Maintenance.....	362	217,634	292,770	1,018,030	75,272
Billing and Collecting	4,290	119,490	210,058	635,614	45,464
Administration	6,853	153,701	185,798	421,524	87,444
Depreciation Less Amortization	3,519	165,003	335,840	705,429	35,900
Financial Expense	—	29,654	193,271	146,745	5,087
TOTAL EXPENSE	101,424	4,897,667	7,736,954	18,447,096	1,080,196
Income Before Extraordinary/ Unusual Items	839	123,884	633,220	911,118	23,828
Extraordinary/Unusual Item(s).....	—	51,505	(50,215)	7,419	6,673
INCOME.....	839	72,379	683,435	903,699	17,155
Appropriation for Debt Retirement	—	10,992	162,164	104,507	6,000
Appropriation for Accumulated Net Income ..	839	61,387	521,271	799,192	11,155
Income.....	839	72,379	683,435	903,699	17,155

Municipal Electrical Utilities Financial Statement

Municipality.....	Nipigon Twp.	North Bay	North York	Norwich	Norwood
Number of Customers.....	905	18,648	141,862	1,302	534
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	504,578	17,365,585	166,218,850	720,959	319,400
Less: Accumulated Depreciation.....	266,811	6,305,906	45,255,481	277,834	160,300
Net fixed assets	237,767	11,059,679	120,963,369	443,125	159,100
CURRENT ASSETS					
Cash and Bank.....	96,664	3,950	1,813	91,254	19,100
Investments	—	1,500,000	20,387,823	7,500	23,000
Accounts Receivable.....	14,770	756,539	9,162,137	17,769	10,900
Inventory	28,632	442,504	3,799,050	271	—
Other	3,566	11,700	4,530	—	2,000
Total Current Assets	143,632	2,714,693	33,355,353	116,794	53,200
OTHER ASSETS	—	437,917	5,252,059	—	—
EQUITY IN ONTARIO HYDRO	423,904	7,923,771	71,215,293	484,875	191,800
TOTAL ASSETS	805,303	22,136,060	230,786,074	1,044,794	404,100
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	4,200,655	6,653,609	20,703	—
Less Sinking Fund on					
Debentures.....	—	—	2,569,611	—	—
Less Payments due within					
one year.....	—	4,200,655	4,083,998	20,703	—
Total	—	291,569	309,597	7,109	—
LIABILITIES					
Current Liabilities	60,037	2,099,649	16,196,367	64,251	31,700
Other Liabilities.....	4,298	371,634	5,220,911	25,468	1,000
Total	64,335	2,471,283	21,417,278	89,719	32,700
DEFERRED CREDIT					
Contributions in Aid of					
Construction	6,693	246,358	1,752,520	1,319	—
Less Amortization	262	11,725	106,327	75	—
Total	6,431	234,633	1,646,193	1,244	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	310,633	7,597,287	132,732,909	455,362	179,300
EQUITY IN ONTARIO HYDRO	423,904	7,923,771	71,215,293	484,875	191,800
TOTAL DEBT, LIABILITIES & EQUITY	805,303	22,136,060	230,786,074	1,044,794	404,100

Statements for the Year Ended December 31, 1982

Municipality.....	Nipigon Twp.	North Bay	North York	Norwich	Norwood
Number of Customers.....	905	18,648	141,862	1,302	534
STATEMENT OF EQUITY					
CUMULATED FROM CAPITAL SOURCES					
Debt Retirement.....	\$ 10,000	\$ 2,939,474	\$ 15,280,583	\$ 54,513	\$ 55,100
Contribution in Aid of Construction not subject to amortization	16,664	366,445	5,644,332	61,495	56,817
Total Accumulated from Capital Sources.....	26,664	3,305,919	20,924,915	116,008	111,917
CUMULATED NET INCOME.....	283,969	4,291,368	111,807,994	339,354	67,668
TOTAL UTILITY EQUITY	310,633	7,597,287	132,732,909	455,362	179,585
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	646,297	16,885,789	165,923,902	693,466	334,028
Other Operating Revenue	22,928	730,495	6,183,454	30,624	13,012
TOTAL REVENUE	669,225	17,616,284	172,107,356	724,090	347,040
EXPENSE					
Power Purchased	522,623	13,598,922	140,204,972	525,396	306,065
Local Generation	—	—	—	—	—
Operation and Maintenance.....	73,769	1,210,120	7,975,857	56,665	16,797
Billing and Collecting	39,825	748,741	3,600,368	33,731	10,948
Administration	35,777	562,760	5,587,647	33,322	14,630
Depreciation Less Amortization	18,173	729,594	6,522,869	26,440	14,982
Financial Expense	—	505,375	397,694	2,271	—
TOTAL EXPENSE	690,167	17,355,512	164,289,407	677,825	363,422
Income Before Extraordinary/Unusual Items	(20,942)	260,772	7,817,949	46,265	(16,382)
Extraordinary/Unusual Item(s).....	—	—	—	6,376	5,212
INCOME.....	(20,942)	260,772	7,817,949	39,889	(21,594)
Appropriation for Debt Retirement	—	264,414	334,611	5,665	—
Appropriation for Accumulated Net Income	(20,942)	(3,642)	7,483,338	34,224	(21,594)
Income.....	(20,942)	260,772	7,817,949	39,889	(21,594)

Municipal Electrical Utilities Financial

Municipality.....	Oakville	Oil Springs	Omeme	Orangeville	Orillia
Number of Customers.....	22,926	337	384	4,855	9,114
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	39,734,367	162,508	266,864	3,365,020	16,502,111
Less: Accumulated Depreciation.....	9,478,142	79,299	95,200	1,043,144	5,590,400
Net fixed assets.....	30,256,225	83,209	171,664	2,321,876	10,911,711
CURRENT ASSETS					
Cash and Bank.....	1,310	18,379	32,039	875,640	1,143,290
Investments.....	9,025,000	7,000	—	—	—
Accounts Receivable.....	1,467,379	3,515	10,581	26,170	748,000
Inventory.....	1,211,911	—	4,027	163,526	542,790
Other.....	27,471	—	—	12,856	—
Total Current Assets.....	11,733,071	28,894	46,647	1,078,192	2,434,080
OTHER ASSETS	638,165	—	50	14,670	284,590
EQUITY IN ONTARIO HYDRO	15,553,877	129,650	125,970	1,612,602	2,742,450
TOTAL ASSETS	58,181,338	241,753	344,331	5,027,340	16,372,831
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	4,066,412	—	8,300	37,000	3,710,100
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	4,066,412	—	8,300	37,000	3,710,100
Less Payments due within					
one year.....	306,728	—	500	10,000	237,600
Total.....	3,759,684	—	7,800	27,000	3,472,500
LIABILITIES					
Current Liabilities.....	4,596,762	11,488	21,871	354,643	1,138,400
Other Liabilities.....	701,966	630	1,823	93,342	116,400
Total.....	5,298,728	12,118	23,694	447,985	1,254,800
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	2,721,761	—	3,339	134,453	—
Less Amortization.....	174,057	—	320	7,545	—
	2,547,704	—	3,019	126,908	—
RESERVES	—	—	—	—	222,700
UTILITY EQUITY	31,021,345	99,985	183,848	2,812,845	8,680,200
EQUITY IN ONTARIO HYDRO	15,553,877	129,650	125,970	1,612,602	2,742,450
TOTAL DEBT, LIABILITIES & EQUITY	58,181,338	241,753	344,331	5,027,340	16,372,831

Statements for the Year Ended December 31, 1982

Community.....	Oakville	Oil Springs	Omamee	Orangeville	Orillia
Number of Customers.....	22,926	337	384	4,855	9,114
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	4,541,908	16,721	13,700	186,594	4,087,927
Contribution in Aid of Construction					
Not subject to amortization	6,004,650	5,065	20,017	919,210	461,777
Total Accumulated from Capital					
Sources.....	10,546,558	21,786	33,717	1,105,804	4,549,704
CUMULATED NET INCOME.....	20,474,787	78,199	150,131	1,707,041	4,130,551
TOTAL UTILITY EQUITY	31,021,345	99,985	183,848	2,812,845	8,680,255
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	36,707,872	129,391	281,283	3,859,949	8,308,725
Other Operating Revenue	2,235,157	3,348	5,450	154,827	254,227
TOTAL REVENUE	38,943,029	132,739	286,733	4,014,776	8,562,952
EXPENSE					
Power Purchased	31,562,988	114,816	223,078	3,248,505	5,295,185
Local Generation	—	—	—	—	707,202
Operation and Maintenance.....	1,369,855	3,964	7,294	149,920	599,667
Billing and Collecting	727,486	6,597	14,951	154,099	296,994
Administration	634,613	7,901	8,466	67,173	230,078
Depreciation Less Amortization	1,213,841	6,408	11,064	123,535	512,152
Financial Expense	472,722	—	1,117	3,226	379,203
TOTAL EXPENSE	35,981,505	139,686	265,970	3,746,458	8,020,481
Income Before Extraordinary/					
Unusual Items	2,961,524	(6,947)	20,763	268,318	542,471
Extraordinary/Unusual Item(s).....	—	—	—	—	9,000
INCOME.....	2,961,524	(6,947)	20,763	268,318	533,471
Appropriation for Debt Retirement.....	278,688	—	400	10,000	218,403
Appropriation for Accumulated Net Income..	2,682,836	(6,947)	20,363	258,318	315,068
Income.....	2,961,524	(6,947)	20,763	268,318	533,471

Municipal Electrical Utilities Financial

Municipality.....	Oshawa	Ottawa	Owen Sound	Paisley	Palmerston
Number of Customers.....	36,902	113,454	7,374	504	871
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	32,913,416	115,515,818	6,013,283	326,681	629,166
Less: Accumulated Depreciation.....	9,212,743	26,670,083	2,015,380	95,415	270,176
Net fixed assets.....	23,700,673	88,845,735	3,997,903	231,266	358,990
CURRENT ASSETS					
Cash and Bank.....	3,415	33,687	385,641	32,977	24,841
Investments.....	3,366,619	13,187,506	—	—	—
Accounts Receivable.....	3,346,614	7,619,997	716,361	14,896	4,076
Inventory.....	1,187,736	3,846,035	262,761	19,896	8,536
Other.....	11,149	66,410	6,168	—	46
Total Current Assets.....	7,915,533	24,753,635	1,370,931	67,769	37,919
OTHER ASSETS	46,271	5,545,012	10,834	—	—
EQUITY IN ONTARIO HYDRO	22,929,980	55,626,122	4,347,936	197,298	419,996
TOTAL ASSETS	54,592,457	174,770,504	9,727,604	496,333	816,891
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	1,061,300	8,885,935	310,000	3,000	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	1,061,300	8,885,935	310,000	3,000	—
Total.....	914,000	8,485,935	286,000	—	—
LIABILITIES					
Current Liabilities.....	4,418,000	12,468,412	799,266	33,325	3,916
Other Liabilities.....	1,375,900	1,983,847	225,004	2,430	3,916
Total.....	5,793,900	14,452,259	1,024,270	35,755	7,832
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	890,284	3,769,278	15,211	—	6,311
Less Amortization.....	47,856	216,210	949	—	2,146
Total.....	842,428	3,553,068	14,262	—	6,065
RESERVES	—	—	—	—	—
UTILITY EQUITY	24,112,149	92,653,120	4,055,136	263,280	382,911
EQUITY IN ONTARIO HYDRO	22,929,980	55,626,122	4,347,936	197,298	419,996
TOTAL DEBT, LIABILITIES & EQUITY	54,592,457	174,770,504	9,727,604	496,333	816,891

Statements for the Year Ended December 31, 1982

unicipality.....	Oshawa	Ottawa	Owen Sound	Paisley	Palmerston
ber of Customers.....	36,902	113,454	7,374	504	871
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
bt Retirement.....	2,070,883	11,604,898	248,372	35,623	62,000
tribution in Aid of Construction					
not subject to amortization	2,854,490	10,547,515	172,860	36,754	30,315
al Accumulated from Capital					
ources.....	4,925,373	22,152,413	421,232	72,377	92,315
CUMULATED NET INCOME.....	19,186,776	70,500,707	3,633,904	190,903	290,622
AL UTILITY EQUITY	24,112,149	92,653,120	4,055,136	263,280	382,937
STATEMENT OF OPERATIONS					
REVENUE					
vice Revenue	43,434,055	116,735,542	7,248,654	361,876	554,402
ner Operating Revenue	765,197	3,529,442	153,643	9,375	20,680
AL REVENUE	44,199,252	120,264,984	7,402,297	371,251	575,082
EXPENSE					
ver Purchased	37,696,403	99,890,514	6,178,523	299,444	434,554
al Generation	—	814,903	—	—	—
eration and Maintenance.....	1,550,786	7,668,907	336,408	11,852	42,355
ing and Collecting	1,349,697	2,976,126	198,949	14,631	22,679
ministration	699,680	1,275,026	156,539	19,445	33,360
preciation Less Amortization	1,099,443	3,690,178	220,578	12,271	21,003
ancial Expense	136,788	291,475	46,059	427	240
AL EXPENSE	42,532,797	116,607,129	7,137,056	358,070	554,191
ne Before Extraordinary/					
usual Items	1,666,455	3,657,855	265,241	13,181	20,891
ordinary/Unusual Item(s).....	—	—	—	—	—
INCOME.....	1,666,455	3,657,855	265,241	13,181	20,891
ppriation for Debt Retirement.....	136,600	464,665	21,000	3,000	2,600
ppriation for Accumulated Net Income..	1,529,855	3,193,190	244,241	10,181	18,291
Income.....	1,666,455	3,657,855	265,241	13,181	20,891

Municipal Electrical Utilities Financial

Municipality.....	Paris	Parkhill	Parry Sound	Pelham	Pembroke
Number of Customers.....	2,874	585	2,833	1,115	5,687
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	2,429,138	549,911	2,791,255	707,209	6,258,710
Less: Accumulated Depreciation.....	815,804	193,857	1,043,426	313,549	3,109,173
Net fixed assets.....	1,613,334	356,054	1,747,829	393,660	3,149,537
CURRENT ASSETS					
Cash and Bank.....	209,057	73,772	81,484	—	332,980
Investments.....	—	20,000	330,000	—	—
Accounts Receivable.....	56,451	23,059	28,567	51,457	167,830
Inventory.....	99,936	3,345	100,802	28,019	254,400
Other.....	—	—	1,687	114,722	—
Total Current Assets.....	365,444	120,176	542,540	194,198	755,220
OTHER ASSETS	—	1,480	70,495	3,000	288,450
EQUITY IN ONTARIO HYDRO	1,299,388	299,368	779,042	314,804	1,234,230
TOTAL ASSETS	3,278,166	777,078	3,139,906	905,662	5,427,440
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	20,000	103,000	167,443	70,416	1,457,600
Less Sinking Fund on Debentures.....	—	—	—	—	—
	20,000	103,000	167,443	70,416	1,457,600
Less Payments due within one year.....	6,000	5,000	7,131	9,083	171,200
Total.....	14,000	98,000	160,312	61,333	1,286,400
LIABILITIES					
Current Liabilities.....	158,861	57,250	241,762	75,172	614,930
Other Liabilities.....	54,002	1,770	57,280	6,150	60,500
Total.....	212,863	59,020	299,042	81,322	675,430
DEFERRED CREDIT					
Contributions in Aid of Construction.....	26,741	6,125	64,039	25,040	74,970
Less Amortization.....	1,974	336	5,359	1,710	3,560
	24,767	5,789	58,680	23,330	71,410
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,727,148	314,901	1,842,830	424,873	2,159,960
EQUITY IN ONTARIO HYDRO	1,299,388	299,368	779,042	314,804	1,234,230
TOTAL DEBT, LIABILITIES & EQUITY	3,278,166	777,078	3,139,906	905,662	5,427,440

Statements for the Year Ended December 31, 1982

Municipality.....	Paris	Parkhill	Parry Sound	Pelham	Pembroke
Number of Customers.....	2,874	585	2,833	1,115	5,687
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	229,013	46,773	470,810	89,756	1,382,311
Contribution in Aid of Construction					
not subject to amortization	262,478	22,663	38,660	52,420	206,736
Total Accumulated from Capital					
Sources.....	491,491	69,436	509,470	142,176	1,589,047
CUMULATED NET INCOME	1,235,657	245,465	1,333,360	282,697	570,914
TOTAL UTILITY EQUITY	1,727,148	314,901	1,842,830	424,873	2,159,961
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,884,994	490,181	2,326,553	647,006	4,814,614
Other Operating Revenue	58,607	21,749	108,964	25,546	149,661
TOTAL REVENUE	1,943,601	511,930	2,435,517	672,552	4,964,275
EXPENSE					
Power Purchased	1,495,476	398,350	1,842,614	493,032	3,638,768
Local Generation	—	—	54,846	—	12,200
Operation and Maintenance.....	127,137	21,365	121,072	32,656	186,805
Billing and Collecting	53,487	15,543	63,556	28,930	159,089
Administration	58,455	13,107	47,368	28,332	154,678
Depreciation Less Amortization	86,986	19,809	102,469	31,187	210,087
Financial Expense	2,652	11,475	20,861	8,319	118,721
TOTAL EXPENSE	1,824,193	479,649	2,252,786	622,456	4,480,348
Income Before Extraordinary/ Unusual Items	119,408	32,281	182,731	50,096	483,927
Extraordinary/Unusual Item(s).....	—	2,962	17,624	—	1,286
INCOME	119,408	29,319	165,107	50,096	482,641
Appropriation for Debt Retirement	6,000	5,000	—	8,083	162,285
Appropriation for Accumulated Net Income ..	113,408	24,319	165,107	42,013	320,356
Income	119,408	29,319	165,107	50,096	482,641

Municipal Electrical Utilities Financial

Municipality.....	Penetang- uishene	Perth	Peterborough	Petrolia	Pickering
Number of Customers.....	1,874	2,785	22,656	1,717	12,866
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,364,824	2,175,555	27,949,589	1,437,261	10,055,566
Less: Accumulated Depreciation.....	512,991	841,096	11,209,748	602,872	1,007,883
Net fixed assets.....	851,833	1,334,459	16,739,841	834,389	9,047,683
CURRENT ASSETS					
Cash and Bank.....	200	216,368	1,200	21,508	1,283,822
Investments.....	315,000	—	—	102,578	—
Accounts Receivable.....	83,496	40,015	2,617,216	61,984	613,955
Inventory.....	25,352	100,421	479,866	76,490	772,564
Other.....	—	—	—	4,974	19,871
Total Current Assets.....	424,048	356,804	3,098,282	267,534	2,690,212
OTHER ASSETS	—	—	864,274	—	94,075
EQUITY IN ONTARIO HYDRO	983,185	1,446,756	12,199,580	824,559	3,088,371
TOTAL ASSETS	2,259,066	3,138,019	32,901,977	1,926,482	14,920,341
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	3,330,090	16,240	6,099,174
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Total.....	—	—	3,330,090	16,240	6,099,174
Less Payments due within					
one year.....	—	—	476,725	16,240	142,000
Total.....	—	—	2,853,365	—	5,957,174
LIABILITIES					
Current Liabilities.....	189,516	272,123	3,752,409	164,032	1,668,318
Other Liabilities.....	1,864	42,978	508,300	27,795	873,537
Total.....	191,380	315,101	4,260,709	191,827	2,541,855
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	51,268	165,841	135,573	7,182	1,783,225
Less Amortization.....	4,124	11,636	8,283	576	43,868
Total.....	47,144	154,205	127,290	6,606	1,739,357
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,037,357	1,221,957	13,461,033	903,490	1,593,584
EQUITY IN ONTARIO HYDRO	983,185	1,446,756	12,199,580	824,559	3,088,371
TOTAL DEBT, LIABILITIES & EQUITY	2,259,066	3,138,019	32,901,977	1,926,482	14,920,341

Statements for the Year Ended December 31, 1982

Municipality.....	Penetang- uishene	Perth	Peterborough	Petrolia	Pickering
Number of Customers.....	1,874	2,785	22,656	1,717	12,866
STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	36,983	85,045	4,854,004	93,760	144,380
Contribution in Aid of Construction not subject to amortization.....	213,396	102,809	1,184,532	69,367	—
Total Accumulated from Capital Sources.....	250,379	187,854	6,038,536	163,127	144,380
ACCUMULATED NET INCOME.....	786,978	1,034,103	7,422,497	740,363	1,449,204
TOTAL UTILITY EQUITY.....	1,037,357	1,221,957	13,461,033	903,490	1,593,584
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue.....	1,685,327	2,561,240	23,059,397	1,144,317	12,049,903
Other Operating Revenue.....	58,260	46,181	1,013,413	42,369	433,578
TOTAL REVENUE.....	1,743,587	2,607,421	24,072,810	1,186,686	12,483,481
EXPENSE					
Power Purchased.....	1,493,580	2,298,400	17,604,612	879,448	9,192,627
Local Generation.....	—	—	170,501	—	—
Operation and Maintenance.....	109,940	97,732	1,464,351	81,202	448,438
Billing and Collecting.....	44,538	62,054	660,974	31,762	387,077
Administration.....	28,070	42,348	654,767	83,428	411,182
Depreciation Less Amortization.....	46,180	71,272	1,087,618	42,389	394,569
Financial Expense.....	—	—	389,782	4,976	643,422
TOTAL EXPENSE.....	1,722,308	2,571,806	22,032,605	1,123,205	11,477,315
Income Before Extraordinary/ Unusual Items.....	21,279	35,615	2,040,205	63,481	1,006,166
Extraordinary/Unusual Item(s).....	—	—	—	(3,450)	—
NET INCOME.....	21,279	35,615	2,040,205	66,931	1,006,166
Appropriation for Debt Retirement.....	—	—	390,741	15,600	130,843
Appropriation for Accumulated Net Income..	21,279	35,615	1,649,464	51,331	875,323
Net Income.....	21,279	35,615	2,040,205	66,931	1,006,166

Municipal Electrical Utilities Financial

Municipality.....	Pictou	Plantagenet	Point Edward	Port Burwell	Port Colborne
Number of Customers.....	2,000	360	1,009	395	7,914
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,729,149	297,181	610,231	205,382	6,369,213
Less: Accumulated Depreciation.....	635,429	114,146	272,480	111,659	2,373,481
Net fixed assets	1,093,720	183,035	337,751	93,723	3,995,732
CURRENT ASSETS					
Cash and Bank.....	148,660	35,227	105,761	6,749	547,512
Investments	77,700	10,000	52,500	2,000	200,000
Accounts Receivable.....	46,683	6,818	47,374	4,688	150,774
Inventory	109,501	537	1,631	438	159,501
Other	—	600	—	—	15,983
Total Current Assets	382,544	53,182	207,266	13,875	1,073,770
OTHER ASSETS	3,639	7,125	—	—	—
EQUITY IN ONTARIO HYDRO	1,060,841	131,652	1,320,961	77,137	2,962,816
TOTAL ASSETS	2,540,744	374,994	1,865,978	184,735	8,032,318
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	238,000	38,500	—	—	1,585,166
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	238,000	38,500	—	—	1,585,166
Less Payments due within					
one year.....	14,000	7,000	—	—	72,109
Total	224,000	31,500	—	—	1,513,057
LIABILITIES					
Current Liabilities	148,548	37,479	148,995	27,899	616,942
Other Liabilities.....	34,230	1,436	4,989	779	475,775
Total	182,778	38,915	153,984	28,678	1,092,717
DEFERRED CREDIT					
Contributions in Aid of					
Construction	40,715	6,384	79,475	4,598	130,703
Less Amortization	1,617	396	4,465	221	6,588
	39,098	5,988	75,010	4,377	124,115
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,034,027	166,939	316,023	74,543	2,339,613
EQUITY IN ONTARIO HYDRO	1,060,841	131,652	1,320,961	77,137	2,962,816
TOTAL DEBT, LIABILITIES & EQUITY	2,540,744	374,994	1,865,978	184,735	8,032,318

Statements for the Year Ended December 31, 1982

Municipality.....	Pictou	Plantagenet	Point Edward	Port Burwell	Port Colborne
Number of Customers.....	2,000	360	1,009	395	7,914
STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	104,380	53,074	17,000	39,127	708,897
Contribution in Aid of Construction not subject to amortization	23,971	2,442	3,856	8,900	48,570
Total Accumulated from Capital Sources.....	128,351	55,516	20,856	48,027	757,467
ACCUMULATED NET INCOME.....	905,676	111,423	295,167	26,516	1,582,146
TOTAL UTILITY EQUITY	1,034,027	166,939	316,023	74,543	2,339,613
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,490,102	313,693	1,481,652	149,812	5,727,676
Other Operating Revenue	47,121	(3,708)	21,496	3,168	112,221
TOTAL REVENUE	1,537,223	309,985	1,503,148	152,980	5,839,897
EXPENSE					
Power Purchased	1,164,920	258,452	1,349,164	108,400	4,346,191
Local Generation	—	—	—	—	—
Operation and Maintenance.....	56,080	8,091	33,616	14,025	350,178
Billing and Collecting	51,047	7,734	45,297	18,507	283,342
Administration	73,716	10,837	42,893	9,163	307,402
Depreciation Less Amortization	59,934	10,912	21,261	8,124	240,742
Financial Expense	31,265	3,830	—	972	187,962
TOTAL EXPENSE	1,436,962	299,856	1,492,231	159,191	5,715,817
Income Before Extraordinary/Unusual Items	100,261	10,129	10,917	(6,211)	124,080
Extraordinary/Unusual Item(s).....	(22,300)	—	(4,413)	—	—
NET INCOME.....	122,561	10,129	15,330	(6,211)	124,080
Appropriation for Debt Retirement	4,000	7,000	—	—	51,958
Appropriation for Accumulated Net Income ..	118,561	3,129	15,330	(6,211)	72,122
Net Income.....	122,561	10,129	15,330	(6,211)	124,080

Municipal Electrical Utilities Financial Statement

Municipality.....	Port Dover	Port Elgin	Port Hope	Port McNicoll	Port Rowan
Number of Customers.....	1,882	2,426	3,614	865	421
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,457,495	2,637,923	3,815,234	262,700	229,700
Less: Accumulated Depreciation.....	463,677	623,113	1,238,273	123,095	87,100
Net fixed assets.....	993,818	2,014,810	2,576,961	139,605	142,600
CURRENT ASSETS					
Cash and Bank.....	24,452	564,637	505,010	64,369	60,000
Investments.....	125,000	—	—	1,000	5,000
Accounts Receivable.....	32,120	19,025	61,600	34,615	8,100
Inventory.....	62,925	41,481	114,880	13,396	6,200
Other.....	691	5,072	7,158	2,655	1,000
Total Current Assets.....	245,188	630,215	688,648	116,035	20,200
OTHER ASSETS	—	2,018	69,700	15,000	—
EQUITY IN ONTARIO HYDRO	549,387	913,154	2,615,644	288,116	106,300
TOTAL ASSETS	1,788,393	3,560,197	5,950,953	558,756	269,100
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	174,000	246,883	41,004	—	—
Less Sinking Fund on Debentures.....	—	—	—	—	—
Total.....	174,000	246,883	41,004	—	—
Less Payments due within one year.....	15,000	9,053	3,172	—	—
Total.....	159,000	237,830	37,832	—	—
LIABILITIES					
Current Liabilities.....	140,054	261,984	521,567	34,436	8,000
Other Liabilities.....	35,550	719	96,765	1,340	2,000
Total.....	175,604	262,703	618,332	35,776	10,000
DEFERRED CREDIT					
Contributions in Aid of Construction.....	64,524	51,653	230,556	—	6,000
Less Amortization.....	5,187	2,739	14,976	—	—
Total.....	59,337	48,914	215,580	—	6,000
RESERVES	—	—	—	—	—
UTILITY EQUITY	845,065	2,097,596	2,463,565	234,864	161,000
EQUITY IN ONTARIO HYDRO	549,387	913,154	2,615,644	288,116	106,300
TOTAL DEBT, LIABILITIES & EQUITY	1,788,393	3,560,197	5,950,953	558,756	269,100

Statements for the Year Ended December 31, 1982

Municipality.....	Port Dover	Port Elgin	Port Hope	Port McNicoll	Port Rowan
Number of Customers.....	1,882	2,426	3,614	865	421
STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES					
Debt Retirement.....	\$ 211,025	\$ 249,373	\$ 252,318	\$ 9,804	\$ 17,890
Contribution in Aid of Construction not subject to amortization	267,509	712,701	515,719	7,421	31,602
Total Accumulated from Capital Sources	478,534	962,074	768,037	17,225	49,492
ACCUMULATED NET INCOME.....	366,531	1,135,522	1,695,528	217,639	111,572
TOTAL UTILITY EQUITY	845,065	2,097,596	2,463,565	234,864	161,064
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	974,330	2,540,039	5,304,329	462,751	154,817
Other Operating Revenue	60,903	66,966	132,972	16,158	7,865
TOTAL REVENUE	1,035,233	2,607,005	5,437,301	478,909	162,682
EXPENSE					
Power Purchased	732,261	2,094,948	4,700,639	425,153	127,424
Local Generation	—	—	—	—	—
Operation and Maintenance.....	63,005	79,515	205,385	20,805	12,326
Billing and Collecting	74,688	70,110	117,948	12,153	10,446
Administration	87,948	59,244	176,073	12,983	9,521
Depreciation Less Amortization	50,165	85,072	119,662	10,046	8,335
Financial Expense	19,270	26,200	2,892	35	5
TOTAL EXPENSE	1,027,337	2,415,089	5,322,599	481,175	168,057
Income Before Extraordinary/Unusual Items	7,896	191,916	114,702	(2,266)	(5,375)
Extraordinary/Unusual Item(s).....	—	—	—	—	681
NET INCOME.....	7,896	191,916	114,702	(2,266)	(6,056)
Appropriation for Debt Retirement	14,000	22,279	3,607	—	—
Appropriation for Accumulated Net Income ..	(6,104)	169,637	111,095	(2,266)	(6,056)
Income.....	7,896	191,916	114,702	(2,266)	(6,056)

Municipal Electrical Utilities Financial Statement

Municipality.....	Port Stanley	Prescott	Priceville	Rainy River	Red River
Number of Customers.....	1,155	2,092	104	477	407
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	462,249	946,875	52,321	276,637	188,111
Less: Accumulated Depreciation.....	250,171	522,412	23,812	132,739	99,111
Net fixed assets	212,078	424,463	28,509	143,898	89,000
CURRENT ASSETS					
Cash and Bank.....	52,476	126,908	5,186	22,205	—
Investments	—	49,900	—	10,296	—
Accounts Receivable.....	15,952	53,257	1,299	7,952	8,611
Inventory	20,725	66,392	829	15,373	—
Other	—	726	37	1,090	—
Total Current Assets	89,153	297,183	7,351	56,916	8,611
OTHER ASSETS	6,510	—	1,636	—	18,611
EQUITY IN ONTARIO HYDRO	389,815	1,022,151	19,686	153,138	178,411
TOTAL ASSETS	697,556	1,743,797	57,182	353,952	294,811
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	25,000	—	—	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	25,000	—	—	—	—
Less Payments due within					
one year.....	3,000	—	—	—	—
Total	22,000	—	—	—	—
LIABILITIES					
Current Liabilities	40,759	133,781	3,827	31,945	5,111
Other Liabilities.....	3,610	17,811	713	—	—
Total	44,369	151,592	4,540	31,945	5,111
DEFERRED CREDIT					
Contributions in Aid of					
Construction	13,874	3,875	1,039	3,398	—
Less Amortization	818	195	68	408	—
	13,056	3,680	971	2,990	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	228,316	566,374	31,985	165,879	110,111
EQUITY IN ONTARIO HYDRO	389,815	1,022,151	19,686	153,138	178,411
TOTAL DEBT, LIABILITIES & EQUITY	697,556	1,743,797	57,182	353,952	294,811

Statements for the Year Ended December 31, 1982

Locality.....	Port Stanley	Prescott	Priceville	Rainy River	Red Rock
Number of Customers.....	1,155	2,092	104	477	407
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	38,950	23,981	12,166	26,087	29,367
Contribution in Aid of Construction					
Not subject to amortization	4,706	33,640	2,111	21,851	9,068
Capital Accumulated from Capital					
Sources.....	43,656	57,621	14,277	47,938	38,435
CUMULATED NET INCOME.....	184,660	508,753	17,708	117,941	72,114
LOCAL UTILITY EQUITY	228,316	566,374	31,985	165,879	110,549
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	498,037	1,416,695	39,139	349,398	241,802
Other Operating Revenue	18,136	63,523	660	5,029	7,037
TOTAL REVENUE	516,173	1,480,218	39,799	354,427	248,839
EXPENSE					
Power Purchased	381,598	1,230,347	31,531	286,075	208,467
Capital Generation	—	—	—	—	—
Operation and Maintenance.....	32,903	62,269	1,966	10,293	23,870
Reading and Collecting	19,087	49,695	1,703	25,892	13,926
Administration	32,236	52,036	1,275	12,578	10,131
Depreciation Less Amortization	17,424	40,786	2,214	11,449	7,577
Financial Expense	2,380	150	—	—	—
TOTAL EXPENSE	485,628	1,435,283	38,689	346,287	263,971
Income Before Extraordinary/ Unusual Items	30,545	44,935	1,110	8,140	(15,132)
Extraordinary/Unusual Item(s).....	—	—	—	—	—
INCOME.....	30,545	44,935	1,110	8,140	(15,132)
Appropriation for Debt Retirement.....	3,000	—	—	—	—
Appropriation for Accumulated Net Income..	27,545	44,935	1,110	8,140	(15,132)
Income.....	30,545	44,935	1,110	8,140	(15,132)

Municipal Electrical Utilities Financial

Municipality.....	Renfrew	Richmond Hill	Ridgetown	Ripley	Rockland
Number of Customers.....	3,449	12,809	1,305	297	1,450
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	4,302,535	15,743,129	803,050	145,538	987,465
Less: Accumulated Depreciation.....	1,438,905	4,033,985	295,420	56,028	336,509
Net fixed assets.....	2,863,630	11,709,144	507,630	89,510	650,956
CURRENT ASSETS					
Cash and Bank.....	106,872	899,813	65,790	33,517	97,047
Investments.....	—	—	75,134	—	20,247
Accounts Receivable.....	52,114	837,450	8,062	8,048	65,876
Inventory.....	120,991	1,027,280	13,092	3,540	10,175
Other.....	2,647	11,275	—	26	1,377
Total Current Assets.....	282,624	2,775,818	162,078	45,131	194,722
OTHER ASSETS	134,936	39,472	290	—	—
EQUITY IN ONTARIO HYDRO	1,104,314	5,061,317	546,908	143,263	405,680
TOTAL ASSETS	4,385,504	19,585,751	1,216,906	277,904	1,251,358
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	702,676	3,245,135	11,000	—	18,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	702,676	3,245,135	11,000	—	18,000
Less Payments due within					
one year.....	93,029	247,804	2,000	—	5,000
Total.....	609,647	2,997,331	9,000	—	13,000
LIABILITIES					
Current Liabilities.....	297,815	1,459,581	66,918	37,884	154,350
Other Liabilities.....	30,651	600,452	4,198	410	8,916
Total.....	328,466	2,060,033	71,116	38,294	163,266
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	38,500	2,958,729	—	—	71,420
Less Amortization.....	2,440	130,809	—	—	7,474
	36,060	2,827,920	—	—	63,946
RESERVES	—	—	—	—	—
UTILITY EQUITY	2,307,017	6,639,150	589,882	96,347	605,466
EQUITY IN ONTARIO HYDRO	1,104,314	5,061,317	546,908	143,263	405,680
TOTAL DEBT, LIABILITIES & EQUITY	4,385,504	19,585,751	1,216,906	277,904	1,251,358

Statements for the Year Ended December 31, 1982

Municipality.....	Renfrew	Richmond Hill	Ridgetown	Ripley	Rockland
Number of Customers.....	3,449	12,809	1,305	297	1,450
STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	1,153,285	1,954,623	99,222	12,744	63,690
Contribution in Aid of Construction not subject to amortization	45,216	1,379,841	35,371	17,351	81,627
Total Accumulated from Capital Sources.....	1,198,501	3,334,464	134,593	30,095	145,317
ACCUMULATED NET INCOME.....	1,108,516	3,304,686	455,289	66,252	460,149
TOTAL UTILITY EQUITY	2,307,017	6,639,150	589,882	96,347	605,466
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,763,677	11,951,004	812,594	243,492	1,175,548
Other Operating Revenue	59,430	411,917	27,461	945	19,616
TOTAL REVENUE	2,823,107	12,362,921	840,055	244,437	1,195,164
EXPENSE					
Power Purchased	1,975,170	9,370,782	665,810	204,048	955,283
Local Generation	130,825	—	—	—	—
Operation and Maintenance.....	147,025	576,057	48,126	5,204	56,192
Billing and Collecting	95,724	359,563	29,708	4,861	37,564
Administration	103,521	349,516	48,698	3,549	37,947
Depreciation Less Amortization	124,075	496,810	29,990	5,839	34,581
Financial Expense	88,560	329,588	1,117	1,586	4,692
TOTAL EXPENSE	2,664,900	11,482,316	823,449	225,087	1,126,259
Income Before Extraordinary/ Unusual Items	158,207	880,605	16,606	19,350	68,905
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	158,207	880,605	16,606	19,350	68,905
Appropriation for Debt Retirement	86,357	195,886	2,000	—	4,500
Appropriation for Accumulated Net Income ..	71,850	684,719	14,606	19,350	64,405
Net Income.....	158,207	880,605	16,606	19,350	68,905

Municipal Electrical Utilities Financial

Municipality.....	Rockwood	Rodney	Rosseau	Russell	Sandwich Wes Twp. 4.265
Number of Customers.....	458	470	156	450	
A. BALANCE SHEET					
FIXED ASSETS					
Plant and facilities.....	\$ 248,976	\$ 148,906	\$ 119,973	\$ 321,740	\$ 2,636,927
Less: Accumulated Depreciation.....	76,063	84,949	35,871	98,983	906,632
Net fixed assets.....	172,913	63,957	84,102	222,757	1,730,295
CURRENT ASSETS					
Cash and Bank.....	6,847	14,052	4,499	1,593	38,097
Investments.....	25,000	25,000	10,000	—	250,000
Accounts Receivable.....	2,049	6,136	3,507	16,416	47,838
Inventory.....	—	191	1,344	728	90,761
Other.....	290	—	207	152	1,304
Total Current Assets.....	34,186	45,379	19,557	18,889	428,000
OTHER ASSETS	—	—	1,777	—	1,869
EQUITY IN ONTARIO HYDRO	156,813	168,726	51,740	134,876	1,140,297
TOTAL ASSETS	363,912	278,062	157,176	376,522	3,300,461
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	—	—	43,500	32,000
Less Sinking Fund on Debentures.....	—	—	—	—	—
Less Payments due within one year.....	—	—	—	43,500	32,000
Total.....	—	—	—	34,500	25,000
LIABILITIES					
Current Liabilities.....	27,088	22,954	6,338	51,570	226,226
Other Liabilities.....	885	1,483	—	2,020	59,762
Total.....	27,973	24,437	6,338	53,590	285,988
DEFERRED CREDIT					
Contributions in Aid of Construction.....	4,618	7,500	97	11,047	427,592
Less Amortization.....	313	900	1	1,101	35,983
RESERVES.....	4,305	6,600	96	9,946	391,609
UTILITY EQUITY.....	174,821	78,299	99,002	143,610	1,457,567
EQUITY IN ONTARIO HYDRO	156,813	168,726	51,740	134,876	1,140,297
TOTAL DEBT, LIABILITIES & EQUITY	363,912	278,062	157,176	376,522	3,300,461

Statements for the Year Ended December 31, 1982

Municipality.....	Rockwood	Rodney	Rosseau	Russell	Sandwich West Twp. 4,265
Number of Customers.....	458	470	156	450	
STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	22,143	8,500	11,933	53,667	392,849
Contribution in Aid of Construction not subject to amortization	12,633	5,016	41,242	6,098	195,418
Total Accumulated from Capital Sources.....	34,776	13,516	53,175	59,765	588,267
ACCUMULATED NET INCOME.....	140,045	64,783	45,827	83,845	869,300
TOTAL UTILITY EQUITY	174,821	78,299	99,002	143,610	1,457,567
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	320,130	208,938	68,736	355,865	2,546,233
Other Operating Revenue	5,226	8,851	2,022	9,540	86,727
TOTAL REVENUE	325,356	217,789	70,758	365,405	2,632,960
EXPENSE					
Power Purchased	261,333	201,030	63,925	299,963	2,239,963
Local Generation	—	—	—	—	—
Operation and Maintenance.....	8,243	6,349	3,983	5,032	153,061
Billing and Collecting	13,468	3,886	1,853	6,542	67,450
Administration.....	10,347	14,579	1,505	5,977	50,034
Depreciation Less Amortization	9,491	6,049	5,104	12,897	84,295
Financial Expense	187	—	—	4,716	3,573
TOTAL EXPENSE	303,069	231,893	76,370	335,127	2,598,376
Income Before Extraordinary/ Unusual Items.....	22,287	(14,104)	(5,612)	30,278	34,584
Extraordinary/Unusual Item(s).....	—	—	—	—	(31,351)
NET INCOME.....	22,287	(14,104)	(5,612)	30,278	65,935
Appropriation for Debt Retirement.....	—	—	—	7,500	7,000
Appropriation for Accumulated Net Income ..	22,287	(14,104)	(5,612)	22,778	58,935
Net Income.....	22,287	(14,104)	(5,612)	30,278	65,935

Municipal Electrical Utilities Financial

Municipality.....	Sarnia	Scarborough	Schreiber Twp.	Scugog	Seaforth
Number of Customers.....	17,152	107,846	779	1,650	1,005
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	13,227,079	110,626,795	404,162	1,249,833	704,961
Less: Accumulated Depreciation.....	6,020,768	32,029,140	191,282	418,557	236,474
Net fixed assets	7,206,311	78,597,655	212,880	831,276	468,487
CURRENT ASSETS					
Cash and Bank.....	756,642	674,994	40,806	38,968	113,892
Investments	—	10,021,352	—	175,000	—
Accounts Receivable.....	449,871	8,249,050	11,076	9,713	15,903
Inventory	737,373	4,884,762	27,322	98,270	28,404
Other	31,445	164,908	454	401	—
Total Current Assets	1,975,331	23,995,066	79,658	322,352	158,199
OTHER ASSETS	727,457	6,357,456	—	383	—
EQUITY IN ONTARIO HYDRO	15,643,850	48,484,745	318,221	586,613	520,668
TOTAL ASSETS	25,552,949	157,434,922	610,759	1,740,624	1,147,354
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	1,146,866	13,046,847	—	77,563	—
Less Sinking Fund on					
Debentures.....	—	4,747,914	—	—	—
	1,146,866	8,298,933	—	77,563	—
Less Payments due within					
one year	92,047	623,483	—	20,195	—
Total	1,054,819	7,675,450	—	57,368	—
LIABILITIES					
Current Liabilities	1,968,116	11,617,404	75,732	146,519	84,495
Other Liabilities.....	89,351	5,950,510	473	24,657	4,428
Total	2,057,467	17,567,914	76,205	171,176	88,923
DEFERRED CREDIT					
Contributions in Aid of					
Construction	2,900	5,297,792	—	26,616	5,597
Less Amortization	249	311,268	—	1,734	290
	2,651	4,986,524	—	24,882	5,307
RESERVES	—	—	—	—	—
UTILITY EQUITY	6,794,162	78,720,289	216,333	900,585	532,456
EQUITY IN ONTARIO HYDRO	15,643,850	48,484,745	318,221	586,613	520,668
TOTAL DEBT, LIABILITIES & EQUITY	25,552,949	157,434,922	610,759	1,740,624	1,147,354

Statements for the Year Ended December 31, 1982

Municipality.....	Sarnia	Scarborough	Schreiber Twp.	Scugog	Seaforth
Number of Customers.....	17,152	107,846	779	1,650	1,005
STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	1,697,877	18,576,604	50,000	137,983	74,440
Contribution in Aid of Construction not subject to amortization.....	207,180	11,302,126	7,023	369,615	20,125
Total Accumulated from Capital Sources.....	1,905,057	29,878,730	57,023	507,598	94,565
ACCUMULATED NET INCOME.....	4,889,105	48,841,559	159,310	392,987	437,891
TOTAL UTILITY EQUITY.....	6,794,162	78,720,289	216,333	900,585	532,456
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue.....	23,248,424	118,159,498	679,588	1,261,535	658,660
Other Operating Revenue.....	301,987	3,719,235	7,636	54,232	22,530
TOTAL REVENUE.....	23,550,411	121,878,733	687,224	1,315,767	681,190
EXPENSE					
Power Purchased.....	20,102,217	99,705,405	580,324	1,111,374	524,669
Local Generation.....	—	—	—	—	—
Operation and Maintenance.....	1,400,763	5,641,543	30,606	50,584	51,170
Billing and Collecting.....	508,264	3,366,237	20,212	44,311	22,292
Administration.....	424,255	1,585,241	17,326	56,206	42,696
Depreciation Less Amortization.....	482,501	3,985,717	15,981	40,158	22,672
Financial Expense.....	137,094	955,093	1,524	11,796	—
TOTAL EXPENSE.....	23,055,094	115,239,236	665,973	1,314,429	663,499
Income Before Extraordinary/ Unusual Items.....	495,317	6,639,497	21,251	1,338	17,691
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	495,317	6,639,497	21,251	1,338	17,691
Appropriation for Debt Retirement.....	68,323	1,059,776	—	18,167	—
Appropriation for Accumulated Net Income..	426,994	5,579,721	21,251	(16,829)	17,691
Net Income.....	495,317	6,639,497	21,251	1,338	17,691

Municipal Electrical Utilities Financial

Municipality.....	Shelburne	Simcoe	Sioux Lookout	Smiths Falls	South Dumfries
Number of Customers.....	1,131	5,151	1,174	4,122	358
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	872,850	5,343,684	1,120,252	2,784,841	195,823
Less: Accumulated Depreciation.....	327,027	1,556,532	391,282	1,139,127	81,469
Net fixed assets	545,823	3,787,152	728,970	1,645,714	114,354
CURRENT ASSETS					
Cash and Bank.....	109,845	700	—	664,873	8,614
Investments	10,000	—	—	—	—
Accounts Receivable.....	46,001	241,487	61,564	28,055	7,221
Inventory	30,268	437,394	109,598	116,276	7,710
Other	496	2,798	2,209	—	—
Total Current Assets	196,610	682,379	173,371	809,204	23,545
OTHER ASSETS	3,688	—	—	—	—
EQUITY IN ONTARIO HYDRO	427,733	2,722,407	511,849	2,216,081	182,824
TOTAL ASSETS	1,173,854	7,191,938	1,414,190	4,670,999	320,723
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	72,000	124,000	274,755	—	—
Less Sinking Fund on Debentures.....	—	—	—	—	—
	72,000	124,000	274,755	—	—
Less Payments due within one year.....	6,000	37,000	32,651	—	—
Total	66,000	87,000	242,104	—	—
LIABILITIES					
Current Liabilities	100,560	277,641	269,263	285,499	26,600
Other Liabilities.....	13,686	168,319	4,917	56,228	1,829
Total	114,246	445,960	274,180	341,727	28,429
DEFERRED CREDIT					
Contributions in Aid of Construction	43,599	86,012	55,185	—	18,632
Less Amortization	2,517	4,509	4,707	—	2,121
	41,082	81,503	50,478	—	16,511
RESERVES	—	—	—	—	—
UTILITY EQUITY	524,793	3,855,068	335,579	2,113,191	92,959
EQUITY IN ONTARIO HYDRO	427,733	2,722,407	511,849	2,216,081	182,824
TOTAL DEBT, LIABILITIES & EQUITY	1,173,854	7,191,938	1,414,190	4,670,999	320,723

Statements for the Year Ended December 31, 1982

unicipality.....	Shelburne	Simcoe	Sioux Lookout	Smiths Falls	South Dumfries
umber of Customers.....	1,131	5,151	1,174	4,122	358
STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	130,042	666,811	46,018	147,662	16,000
Contribution in Aid of Construction not subject to amortization	69,722	305,797	34,147	30,355	198
Total Accumulated from Capital Sources.....	199,764	972,608	80,165	178,017	16,198
ACCUMULATED NET INCOME.....	325,029	2,882,460	255,414	1,935,174	76,761
TOTAL UTILITY EQUITY	524,793	3,855,068	335,579	2,113,191	92,959
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	898,461	5,065,436	1,103,534	3,326,537	311,901
Other Operating Revenue	23,505	277,872	12,352	132,410	2,873
TOTAL REVENUE	921,966	5,343,308	1,115,886	3,458,947	314,774
EXPENSE					
Power Purchased	718,528	4,228,078	840,471	2,853,452	271,768
Local Generation	—	—	—	—	—
Operation and Maintenance.....	40,086	290,906	75,010	146,783	12,843
Billing and Collecting	35,605	278,633	39,135	147,126	13,015
Administration	38,534	211,238	52,603	60,301	12,657
Depreciation Less Amortization	31,346	181,134	36,999	107,068	6,937
Financial Expense	10,058	23,177	55,312	1,760	44
TOTAL EXPENSE	874,157	5,213,166	1,099,530	3,316,490	317,264
Income Before Extraordinary/ Unusual Items	47,809	130,142	16,356	142,457	(2,490)
Extraordinary/Unusual Item(s).....	(25,285)	(99,940)	—	2,878	—
NET INCOME.....	73,094	230,082	16,356	139,579	(2,490)
Appropriation for Debt Retirement	18,946	33,000	19,839	—	—
Appropriation for Accumulated Net Income ..	54,148	197,082	(3,483)	139,579	(2,490)
Net Income.....	73,094	230,082	16,356	139,579	(2,490)

Municipal Electrical Utilities Financial

Municipality.....	South River	South West Oxford	Southampton	Springfield	St. Catharine
Number of Customers.....	492	352	1,740	212	43,806
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	300,620	274,926	1,357,918	84,984	34,618,840
Less: Accumulated Depreciation.....	149,637	128,602	334,539	51,398	10,353,102
Net fixed assets	150,983	146,324	1,023,379	33,586	24,265,738
CURRENT ASSETS					
Cash and Bank.....	51,477	70,366	106,243	16,238	1,589,172
Investments	—	60,000	—	—	2,489,692
Accounts Receivable.....	10,670	3,368	55,781	2,950	3,633,468
Inventory	58	62	76,015	—	1,906,179
Other	—	—	3,096	—	23,957
Total Current Assets	62,205	133,796	241,135	19,188	9,642,468
OTHER ASSETS	—	—	11,346	—	366,153
EQUITY IN ONTARIO HYDRO.....	128,426	608,701	553,702	82,149	27,378,434
TOTAL ASSETS	341,614	888,821	1,829,562	134,923	61,652,793
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	14,600	234,934	—	1,858,070
Less Sinking Fund on Debenturers.....	—	—	—	—	—
Less Payments due within one year	—	14,600	234,934	—	1,858,070
Total	—	14,500	199,467	—	1,351,968
LIABILITIES					
Current Liabilities	28,058	57,734	154,167	8,808	4,353,804
Other Liabilities.....	3,073	400	10,645	565	873,490
Total	31,131	58,134	164,812	9,373	5,227,294
DEFERRED CREDIT					
Contributions in Aid of Construction	750	—	27,005	600	306,387
Less Amortization	32	—	1,789	41	20,242
RESERVES	718	—	25,216	559	286,145
UTILITY EQUITY.....	181,339	207,486	886,365	42,842	27,408,952
EQUITY IN ONTARIO HYDRO.....	128,426	608,701	553,702	82,149	27,378,434
TOTAL DEBT, LIABILITIES & EQUITY .	341,614	888,821	1,829,562	134,923	61,652,793

Statements for the Year Ended December 31, 1982

Municipality.....	South River	South West Oxford	Southampton	Springfield	St. Catharines
Number of Customers.....	492	352	1,740	212	43,806
STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	38,572	25,937	189,665	9,500	1,991,749
Contribution in Aid of Construction not subject to amortization	7,367	2,699	66,730	3,029	2,312,521
Total Accumulated from Capital Sources.....	45,939	28,636	256,395	12,529	4,304,270
ACCUMULATED NET INCOME.....	135,400	178,850	629,970	30,313	23,104,682
TOTAL UTILITY EQUITY	181,339	207,486	886,365	42,842	27,408,952
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	331,500	696,949	1,175,874	94,757	45,683,068
Other Operating Revenue	7,100	17,281	40,647	2,006	1,085,457
TOTAL REVENUE	338,600	714,230	1,216,521	96,763	46,768,525
EXPENSE					
Power Purchased	269,247	645,023	945,788	87,049	41,974,209
Local Generation	—	—	—	—	—
Operation and Maintenance.....	7,277	11,387	66,300	631	1,579,084
Billing and Collecting	10,771	12,927	36,674	2,735	869,217
Administration	10,911	14,891	19,607	2,725	698,919
Depreciation Less Amortization	12,494	11,497	42,852	3,791	1,205,353
Financial Expense	99	1,916	27,641	—	186,000
TOTAL EXPENSE	310,799	697,641	1,138,862	96,931	46,512,782
Income Before Extraordinary/ Unusual Items	27,801	16,589	77,659	(168)	255,743
Extraordinary/Unusual Item(s).....	—	2,500	(4,345)	—	—
NET INCOME.....	27,801	14,089	82,004	(168)	255,743
Appropriation for Debt Retirement	—	5,100	33,467	—	191,631
Appropriation for Accumulated Net Income ..	27,801	8,989	48,537	(168)	64,112
Net Income.....	27,801	14,089	82,004	(168)	255,743

Municipal Electrical Utilities Financial

Municipality.....	St. Clair Beach	St. Marys	St. Thomas	Stayner	Stirling
Number of Customers.....	896	2,071	10,441	1,146	729
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	999,366	1,648,188	6,526,783	700,510	538,324
Less: Accumulated Depreciation.....	238,133	665,197	2,969,104	190,499	197,504
Net fixed assets.....	761,233	982,991	3,557,679	510,011	340,820
CURRENT ASSETS					
Cash and Bank.....	115,182	48,300	201,198	18,301	22,384
Investments.....	—	43,829	420,000	70,000	—
Accounts Receivable.....	15,638	70,821	715,764	14,095	23,498
Inventory.....	4,448	111,271	268,305	23,912	2,000
Other.....	—	—	2,734	593	—
Total Current Assets.....	135,268	274,221	1,608,001	126,901	47,882
OTHER ASSETS	—	—	8,287	—	—
EQUITY IN ONTARIO HYDRO	244,312	1,490,790	5,740,182	354,696	286,036
TOTAL ASSETS	1,140,813	2,748,002	10,914,149	991,608	674,738
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	7,000	—	98,946	57,000	—
Less Sinking Fund on					
Debenturers.....	—	—	—	—	—
Total.....	7,000	—	98,946	57,000	—
Less Payments due within					
one year.....	7,000	—	12,518	5,000	—
Total.....	—	—	86,428	52,000	—
LIABILITIES					
Current Liabilities.....	110,094	249,254	657,711	61,262	48,262
Other Liabilities.....	835	6,261	471,235	820	2,582
Total.....	110,929	255,515	1,128,946	62,082	50,844
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	26,747	2,354	9,939	4,164	6,751
Less Amortization.....	1,909	134	478	269	415
Total.....	24,838	2,220	9,461	3,895	6,336
RESERVES	—	—	—	—	—
UTILITY EQUITY	760,734	999,477	3,949,132	518,935	331,522
EQUITY IN ONTARIO HYDRO	244,312	1,490,790	5,740,182	354,696	286,036
TOTAL DEBT, LIABILITIES & EQUITY	1,140,813	2,748,002	10,914,149	991,608	674,738

Statements for the Year Ended December 31, 1982

Municipality.....	St. Clair Beach	St. Marys	St. Thomas	Stayner	Stirling
Number of Customers.....	896	2,071	10,441	1,146	729
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	60,144	190,208	349,139	57,557	23,000
Contribution in Aid of Construction not subject to amortization	544,852	98,097	240,213	6,815	8,927
Total Accumulated from Capital Sources.....	604,996	288,305	589,352	64,372	31,927
ACCUMULATED NET INCOME.....	155,738	711,172	3,359,780	454,563	299,595
TOTAL UTILITY EQUITY	760,734	999,477	3,949,132	518,935	331,522
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	536,316	1,540,080	8,667,992	632,332	539,651
Other Operating Revenue	14,916	45,550	150,108	16,146	17,072
TOTAL REVENUE	551,232	1,585,630	8,818,100	648,478	556,723
EXPENSE					
Power Purchased	444,163	1,185,588	7,018,451	531,654	456,421
Local Generation	—	—	—	—	—
Operation and Maintenance.....	14,176	91,047	804,381	42,186	14,590
Billing and Collecting	11,606	48,492	194,431	15,737	15,669
Administration	26,021	75,835	262,101	9,742	18,564
Depreciation Less Amortization	33,467	61,222	251,606	25,179	20,713
Financial Expense	767	5,553	24,596	5,618	—
TOTAL EXPENSE	530,200	1,467,737	8,555,566	630,116	525,957
Income Before Extraordinary/ Unusual Items	21,032	117,893	262,534	18,362	30,766
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	21,032	117,893	262,534	18,362	30,766
Appropriation for Debt Retirement.....	6,000	—	11,146	4,000	—
Appropriation for Accumulated Net Income ..	15,032	117,893	251,388	14,362	30,766
Net Income.....	21,032	117,893	262,534	18,362	30,766

Municipal Electrical Utilities Financial

Municipality.....	Stoney Creek	Stratford	Strathroy	Sturgeon Falls	Sudbury
Number of Customers.....	12,031	9,823	3,197	2,282	33,506
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	8,680,614	11,812,782	2,480,469	1,606,745	36,971,700
Less: Accumulated Depreciation.....	2,850,563	3,215,281	950,315	517,543	12,102,034
Net fixed assets.....	5,830,051	8,597,501	1,530,154	1,089,202	24,869,666
CURRENT ASSETS					
Cash and Bank.....	1,536,084	51,921	196,087	87,550	7,155
Investments.....	—	350,000	—	—	900,000
Accounts Receivable.....	834,704	778,446	76,233	41,824	2,976,536
Inventory.....	543,827	838,032	13,181	11,500	910,671
Other.....	95,932	29,739	—	—	66,795
Total Current Assets.....	3,010,547	2,048,138	285,501	140,874	4,861,157
OTHER ASSETS	—	164,989	—	1,856	1,230,561
EQUITY IN ONTARIO HYDRO	4,290,694	6,607,947	1,410,380	758,520	12,542,406
TOTAL ASSETS	13,131,292	17,418,575	3,226,035	1,990,452	43,503,790
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	3,958,899	506,013	80,000	71,340	13,707,906
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	3,958,899	506,013	80,000	71,340	13,707,906
Less Payments due within					
one year.....	92,232	116,291	5,000	6,840	570,976
Total.....	3,866,667	389,722	75,000	64,500	13,136,930
LIABILITIES					
Current Liabilities.....	2,297,263	1,126,124	204,656	255,507	4,030,420
Other Liabilities.....	85,310	9,899	69,368	89,962	1,066,750
Total.....	2,382,573	1,136,023	274,024	345,469	5,097,170
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	265,699	78,111	29,586	—	394,737
Less Amortization.....	8,190	5,836	1,571	—	24,840
	257,509	72,275	28,015	—	369,897
RESERVES	—	—	—	—	—
UTILITY EQUITY	2,333,849	9,212,608	1,438,616	821,963	12,357,387
EQUITY IN ONTARIO HYDRO	4,290,694	6,607,947	1,410,380	758,520	12,542,406
TOTAL DEBT, LIABILITIES & EQUITY	13,131,292	17,418,575	3,226,035	1,990,452	43,503,790

Statements for the Year Ended December 31, 1982

Municipality.....	Stoney Creek	Stratford	Strathroy	Sturgeon Falls	Sudbury
Number of Customers.....	12,031	9,823	3,197	2,282	33,506
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	132,935	2,011,895	176,912	190,963	5,133,645
Contribution in Aid of Construction not subject to amortization	39,287	768,620	210,847	3,460	2,096,973
Total Accumulated from Capital Sources.....	172,222	2,780,515	387,759	194,423	7,230,618
ACCUMULATED NET INCOME.....	2,161,627	6,432,093	1,050,857	627,540	5,126,769
TOTAL UTILITY EQUITY	2,333,849	9,212,608	1,438,616	821,963	12,357,387
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	10,595,097	9,989,124	2,498,322	1,748,236	28,661,187
Other Operating Revenue	397,311	297,953	54,164	41,452	1,189,898
TOTAL REVENUE	10,992,408	10,287,077	2,552,486	1,789,688	29,851,085
EXPENSE					
Power Purchased	8,558,943	8,181,368	2,010,396	1,411,241	20,918,456
Local Generation	—	—	—	—	—
Operation and Maintenance.....	359,994	470,419	168,290	116,391	1,484,879
Billing and Collecting.....	315,140	148,560	56,002	68,568	1,070,064
Administration	292,611	380,840	123,325	39,981	1,764,622
Depreciation Less Amortization	300,642	424,056	82,552	60,362	1,348,598
Financial Expense	548,590	44,934	8,766	8,980	1,660,989
TOTAL EXPENSE	10,375,920	9,650,177	2,449,331	1,705,523	28,247,608
Income Before Extraordinary/ Unusual Items	616,488	636,900	103,155	84,165	1,603,477
Extraordinary/Unusual Item(s).....	(86,464)	—	18,000	1,479	—
NET INCOME.....	702,952	636,900	85,155	82,686	1,603,477
Appropriation for Debt Retirement.....	34,475	118,293	5,000	6,030	640,801
Appropriation for Accumulated Net Income ..	668,477	518,607	80,155	76,656	962,676
Net Income.....	702,952	636,900	85,155	82,686	1,603,477

Municipal Electrical Utilities Financial

Municipality.....	Sundridge	Tara	Tecumseh	Teeswater	Terrace Bay Twp.
Number of Customers.....	441	342	1,998	463	888
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	323,425	185,771	2,265,096	247,137	595,728
Less: Accumulated Depreciation.....	84,073	62,719	671,025	83,153	239,762
Net fixed assets.....	239,352	123,052	1,594,071	163,984	355,966
CURRENT ASSETS					
Cash and Bank.....	25,546	41,993	129,434	33,081	37,653
Investments.....	10,000	30,000	—	3,500	—
Accounts Receivable.....	4,447	5,054	61,516	5,216	25,055
Inventory.....	15,404	6,272	65,984	4,945	12,693
Other.....	150	522	—	—	145
Total Current Assets.....	55,547	83,841	256,934	46,742	75,546
OTHER ASSETS.....	1,350	—	—	—	—
EQUITY IN ONTARIO HYDRO.....	142,272	169,362	668,123	244,665	384,208
TOTAL ASSETS	438,521	376,255	2,519,128	455,391	815,720
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	18,100	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	—	3,400	—	—
Total.....	—	—	14,700	—	—
LIABILITIES					
Current Liabilities.....	29,895	27,461	243,616	30,679	7,337
Other Liabilities.....	3,974	1,328	4,910	401	—
Total.....	33,869	28,789	248,526	31,080	7,337
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	53,553	14,223	289,846	141	10,365
Less Amortization.....	3,388	1,311	19,479	13	667
RESERVES.....	50,165	12,912	270,367	128	9,698
UTILITY EQUITY.....	212,215	165,192	1,317,412	179,518	414,477
EQUITY IN ONTARIO HYDRO.....	142,272	169,362	668,123	244,665	384,208
TOTAL DEBT, LIABILITIES & EQUITY	438,521	376,255	2,519,128	455,391	815,720

Statements for the Year Ended December 31, 1982

Municipality.....	Sundridge	Tara	Tecumseh	Teeswater	Terrace Bay Twp. 888
Number of Customers.....	441	342	1,998	463	
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	24,207	14,264	60,432	21,296	78,000
Contribution in Aid of Construction not subject to amortization	50,123	5,476	868,582	34,494	100,996
Total Accumulated from Capital Sources.....	74,330	19,740	929,014	55,790	178,996
ACCUMULATED NET INCOME.....	137,885	145,452	388,398	123,728	235,481
TOTAL UTILITY EQUITY	212,215	165,192	1,317,412	179,518	414,477
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	319,449	250,767	1,534,153	376,752	868,181
Other Operating Revenue	4,096	5,707	51,478	10,215	9,558
TOTAL REVENUE	323,545	256,474	1,585,631	386,967	877,739
EXPENSE					
Power Purchased	267,471	242,036	1,253,234	341,852	720,439
Local Generation	—	—	—	—	—
Operation and Maintenance.....	5,961	3,794	64,954	3,737	39,796
Billing and Collecting.....	11,746	4,286	50,241	9,899	31,416
Administration	7,658	2,664	66,311	4,637	14,284
Depreciation Less Amortization	10,455	6,319	71,103	9,754	25,913
Financial Expense	32	149	19,750	199	356
TOTAL EXPENSE	303,323	259,248	1,525,593	370,078	832,204
Income Before Extraordinary/ Unusual Items	20,222	(2,774)	60,038	16,889	45,535
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	20,222	(2,774)	60,038	16,889	45,535
Appropriation for Debt Retirement.....	—	—	3,400	—	—
Appropriation for Accumulated Net Income ..	20,222	(2,774)	56,638	16,889	45,535
Net Income.....	20,222	(2,774)	60,038	16,889	45,535

Municipal Electrical Utilities Financial

Municipality.....	Thamesville	Thedford	Thessalon	Thornbury	Thornedale
Number of Customers.....	463	328	693	934	158
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	270,783	192,064	412,740	677,331	75,651
Less: Accumulated Depreciation.....	171,677	83,411	170,060	173,607	45,550
Net fixed assets.....	99,106	108,653	242,680	503,724	30,101
CURRENT ASSETS					
Cash and Bank.....	19,952	31,627	36,933	114,989	10,249
Investments.....	31,132	—	—	—	3,000
Accounts Receivable.....	13,553	7,579	11,705	35,078	3,692
Inventory.....	4,406	—	5,509	45,228	—
Other.....	2,009	—	—	1,271	—
Total Current Assets.....	71,052	39,206	54,147	196,566	16,941
OTHER ASSETS	—	—	—	4,463	—
EQUITY IN ONTARIO HYDRO	235,944	149,151	204,128	250,481	77,472
TOTAL ASSETS	406,102	297,010	500,955	955,234	124,514
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	—	87,000	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	—	—	3,000	—
Total.....	—	—	—	84,000	—
LIABILITIES					
Current Liabilities.....	26,235	20,971	58,556	79,150	9,017
Other Liabilities.....	2,697	780	3,300	1,990	735
Total.....	28,932	21,751	61,856	81,140	9,752
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	16,565	—	—	75,455	693
Less Amortization.....	1,778	—	—	4,311	43
RESERVES.....	14,787	—	—	71,144	650
UTILITY EQUITY.....	126,439	126,108	234,971	468,469	36,640
EQUITY IN ONTARIO HYDRO	235,944	149,151	204,128	250,481	77,472
TOTAL DEBT, LIABILITIES & EQUITY	406,102	297,010	500,955	955,234	124,514

Statements for the Year Ended December 31, 1982

Municipality.....	Thamesville	Thedford	Thessalon	Thornbury	Thorndale
Number of Customers.....	463	328	693	934	158
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	18,881	16,500	61,588	98,406	3,086
Contribution in Aid of Construction not subject to amortization	4,713	13,800	—	61,159	2,064
Total Accumulated from Capital Sources.....	23,594	30,300	61,588	159,565	5,150
ACCUMULATED NET INCOME.....	102,845	95,808	173,383	308,904	31,490
TOTAL UTILITY EQUITY	126,439	126,108	234,971	468,469	36,640
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	281,939	216,009	520,695	603,732	90,746
Other Operating Revenue	14,368	6,256	3,970	16,297	2,047
TOTAL REVENUE	296,307	222,265	524,665	620,029	92,793
EXPENSE:					
Power Purchased	243,847	196,723	412,298	479,748	76,020
Local Generation	—	—	—	—	—
Operation and Maintenance.....	12,544	10,024	25,268	33,925	5,928
Billing and Collecting	7,790	10,049	28,042	29,989	4,958
Administration.....	16,095	4,740	28,750	15,075	4,012
Depreciation Less Amortization	8,519	8,046	14,859	21,971	3,333
Financial Expense	—	—	—	9,721	65
TOTAL EXPENSE	288,795	229,582	509,217	590,429	94,316
Income Before Extraordinary/ Unusual Items	7,512	(7,317)	15,448	29,600	(1,523)
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	7,512	(7,317)	15,448	29,600	(1,523)
Appropriation for Debt Retirement.....	—	—	—	3,000	—
Appropriation for Accumulated Net Income..	7,512	(7,317)	15,448	26,600	(1,523)
Net Income.....	7,512	(7,317)	15,448	29,600	(1,523)

Municipal Electrical Utilities Financial

Municipality.....	Thornton	Thorold	Thunder Bay	Tilbury	Tillsonburg
Number of Customers.....	192	5,855	41,589	1,605	4,147
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	83,044	4,170,547	37,948,362	1,222,076	4,232,908
Less: Accumulated Depreciation.....	35,449	1,696,612	12,828,580	412,253	1,296,814
Net fixed assets	47,595	2,473,935	25,119,782	809,823	2,936,094
CURRENT ASSETS					
Cash and Bank.....	16,881	574,623	2,994,983	157,730	83,620
Investments	—	—	2,000,000	100,000	—
Accounts Receivable.....	227	347,751	2,344,600	31,548	423,941
Inventory	5,243	164,570	909,473	31,161	270,951
Other	349	4,592	9,373	—	—
Total Current Assets	22,700	1,091,536	8,258,429	320,439	778,512
OTHER ASSETS	2,133	9,057	1,075,219	—	147,317
EQUITY IN ONTARIO HYDRO	60,639	3,011,254	32,950,238	795,263	1,982,742
TOTAL ASSETS	133,067	6,585,782	67,403,668	1,925,525	5,844,665
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	1,681,558	3,502,132	—	1,151,462
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year	—	48,532	269,347	—	89,038
Total	—	1,633,026	3,232,785	—	1,062,424
LIABILITIES					
Current Liabilities	12,518	554,904	3,850,957	123,570	485,45
Other Liabilities.....	53	133,870	46,514	36,032	37,819
Total	12,571	688,774	3,897,471	159,602	523,270
DEFERRED CREDIT					
Contributions in Aid of					
Construction	1,687	—	761,928	2,800	73,216
Less Amortization	107	—	47,981	170	4,880
RESERVES	1,580	—	713,947	2,630	68,336
UTILITY EQUITY.....	58,277	1,252,728	26,609,227	968,030	2,207,893
EQUITY IN ONTARIO HYDRO	60,639	3,011,254	32,950,238	795,263	1,982,742
TOTAL DEBT, LIABILITIES & EQUITY	133,067	6,585,782	67,403,668	1,925,525	5,844,665

Statements for the Year Ended December 31, 1982

Municipality.....	Thornton	Thorold	Thunder Bay	Tilbury	Tillsonburg
Number of Customers.....	192	5,855	41,589	1,605	4,147
STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	7,200	274,381	4,094,262	111,815	492,641
Contribution in Aid of Construction not subject to amortization	7,200	29,789	4,646,255	90,846	371,406
Total Accumulated from Capital Sources.....	14,400	304,170	8,740,517	202,661	864,047
ACCUMULATED NET INCOME.....	43,877	948,558	17,868,710	765,369	1,343,846
TOTAL UTILITY EQUITY	58,277	1,252,728	26,609,227	968,030	2,207,893
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	119,013	4,345,404	38,178,295	1,379,211	4,070,038
Other Operating Revenue	2,479	118,989	1,754,862	46,079	146,214
TOTAL REVENUE	121,492	4,464,393	39,933,157	1,425,290	4,216,252
EXPENSE					
Power Purchased	115,988	3,521,134	31,492,325	1,162,011	3,399,475
Local Generation	—	—	—	—	—
Operation and Maintenance.....	1,930	302,425	2,466,856	81,640	224,809
Billing and Collecting.....	1,652	174,843	1,206,686	35,697	81,613
Administration	799	181,151	1,124,580	52,684	104,033
Depreciation Less Amortization	3,481	179,262	1,325,995	40,300	141,296
Financial Expense	—	190,608	330,248	1,363	161,444
TOTAL EXPENSE	123,850	4,549,423	37,946,690	1,373,695	4,112,670
Income Before Extraordinary/ Unusual Items	(2,358)	(85,030)	1,986,467	51,595	103,582
Extraordinary/Unusual Item(s).....	—	—	53,989	(11,543)	—
NET INCOME.....	(2,358)	(85,030)	1,932,478	63,138	103,582
Appropriation for Debt Retirement.....	—	30,450	350,483	—	78,299
Appropriation for Accumulated Net Income ..	(2,358)	(115,480)	1,581,995	63,138	25,283
Net Income.....	(2,358)	(85,030)	1,932,478	63,138	103,582

Municipal Electrical Utilities Financial

Municipality.....	Toronto	Tottenham	Trenton	Tweed	Uxbridge
Number of Customers.....	204,395	985	5,658	794	1,267
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	255,044,123	490,225	5,223,684	475,903	816,717
Less: Accumulated Depreciation.....	102,629,253	158,531	1,909,532	184,535	323,345
Net fixed assets.....	152,414,870	331,694	3,314,152	291,368	493,372
CURRENT ASSETS					
Cash and Bank.....	620,655	10,537	282,885	5,345	139,888
Investments.....	26,544,712	36,000	400,000	85,000	—
Accounts Receivable.....	25,440,875	75,229	237,686	8,709	11,166
Inventory.....	6,249,940	10,455	350,562	10,164	50,212
Other.....	1,236,800	—	10,302	—	3,871
Total Current Assets.....	60,092,982	132,221	1,281,435	109,218	205,137
OTHER ASSETS	6,156,366	1,156	7,638	—	3,042
EQUITY IN ONTARIO HYDRO	216,749,570	251,374	4,009,774	367,546	599,248
TOTAL ASSETS	435,413,788	716,445	8,612,999	768,132	1,300,799
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	57,000	58,000	—	4,800
Less Sinking Fund on Debenturers.....	—	—	—	—	—
Less Payments due within one year.....	—	57,000	58,000	—	4,800
Total.....	—	4,000	33,000	—	2,300
LIABILITIES					
Current Liabilities.....	26,838,120	82,667	782,658	44,793	92,282
Other Liabilities.....	12,727,753	18,104	172,776	440	19,367
Total.....	39,565,873	100,771	955,434	45,233	111,649
DEFERRED CREDIT					
Contributions in Aid of Construction.....	1,096,467	3,342	242,389	6,762	23,907
Less Amortization.....	51,620	102	14,059	303	1,532
Reserves.....	1,044,847	3,240	228,330	6,459	22,375
Utility Equity.....	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	178,053,498	308,060	3,394,461	348,894	565,027
TOTAL DEBT, LIABILITIES & EQUITY	216,749,570	251,374	4,009,774	367,546	599,248
TOTAL DEBT, LIABILITIES & EQUITY	435,413,788	716,445	8,612,999	768,132	1,300,799

Statements for the Year Ended December 31, 1982

Municipality.....	Toronto	Tottenham	Trenton	Tweed	Uxbridge
Number of Customers.....	204,395	985	5,658	794	1,267
STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	44,586,694	73,069	495,085	19,000	85,248
Contribution in Aid of Construction not subject to amortization	8,505,639	63,289	785,703	21,650	15,283
Total Accumulated from Capital Sources.....	53,092,333	136,358	1,280,788	40,650	100,531
ACCUMULATED NET INCOME.....	124,961,165	171,702	2,113,673	308,244	464,496
TOTAL UTILITY EQUITY	178,053,498	308,060	3,394,461	348,894	565,027
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	279,091,149	617,742	6,612,700	569,839	1,018,758
Other Operating Revenue	9,491,743	13,037	174,434	22,073	36,881
TOTAL REVENUE	288,582,892	630,779	6,787,134	591,912	1,055,639
EXPENSE					
Power Purchased	230,814,538	514,943	5,967,805	489,452	855,955
Local Generation	—	—	—	—	—
Operation and Maintenance.....	23,771,483	29,114	201,628	15,426	54,960
Billing and Collecting	4,593,927	19,651	145,143	18,784	31,917
Administration	12,862,860	24,134	139,605	16,802	46,687
Depreciation Less Amortization	8,861,786	17,654	162,382	19,016	26,019
Financial Expense	506,265	7,724	8,718	—	397
TOTAL EXPENSE	281,410,859	613,220	6,625,281	559,480	1,015,935
Income Before Extraordinary/Unusual Items	7,172,033	17,559	161,853	32,432	39,704
Extraordinary/Unusual Item(s).....	(16,500,000)	—	(6,560)	2,878	—
NET INCOME.....	23,672,033	17,559	168,413	29,554	39,704
Appropriation for Debt Retirement.....	—	4,000	29,000	—	2,200
Appropriation for Accumulated Net Income..	23,672,033	13,559	139,413	29,554	37,504
Net Income.....	23,672,033	17,559	168,413	29,554	39,704

Municipal Electrical Utilities Financial

Municipality.....	Vankleek Hill	Vaughan	Victoria Harbour	Walkerton	Wallaceburg
Number of Customers.....	774	15,490	624	1,936	4,316
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	468,359	24,169,576	366,216	1,251,714	4,602,968
Less: Accumulated Depreciation.....	187,038	4,342,766	111,364	462,970	1,739,611
Net fixed assets.....	281,321	19,826,810	254,852	788,744	2,863,357
CURRENT ASSETS					
Cash and Bank.....	21,270	428,019	43,684	263,929	101,200
Investments.....	90,000	—	—	—	150,000
Accounts Receivable.....	9,649	1,399,341	20,089	47,166	15,268
Inventory.....	11,178	1,164,034	6,867	86,535	292,036
Other.....	—	—	—	4,565	2,500
Total Current Assets.....	132,097	2,991,394	70,640	402,195	561,004
OTHER ASSETS	—	356,753	—	20,727	10,341
EQUITY IN ONTARIO HYDRO	208,045	4,739,294	159,154	1,053,658	3,678,168
TOTAL ASSETS	621,463	27,914,251	484,646	2,265,324	7,112,870
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	4,913,316	—	32,000	306,333
Less Sinking Fund on Debentures.....	—	—	—	—	—
Less Payments due within one year.....	—	4,913,316	—	32,000	306,333
Total.....	—	4,469,273	—	28,000	290,476
LIABILITIES					
Current Liabilities.....	68,333	3,124,476	49,313	191,863	483,275
Other Liabilities.....	3,820	777,617	1,920	19,539	18,710
Total.....	72,153	3,902,093	51,233	211,402	501,985
DEFERRED CREDIT					
Contributions in Aid of Construction.....	6,369	9,640,528	152,536	6,244	17,500
Less Amortization.....	379	544,658	6,939	536	1,320
RESERVES.....	5,990	9,095,870	145,597	5,708	16,180
UTILITY EQUITY.....	335,275	5,707,721	128,662	966,556	2,626,061
EQUITY IN ONTARIO HYDRO	208,045	4,739,294	159,154	1,053,658	3,678,168
TOTAL DEBT, LIABILITIES & EQUITY	621,463	27,914,251	484,646	2,265,324	7,112,870

Statements for the Year Ended December 31, 1982

Municipality.....	Vankl��k Hill	Vaughan	Victoria Harbour	Walkerton	Wallaceburg
Number of Customers.....	774	15,490	624	1,936	4,316
C. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	44,314	2,082,127	28,781	84,253	163,720
Contribution in Aid of Construction					
not subject to amortization.....	64,435	2,445,760	9,338	30,508	210,055
Total Accumulated from Capital					
Sources.....	108,749	4,527,887	38,119	114,761	373,775
ACCUMULATED NET INCOME.....	226,526	1,179,834	90,543	851,795	2,252,286
TOTAL UTILITY EQUITY.....	335,275	5,707,721	128,662	966,556	2,626,061
D. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue.....	570,109	18,362,851	342,280	1,869,242	5,476,722
Other Operating Revenue.....	14,195	282,555	9,672	78,863	105,030
TOTAL REVENUE.....	584,304	18,645,406	351,952	1,948,105	5,581,752
EXPENSE					
Power Purchased.....	466,894	14,960,664	258,910	1,696,454	4,733,051
Local Generation.....	—	—	—	—	—
Operation and Maintenance.....	11,403	638,709	36,636	67,523	255,181
Billing and Collecting.....	24,175	376,799	17,914	40,615	148,991
Administration.....	15,340	468,855	19,496	44,079	217,834
Depreciation Less Amortization.....	18,288	556,902	8,369	45,213	163,809
Financial Expense.....	485	610,843	282	4,736	33,379
TOTAL EXPENSE.....	536,585	17,612,772	341,607	1,898,620	5,552,245
Income Before Extraordinary/					
Unusual Items.....	47,719	1,032,634	10,345	49,485	29,507
Extraordinary/Unusual Item(s).....	—	—	—	—	18,532
NET INCOME.....	47,719	1,032,634	10,345	49,485	10,975
Appropriation for Debt Retirement.....	—	325,512	4,618	4,000	14,857
Appropriation for Accumulated Net Income..	47,719	707,122	5,727	45,485	(3,882)
Net Income.....	47,719	1,032,634	10,345	49,485	10,975

Municipal Electrical Utilities Financial

Municipality.....	Wardsville	Warkworth	Wasaga Beach	Waterford	Waterloo North
Number of Customers.....	197	311	5,217	1,099	23,071
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	82,253	188,744	3,143,364	652,659	29,181,857
Less: Accumulated Depreciation.....	41,562	76,999	1,199,460	221,020	8,445,233
Net fixed assets.....	40,691	111,745	1,943,904	431,639	20,736,624
CURRENT ASSETS					
Cash and Bank.....	10,442	2,347	176,186	251	735,568
Investments.....	8,000	—	—	95,000	1,885,000
Accounts Receivable.....	2,061	10,306	52,604	14,611	1,959,455
Inventory.....	—	2,984	56,218	61,535	1,041,628
Other.....	—	—	11,000	187	24,254
Total Current Assets.....	20,503	15,637	296,008	171,584	5,645,905
OTHER ASSETS	—	—	2,997	165	116,401
EQUITY IN ONTARIO HYDRO	65,042	98,726	1,117,838	412,298	11,671,472
TOTAL ASSETS	126,236	226,108	3,360,747	1,015,686	38,170,402
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	811,049	—	4,459,822
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	—	38,391	—	203,495
Total.....	—	—	772,658	—	4,256,327
LIABILITIES					
Current Liabilities.....	7,972	16,437	293,793	129,171	2,889,530
Other Liabilities.....	650	1,200	7,459	10,954	726,861
Total.....	8,622	17,637	301,252	140,125	3,616,391
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	1,298	3,642	293,605	—	987,084
Less Amortization.....	96	264	22,292	—	54,841
RESERVES.....	1,202	3,378	271,313	—	932,243
UTILITY EQUITY	51,370	106,367	897,686	463,263	17,693,969
EQUITY IN ONTARIO HYDRO	65,042	98,726	1,117,838	412,298	11,671,472
TOTAL DEBT, LIABILITIES & EQUITY	126,236	226,108	3,360,747	1,015,686	38,170,402

Statements for the Year Ended December 31, 1982

Municipality.....	Wardsville	Warkworth	Wasaga Beach	Waterford	Waterloo North
Number of Customers.....	197	311	5,217	1,099	23,071
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	7,562	14,773	274,446	42,123	2,938,950
Contribution in Aid of Construction not subject to amortization	3,384	24,604	138,457	66,963	2,339,718
Total Accumulated from Capital Sources.....	10,946	39,377	412,903	109,086	5,278,668
ACCUMULATED NET INCOME.....	40,424	66,990	484,783	354,177	12,415,301
TOTAL UTILITY EQUITY	51,370	106,367	897,686	463,263	17,693,969
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	100,780	194,446	2,521,541	614,945	25,520,677
Other Operating Revenue	1,596	3,124	92,783	41,320	918,109
TOTAL REVENUE	102,376	197,570	2,614,324	656,265	26,438,786
EXPENSE					
Power Purchased	87,451	155,674	1,862,490	475,787	21,038,753
Local Generation	—	—	—	—	—
Operation and Maintenance.....	2,294	10,765	205,613	62,339	1,184,706
Billing and Collecting	3,990	6,720	117,013	40,214	716,521
Administration	3,857	4,344	146,794	56,316	517,175
Depreciation Less Amortization	3,519	7,757	109,150	23,143	980,959
Financial Expense	—	2,996	94,104	432	525,200
TOTAL EXPENSE	101,111	188,256	2,535,164	658,231	24,963,314
Income Before Extraordinary/ Unusual Items	1,265	9,314	79,160	(1,966)	1,475,472
Extraordinary/Unusual Item(s).....	—	—	—	3,702	(468,534)
NET INCOME.....	1,265	9,314	79,160	(5,668)	1,944,006
Appropriation for Debt Retirement.....	—	—	31,275	—	191,084
Appropriation for Accumulated Net Income..	1,265	9,314	47,885	(5,668)	1,752,922
Net Income.....	1,265	9,314	79,160	(5,668)	1,944,006

Municipal Electrical Utilities Financial

Municipality.....	Watford	Waubauskene	Webbwood	Welland	Wellington
Number of Customers.....	652	498	199	16,491	581
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	406,064	211,332	177,974	12,793,439	250,562
Less: Accumulated Depreciation.....	200,132	48,685	50,385	4,914,351	105,468
Net fixed assets.....	205,932	162,647	127,589	7,879,088	145,094
CURRENT ASSETS					
Cash and Bank.....	50,076	37,700	4,418	908,876	38,164
Investments.....	—	—	—	700,000	20,000
Accounts Receivable.....	15,027	9,052	10,266	230,058	5,053
Inventory.....	—	3,683	—	438,237	4,350
Other.....	2,349	—	—	38,081	362
Total Current Assets.....	67,452	50,435	14,684	2,315,252	67,929
OTHER ASSETS	—	—	—	203,958	1,136
EQUITY IN ONTARIO HYDRO	359,020	114,012	51,353	7,907,488	206,544
TOTAL ASSETS	632,404	327,094	193,626	18,305,786	420,703
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	29,800	1,373,689	5,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	—	29,800	1,373,689	5,000
Total.....	—	—	29,600	1,275,468	4,000
LIABILITIES					
Current Liabilities.....	59,158	25,974	11,372	1,387,841	39,490
Other Liabilities.....	10,264	319	3,447	65,920	1,410
Total.....	69,422	26,293	14,819	1,453,761	40,900
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	1,607	5,000	7,073	168,555	30,841
Less Amortization.....	54	361	259	7,454	2,731
RESERVES.....	1,553	4,639	6,814	161,101	28,111
UTILITY EQUITY	202,409	182,150	91,040	7,507,968	141,114
EQUITY IN ONTARIO HYDRO	359,020	114,012	51,353	7,907,488	206,544
TOTAL DEBT, LIABILITIES & EQUITY	632,404	327,094	193,626	18,305,786	420,703

Statements for the Year Ended December 31, 1982

Capacity.....	Watford	Waubashene	Webbwood	Welland	Wellington
Number of Customers.....	652	498	199	16,491	581
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 28,748	\$ 3,242	\$ 29,581	\$ 2,385,827	\$ 20,816
Contribution in Aid of Construction not subject to amortization	39,551	26	2,162	1,064,408	22,235
Capital Accumulated from Capital Sources.....	68,299	3,268	31,743	3,450,235	43,051
CUMULATED NET INCOME.....	134,110	178,882	59,297	4,057,733	98,096
AL UTILITY EQUITY	202,409	182,150	91,040	7,507,968	141,147
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	453,440	227,513	131,524	12,696,903	325,194
Other Operating Revenue	11,052	7,146	1,475	440,666	4,712
AL REVENUE	464,492	234,659	132,999	13,137,569	329,906
EXPENSE					
Power Purchased	368,081	182,779	94,291	11,042,427	281,379
Capital Generation	—	—	—	—	—
Operation and Maintenance.....	25,389	5,761	6,402	642,258	10,735
Reading and Collecting	21,710	7,534	3,779	443,062	10,412
Administration	33,441	12,725	5,138	324,553	9,346
Depreciation Less Amortization	15,008	7,896	6,003	446,209	9,132
Financial Expense	458	—	6,128	154,275	587
AL EXPENSE	464,087	216,695	121,741	13,052,784	321,591
Income Before Extraordinary/ Unusual Items	405	17,964	11,258	84,785	8,315
Extraordinary/Unusual Item(s).....	—	—	—	—	—
INCOME.....	405	17,964	11,258	84,785	8,315
Proportion for Debt Retirement.....	8,212	—	1,200	97,294	1,000
Proportion for Accumulated Net Income..	(7,807)	17,964	10,058	(12,509)	7,315
Income.....	405	17,964	11,258	84,785	8,315

Municipal Electrical Utilities Financial

Municipality.....	West Lincoln	West Lorne	Westminster Twp.	Westport	Wheatley
Number of Customers.....	530	564	956	354	629
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	283,694	426,984	776,777	197,655	380,836
Less: Accumulated Depreciation.....	106,196	198,126	228,503	52,094	183,981
Net fixed assets	177,498	228,858	548,274	145,561	196,855
CURRENT ASSETS					
Cash and Bank.....	22,207	33,213	77,578	19,306	87,556
Investments	10,000	—	—	—	—
Accounts Receivable.....	8,407	8,274	11,973	4,574	11,232
Inventory	—	6,660	7,146	3,314	6,877
Other	396	—	—	—	—
Total Current Assets	41,010	48,147	96,697	27,194	105,665
OTHER ASSETS	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	160,624	336,461	289,667	135,472	272,794
TOTAL ASSETS	379,132	613,466	934,638	308,227	575,314
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	9,000	3,763	—	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within	9,000	3,763	—	—	—
one year	1,000	3,763	—	—	—
Total	8,000	—	—	—	—
LIABILITIES					
Current Liabilities	29,237	60,243	55,065	19,442	44,483
Other Liabilities.....	2,413	890	2,125	1,294	1,620
Total	31,650	61,133	57,190	20,736	46,103
DEFERRED CREDIT					
Contributions in Aid of					
Construction	20,648	13,522	35,510	218	11,660
Less Amortization	1,607	1,102	2,114	12	900
Total	19,041	12,420	33,396	206	10,760
RESERVES	—	—	—	—	—
UTILITY EQUITY	159,817	203,452	554,385	151,813	245,660
EQUITY IN ONTARIO HYDRO	160,624	336,461	289,667	135,472	272,794
TOTAL DEBT, LIABILITIES & EQUITY	379,132	613,466	934,638	308,227	575,314

Statements for the Year Ended December 31, 1982

Municipality.....	West Lincoln	West Lorne	Westminster Twp. 956	Westport	Wheatley
Number of Customers.....	530	564	956	354	629
STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES					
Debt Retirement.....	\$ 21,000	\$ 13,866	\$ 32,500	\$ 15,000	\$ 52,000
Contribution in Aid of Construction not subject to amortization	45,607	21,813	290,502	564	9,927
Total Accumulated from Capital Sources.....	66,607	35,679	323,002	15,564	61,927
ACCUMULATED NET INCOME.....	93,210	167,773	231,383	136,249	183,733
TOTAL UTILITY EQUITY	159,817	203,452	554,385	151,813	245,660
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	328,460	472,055	496,301	259,773	404,473
Other Operating Revenue	11,221	11,227	11,933	4,693	13,108
TOTAL REVENUE	339,681	483,282	508,234	264,466	417,581
EXPENSE					
Power Purchased	269,175	390,487	418,788	211,386	352,366
Local Generation	—	—	—	—	—
Operation and Maintenance.....	16,005	16,722	9,862	9,141	25,406
Billing and Collecting	15,838	13,478	19,839	5,353	17,011
Administration	25,769	18,726	12,931	9,619	21,998
Depreciation Less Amortization	9,495	13,933	25,820	7,696	14,110
Financial Expense	996	4,024	31	—	—
TOTAL EXPENSE	337,278	457,370	487,271	243,195	430,891
Income Before Extraordinary/ Unusual Items.....	2,403	25,912	20,963	21,271	(13,310)
Extraordinary/Unusual Item(s).....	—	—	—	7,901	—
TOTAL INCOME.....	2,403	25,912	20,963	13,370	(13,310)
Appropriation for Debt Retirement	1,000	4,735	—	—	—
Appropriation for Accumulated Net Income ..	1,403	21,177	20,963	13,370	(13,310)
Income.....	2,403	25,912	20,963	13,370	(13,310)

Municipal Electrical Utilities Financial

Municipality.....	Whitby	Whitchurch Stouffville	Warton	Williamsburg	Winchester
Number of Customers.....	11,862	1,987	958	150	848
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	12,270,409	1,339,158	677,801	59,288	593,659
Less: Accumulated Depreciation.....	3,007,213	338,009	232,039	30,396	193,755
Net fixed assets.....	9,263,196	1,001,149	445,762	28,892	399,904
CURRENT ASSETS					
Cash and Bank.....	71,638	203,238	16,240	8,808	50,674
Investments.....	—	58,500	4,000	7,000	—
Accounts Receivable.....	1,104,444	16,525	23,665	4,423	26,800
Inventory.....	339,882	47,321	53,339	400	17,300
Other.....	5,763	7,152	—	—	3,662
Total Current Assets.....	1,521,727	332,736	97,244	20,631	98,436
OTHER ASSETS	97,913	—	—	—	—
EQUITY IN ONTARIO HYDRO	4,588,408	777,717	428,761	74,418	503,578
TOTAL ASSETS	15,471,244	2,111,602	971,767	123,941	1,001,918
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	1,418,889	—	42,000	5,853	7,750
Less Sinking Fund on Debentures.....	—	—	—	—	—
	1,418,889	—	42,000	5,853	7,750
Less Payments due within one year.....	210,731	—	3,000	1,282	7,750
Total.....	1,208,158	—	39,000	4,571	—
LIABILITIES					
Current Liabilities.....	1,250,694	137,489	69,853	8,798	137,426
Other Liabilities.....	116,457	7,531	3,469	616	43,152
Total.....	1,367,151	145,020	73,322	9,414	137,866
DEFERRED CREDIT					
Contributions in Aid of Construction.....	1,244,415	—	3,725	973	82,115
Less Amortization.....	68,205	—	393	61	6,115
	1,176,210	—	3,332	912	75,999
RESERVES	—	—	—	—	—
UTILITY EQUITY	7,131,317	1,188,865	427,352	34,626	359,711
EQUITY IN ONTARIO HYDRO	4,588,408	777,717	428,761	74,418	503,578
TOTAL DEBT, LIABILITIES & EQUITY	15,471,244	2,111,602	971,767	123,941	1,001,918

Statements for the Year Ended December 31, 1982

Municipality.....	Whitby	Whitchurch Stouffville	Warton	Williamsburg	Winchester
Number of Customers.....	11,862	1,987	958	150	848
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	1,797,903	82,272	108,300	7,899	66,412
Contribution in Aid of Construction not subject to amortization	2,799,307	469,971	12,430	—	4,100
Total Accumulated from Capital Sources.....	4,597,210	552,243	120,730	7,899	70,512
CUMULATED NET INCOME.....	2,534,107	636,622	306,622	26,727	289,207
TOTAL UTILITY EQUITY	7,131,317	1,188,865	427,352	34,626	359,719
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	10,673,395	1,662,885	772,490	95,715	1,033,000
Other Operating Revenue	166,714	70,303	11,619	1,932	12,034
TOTAL REVENUE	10,840,109	1,733,188	784,109	97,647	1,045,034
EXPENSE					
Power Purchased	8,846,080	1,460,144	611,855	77,023	922,399
Local Generation	—	—	—	—	—
Operation and Maintenance.....	331,673	76,542	49,143	2,703	31,101
Billing and Collecting	372,995	65,864	31,983	4,590	16,832
Administration	284,049	58,452	24,241	2,155	27,751
Depreciation Less Amortization	357,021	43,134	19,054	2,371	22,569
Financial Expense	154,489	138	6,268	585	6,640
TOTAL EXPENSE	10,346,307	1,704,274	742,544	89,427	1,027,292
Income Before Extraordinary/ Unusual Items	493,802	28,914	41,565	8,220	17,742
Extraordinary/Unusual Item(s).....	(121,693)	—	6,602	—	1,700
NET INCOME.....	615,495	28,914	34,963	8,220	16,042
Appropriation for Debt Retirement.....	194,177	—	5,500	1,161	37,250
Appropriation for Accumulated Net Income..	421,318	28,914	29,463	7,059	(21,208)
Income.....	615,495	28,914	34,963	8,220	16,042

Municipal Electrical Utilities Financial

Municipality.....	Windermere	Windsor	Wingham	Woodstock	Woodville
Number of Customers.....	150	67,372	1,335	10,098	280
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	95,375	60,819,041	1,140,344	8,143,142	131,890
Less: Accumulated Depreciation.....	32,483	*22,784,700	414,842	3,174,744	51,605
Net fixed assets.....	62,892	38,034,341	725,502	4,968,398	80,285
CURRENT ASSETS					
Cash and Bank.....	14,217	497,144	22,804	600	14,279
Investments.....	—	5,040,000	—	771,739	13,000
Accounts Receivable.....	1,356	2,754,952	31,436	141,886	6,906
Inventory.....	650	3,615,439	76,785	577,051	—
Other.....	977	30,380	—	—	—
Total Current Assets.....	17,200	11,937,915	131,025	1,491,276	34,185
OTHER ASSETS	—	7,766,831	—	120,452	—
EQUITY IN ONTARIO HYDRO	52,441	43,655,948	896,069	6,537,999	89,888
TOTAL ASSETS	132,533	101,395,035	1,752,596	13,118,125	204,358
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	5,571,753	—	120,183	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	297,794	—	6,364	—
Total.....	—	5,273,959	—	113,819	—
LIABILITIES					
Current Liabilities.....	7,454	6,623,246	129,078	837,383	15,296
Other Liabilities.....	—	1,913,246	285	226,482	1,850
Total.....	7,454	8,536,492	129,363	1,063,865	17,146
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	785	1,047,420	13,784	69,485	14,005
Less Amortization.....	103	75,961	1,366	3,132	1,453
Total.....	682	971,459	12,418	66,353	12,552
RESERVES	—	189,945	—	—	—
UTILITY EQUITY	71,956	42,767,232	714,746	5,336,089	84,772
EQUITY IN ONTARIO HYDRO	52,441	43,655,948	896,069	6,537,999	89,888
TOTAL DEBT, LIABILITIES & EQUITY	132,533	101,395,035	1,752,596	13,118,125	204,358

Statements for the Year Ended December 31, 1982

Municipality.....	Windermere	Windsor	Wingham	Woodstock	Woodville
Number of Customers.....	150	67,372	1,335	10,098	280
STATEMENT OF EQUITY					
CUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	11,238	6,394,781	81,155	441,446	5,248
Contribution in Aid of Construction not subject to amortization	1,861	1,547,949	79,392	428,497	28,164
Total Accumulated from Capital Sources.....	13,099	7,942,730	160,547	869,943	33,412
CUMULATED NET INCOME.....	58,857	34,824,502	554,199	4,466,146	51,360
TOTAL UTILITY EQUITY	71,956	42,767,232	714,746	5,336,089	84,772
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	79,296	73,558,800	1,669,366	9,061,830	138,207
Other Operating Revenue	2,142	1,808,713	25,926	291,656	4,500
TOTAL REVENUE	81,438	75,367,513	1,695,292	9,353,486	142,707
EXPENSE					
Power Purchased	68,161	64,665,511	1,455,325	8,162,113	136,144
Local Generation	—	—	—	—	—
Operation and Maintenance.....	3,507	4,118,273	26,006	589,101	3,852
Billing and Collecting	1,546	1,333,479	43,116	193,425	3,969
Administration	580	1,265,869	63,785	193,076	3,542
Depreciation Less Amortization	3,858	2,094,094	39,140	294,220	5,251
Financial Expense	55	484,621	1,268	10,826	—
TOTAL EXPENSE	77,707	73,961,847	1,628,640	9,442,761	152,758
Income Before Extraordinary/ Unusual Items	3,731	1,405,666	66,652	(89,275)	(10,051)
Extraordinary/Unusual Item(s).....	—	(50,512)	—	—	—
INCOME.....	3,731	1,456,178	66,652	(89,275)	(10,051)
Appropriation for Debt Retirement.....	—	595,838	—	2,880	—
Appropriation for Accumulated Net Income..	3,731	860,340	66,652	(92,155)	(10,051)
Income.....	3,731	1,456,178	66,652	(89,275)	(10,051)

Municipal Electrical Utilities Financial

Municipality.....	Wyoming	York	Zorra	Zurich	Total
Number of Customers.....	662	34,857	888	375	2,240,541
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	307,160	25,999,360	493,457	234,575	2,234,556,438
Less: Accumulated Depreciation.....	127,869	10,198,945	198,804	103,530	689,140,825
Net fixed assets.....	179,291	15,800,415	294,653	131,045	1,545,415,613
CURRENT ASSETS					
Cash and Bank.....	52,936	221,179	124,956	30,082	61,149,119
Investments.....	1,400	3,800,000	—	30,000	163,343,409
Accounts Receivable.....	5,933	1,352,423	20,397	5,355	154,599,273
Inventory.....	3,623	1,174,508	—	3,914	82,156,991
Other.....	—	4,898	—	—	3,426,210
Total Current Assets.....	63,892	6,553,008	145,353	69,351	464,675,002
OTHER ASSETS	—	1,142,136	—	—	66,641,686
EQUITY IN ONTARIO HYDRO	188,063	19,517,485	415,166	163,462	1,278,825,182
TOTAL ASSETS	431,246	43,013,044	855,172	363,858	3,355,557,483
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	942,136	—	—	244,046,669
Less Sinking Fund on					
Debentures.....	—	—	—	—	18,489,261
Less Payments due within					
one year.....	—	942,136	—	—	225,557,408
	—	71,471	—	—	15,691,635
Total.....	—	870,665	—	—	209,865,773
LIABILITIES					
Current Liabilities.....	30,813	2,915,152	67,505	24,085	251,839,499
Other Liabilities.....	2,736	1,681,070	—	1,915	60,640,157
Total.....	33,549	4,596,222	67,505	26,000	312,479,656
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	13,134	40,298	11,767	671	91,721,879
Less Amortization.....	877	1,087	1,169	32	5,262,790
	12,257	39,211	10,598	639	86,459,089
RESERVES	—	—	—	—	412,676
UTILITY EQUITY	197,377	17,989,461	361,903	173,757	1,467,515,107
EQUITY IN ONTARIO HYDRO	188,063	19,517,485	415,166	163,462	1,278,825,182
TOTAL DEBT, LIABILITIES & EQUITY	431,246	43,013,044	855,172	363,858	3,355,557,483

Statements for the Year Ended December 31, 1982

Municipality.....	Wyoming	York	Zorra	Zurich	Total
Number of Customers.....	662	34,857	888	375	2,240,541
STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	9,700	922,004	15,789	5,592	265,120,053
Contribution in Aid of Construction not subject to amortization	20,134	65,062	46,988	12,515	182,285,545
Total Accumulated from Capital Sources.....	29,834	987,066	62,777	18,107	447,405,598
ACCUMULATED NET INCOME.....	167,543	17,002,395	299,126	155,650	1,020,109,509
TOTAL UTILITY EQUITY	197,377	17,989,461	361,903	173,757	1,467,515,107
STATEMENT OF OPERATIONS					
VENUE					
Service Revenue	387,311	28,864,964	728,302	268,007	2,365,215,709
Other Operating Revenue	12,081	1,239,730	15,831	8,680	74,274,727
TOTAL REVENUE	399,392	30,104,694	744,133	276,687	2,439,490,436
EXPENSE					
Power Purchased	342,988	24,089,384	635,233	231,756	1,994,444,177
Local Generation	—	—	—	—	2,246,195
Operation and Maintenance.....	9,114	1,479,218	21,824	11,546	124,067,342
Billing and Collecting	6,756	1,125,708	19,230	9,991	59,197,053
Administration.....	5,214	950,245	12,555	17,560	61,265,944
Depreciation Less Amortization	10,909	1,073,746	19,737	8,511	76,756,157
Financial Expense	—	17,771	—	—	23,662,265
TOTAL EXPENSE	374,981	28,736,072	708,579	279,364	2,341,639,133
Income Before Extraordinary/ Unusual Items	24,411	1,368,622	35,554	(2,677)	97,851,303
Extraordinary/Unusual Item(s).....	(4,135)	(97,376)	—	—	16,846,086
TOTAL INCOME.....	28,546	1,465,998	35,554	(2,677)	114,697,389
Appropriation for Debt Retirement.....	—	67,425	—	—	14,710,734
Appropriation for Accumulated Net Income ..	28,546	1,398,573	35,554	(2,677)	99,986,655
Income.....	28,546	1,465,998	35,554	(2,677)	114,697,389

STATEMENT "D"

Statement D records use of energy, revenue, number of customers, average use per customer, and average revenue per kilowatt-hour for each of the main classes of service for all the municipal electrical utilities supplied under cost contracts with Ontario Hydro. The number of customers shown is that at the end of the year under review, but the calculation of monthly energy use per customer is based on the average of the numbers served at the end of the year under review and the preceding year. This is not applicable for restructured utilities. The revenue and use of energy for house heating and the use of flat-rate water heaters are included in the total shown, the flat-rate water-heater kilowatt-hours being estimated on the basis of 16.8 hours' use per day.

The average revenue per kilowatt-hour is the average paid by the customer, that is average revenue per kilowatt-hour received by the utility. Such a statistical average does not represent the utility's actual revenue from delivering one kilowatt-hour. However, a comparison of this average over a number of years gives some indication of the trend of revenue in any one municipality, and the general trend may be seen in the table on page 97.

The general service class includes data on both industrial and commercial customers.

Information on monthly rates and comparative bills are published separately from this publication. Readers who require this information may obtain it by request to the Rates and Market Research Division of the Marketing Branch, at the Ontario Hydro Head Office, Toronto.

MUNICIPAL UTILITY ELECTRICITY THE FORTY MAJOR MUNICIPALITIES For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTOMERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly Use per Cust.	Revenue per kW
	kW.h	\$		kW.h	\$		kW.h	
Toronto.....	7,595,198,948	279,091,149	204,395	1,338,263,948	51,281,466	172,784	649	3
Hamilton.....	5,202,826,488	166,959,817	117,424	758,631,598	33,564,249	106,255	597	4
North York.....	4,560,828,110	165,923,902	141,862	1,327,189,356	50,856,948	126,248	876	3
Ottawa.....	3,431,998,350	116,735,542	113,454	940,858,022	34,007,006	99,969	790	3
Scarborough.....	3,290,434,947	118,159,498	107,846	1,011,203,440	38,191,867	95,464	889	3
Mississauga.....	3,287,714,885	118,952,379	86,070	760,223,151	31,343,130	75,908	840	4
Etobicoke.....	2,934,491,237	101,224,962	91,155	736,254,364	28,982,890	83,729	736	3
Windsor.....	2,066,588,235	73,558,800	67,372	483,920,409	20,036,852	59,751	674	4
London.....	1,975,348,590	72,282,427	87,104	653,087,960	27,107,430	77,838	702	4
St. Catharines.....	1,342,894,147	45,683,068	43,806	298,821,542	12,957,009	39,233	636	4
Kitchener Wilmot.....	1,329,985,169	47,616,039	48,800	416,104,380	15,879,209	43,245	805	3
Brampton.....	1,277,875,822	51,699,409	43,360	397,453,472	17,820,378	38,424	878	4
Oshawa.....	1,197,325,929	43,434,055	36,902	397,781,147	15,325,194	33,107	1,007	3
Oakville.....	1,079,081,193	36,707,872	22,926	221,204,974	9,408,428	20,176	922	4
Thunder Bay.....	1,039,634,977	38,178,295	41,589	345,465,635	14,562,780	37,416	775	4
Burlington.....	878,317,434	34,238,180	33,656	329,246,218	14,334,005	30,564	899	4
York.....	817,421,458	28,864,964	34,857	255,765,617	9,659,400	30,861	693	3
Guelph.....	747,259,945	26,728,327	23,316	209,818,144	8,703,291	20,946	838	4
Sarnia.....	714,823,830	23,248,424	17,152	127,763,590	5,364,388	15,066	708	4
East York.....	702,746,011	25,103,596	25,044	190,596,027	7,381,841	22,455	707	3
Cambridge N. Dumfries	695,921,742	27,179,915	26,701	222,655,864	9,434,231	23,371	798	4
Sudbury.....	687,986,317	28,661,187	33,506	325,264,241	13,740,398	29,737	915	4
Markham.....	683,242,056	27,577,532	27,378	301,730,048	12,903,993	23,342	1,100	4
Waterloo North.....	670,357,051	25,520,677	23,071	213,131,127	8,875,493	19,161	944	4
Nepean.....	649,249,877	24,536,288	24,677	278,540,965	11,367,346	22,121	1,077	4
Brantford.....	600,469,157	21,136,993	27,175	200,895,673	8,100,798	24,748	677	4
Peterborough.....	598,291,545	23,059,397	22,656	227,963,407	9,896,435	19,672	971	4
Kingston.....	539,523,152	19,195,120	22,003	170,120,275	6,769,427	18,245	781	3
Niagara Falls.....	499,612,364	18,473,185	26,068	171,716,226	7,541,821	23,132	619	4
Gloucester.....	466,733,521	17,779,533	21,506	222,976,724	9,232,618	19,589	976	4
Vaughan.....	447,139,726	18,362,851	15,490	115,575,778	5,300,892	12,324	823	4
North Bay.....	440,665,033	16,885,789	18,648	181,996,695	7,764,480	16,267	932	4
Barrie.....	388,702,720	14,884,245	16,235	125,938,150	5,414,921	14,181	788	4
Belleville.....	363,559,490	13,629,214	13,449	117,783,706	4,889,995	11,373	864	4
Welland.....	335,853,073	12,696,903	16,491	96,848,497	4,266,496	14,533	558	4
Chatham.....	321,430,157	12,287,567	14,249	92,543,133	4,096,637	12,447	620	4
Pickering.....	297,727,944	12,049,903	12,866	163,973,915	7,076,271	11,875	1,172	4
Richmond Hill.....	292,747,108	11,951,004	12,809	116,444,634	5,181,346	11,315	873	4
Whitby.....	284,073,159	10,673,395	11,862	127,528,236	5,247,029	10,726	1,000	4
Stoney Creek.....	265,484,786	10,595,097	12,031	97,859,454	4,387,381	10,548	769	4
Total.....	55,001,565,683	1,981,526,500	1,786,961	14,771,139,742	598,255,769	1,578,146	785	4

SALES, REVENUE AND CUSTOMERS
ELECTRICAL UTILITIES
December 31, 1982

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	c	kW.h	\$		c	kW.h	\$
809,737,407	182,751,872	31,589	12,688	3.80	1,382,299,690	43,004,514	22	3.11	64,897,903	2,053,297
277,881,029	45,128,372	11,154	9,505	3.53	3,135,740,861	87,280,371	15	2.78	30,573,000	986,825
058,460,954	109,529,629	15,611	16,375	3.58	131,475,960	3,962,569	3	3.01	43,701,840	1,574,756
094,462,328	70,477,074	13,475	13,019	3.36	366,672,000	11,221,035	10	3.06	30,006,000	1,030,427
946,272,967	70,265,091	12,375	13,280	3.61	298,801,020	8,548,770	7	2.86	34,157,520	1,153,770
942,198,646	70,567,524	10,155	17,721	3.63	558,926,328	16,080,798	7	2.88	26,366,760	960,927
019,219,952	66,262,773	7,423	22,782	3.28	148,062,681	5,070,453	3	3.42	30,954,240	908,846
944,874,771	33,670,732	7,614	10,301	3.56	612,164,655	18,966,326	7	3.10	25,628,400	884,890
174,334,179	40,483,420	9,263	10,574	3.45	124,256,091	3,894,679	3	3.13	23,670,360	796,898
411,758,030	13,846,672	4,567	7,517	3.36	616,984,695	18,398,197	6	2.98	15,329,880	481,190
700,338,029	24,806,368	5,551	10,548	3.54	196,226,400	6,351,811	4	3.24	17,316,360	578,651
821,630,864	32,147,164	4,935	14,155	3.91	45,727,806	1,238,708	1	2.71	13,063,680	493,159
399,744,506	14,187,833	3,791	8,817	3.55	389,242,196	13,557,362	4	3.48	10,558,080	363,666
369,361,080	13,499,881	2,746	11,312	3.65	480,823,739	13,527,772	4	2.81	7,691,400	271,791
617,814,854	21,176,865	4,171	12,539	3.43	62,333,568	1,966,352	2	3.15	14,020,920	472,298
539,300,816	19,568,151	3,092	14,798	3.63	—	—	—	—	9,770,400	336,024
433,912,121	15,393,500	3,993	9,011	3.55	121,229,520	3,585,873	3	2.96	6,514,200	226,191
403,128,623	13,862,199	2,367	14,581	3.44	126,283,378	3,895,467	3	3.08	8,029,800	267,370
271,046,480	9,310,178	2,083	11,094	3.43	309,162,240	8,335,954	3	2.70	6,851,520	237,904
505,562,704	17,503,645	2,589	16,260	3.46	—	—	—	—	6,587,280	218,110
465,378,998	17,461,760	3,330	11,678	3.75	—	—	—	—	7,886,880	283,924
354,800,276	14,606,552	3,769	7,783	4.12	—	—	—	—	7,921,800	314,237
375,248,008	14,448,036	4,036	8,078	3.85	—	—	—	—	6,264,000	225,503
400,250,440	14,823,893	3,909	8,504	3.70	49,634,724	1,561,715	1	3.15	7,340,760	259,576
366,708,232	13,025,810	2,556	12,175	3.55	—	—	—	—	4,000,680	143,132
391,123,564	12,767,677	2,427	14,067	3.26	—	—	—	—	8,449,920	268,518
304,846,658	11,116,897	2,983	8,703	3.65	58,716,000	1,810,021	1	3.08	6,765,480	236,044
335,874,082	11,387,867	3,757	7,494	3.39	27,777,795	847,883	1	3.05	5,751,000	189,943
319,724,858	10,672,605	2,936	9,125	3.34	—	—	—	—	8,171,280	258,759
236,428,517	8,319,342	1,916	10,425	3.52	2,935,200	72,600	1	2.47	4,393,080	154,973
328,908,228	12,960,895	3,166	9,383	3.94	—	—	—	—	2,655,720	101,064
255,370,738	9,007,552	2,381	8,923	3.53	—	—	—	—	3,297,600	113,757
226,031,774	8,226,534	2,053	9,576	3.64	34,072,756	1,149,692	1	3.37	2,660,040	93,098
241,058,704	8,575,558	2,076	9,709	3.56	—	—	—	—	4,717,080	163,661
201,099,846	7,035,741	1,957	8,520	3.50	32,154,810	1,206,193	1	3.75	5,749,920	188,473
224,101,904	8,024,383	1,802	10,629	3.58	—	—	—	—	4,785,120	166,547
131,396,389	4,887,705	991	11,430	3.72	—	—	—	—	2,357,640	85,927
173,260,834	6,657,113	1,494	9,651	3.84	—	—	—	—	3,041,640	112,545
151,714,443	5,262,524	1,136	11,329	3.47	—	—	—	—	4,830,480	163,842
163,703,132	6,070,876	1,483	10,016	3.71	—	—	—	—	3,922,200	136,840
388,069,965	1,089,778,263	208,702	12,287	3.59	9,311,704,113	275,535,115	113	2.96	530,651,863	17,957,353

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTOMERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Revenue per kW
	kW.h	\$		kW.h	\$		kW.h	\$
Ailsa Craig	6,688,260	250,275	293	3,276,800	126,616	245	1,106	3
Ajax	187,629,088	6,993,875	8,113	62,938,565	2,609,470	7,212	761	4
Alexandria	39,618,505	1,499,079	1,524	16,798,475	666,378	1,243	1,146	3
Alfred	11,172,100	443,666	452	6,657,520	272,067	384	1,452	4
Alliston	39,908,896	1,451,328	1,843	13,835,750	541,156	1,533	764	3
Almonte	27,246,705	1,026,562	1,518	15,640,443	622,218	1,316	993	3
Alvinston	4,441,729	179,086	362	1,924,659	85,348	296	538	4
Amherstburg	70,617,667	2,623,428	2,751	30,587,118	1,213,402	2,381	1,281	3
Ancaster	24,132,041	986,708	1,446	16,729,686	726,557	1,320	1,072	4
Apple Hill	1,430,270	61,983	120	1,109,200	48,145	100	906	4
Arkona	2,913,530	97,187	213	2,205,670	73,188	180	1,027	3
Arnprior	82,005,829	2,925,870	2,547	22,811,915	966,875	2,183	876	4
Arthur	17,447,405	662,240	757	6,500,200	269,898	622	888	4
Athens	6,642,343	279,815	440	4,063,807	176,526	375	903	4
Atikokan Twp.	48,065,294	1,699,048	1,980	16,563,958	715,635	1,677	829	4
Aurora	122,763,653	4,808,505	5,507	53,462,041	2,192,700	4,883	931	4
Avonmore	1,408,880	62,003	126	1,071,550	47,194	107	850	4
Aylmer	50,396,316	1,910,184	2,096	23,045,836	891,033	1,791	1,073	3
Bancroft	23,007,854	916,820	1,022	9,318,408	396,782	791	976	4
Barrie	388,702,720	14,884,245	16,235	125,938,150	5,414,921	14,181	788	4
Barry's Bay	9,071,620	393,632	541	4,003,673	184,890	430	774	4
Bath	6,922,582	275,994	436	4,456,939	179,147	390	952	4
Beachburg	5,032,552	205,312	314	3,633,600	147,598	269	1,126	4
Beeton	9,184,191	379,658	693	5,380,800	228,581	613	734	4
Belle River	21,807,995	866,454	1,345	14,131,232	583,938	1,223	964	4
Belleville	363,559,490	13,629,214	13,449	117,783,706	4,889,995	11,373	864	4
Belmont	5,756,487	228,485	327	3,835,832	154,578	283	1,134	4
Blandford Blenheim ..	13,386,931	521,925	650	6,148,597	250,177	524	978	4
Blenheim	29,272,787	1,135,050	1,561	11,564,120	470,132	1,326	727	4
Bloomfield	5,954,408	235,047	337	3,116,455	123,995	263	1,007	3
Blyth	9,887,811	366,790	404	4,160,966	160,292	326	1,064	3
Bobcaygeon	17,134,801	735,301	1,016	9,176,000	408,992	794	974	4
Bothwell	6,897,470	283,025	418	3,601,590	148,128	322	935	4
Bracebridge	33,317,121	1,324,194	1,745	15,775,800	653,917	1,390	944	4
Bradford	41,053,108	1,677,992	2,280	20,822,430	902,266	1,955	832	4
Braeside	12,324,253	537,402	198	2,174,166	99,404	176	1,029	4
Brampton	1,277,875,822	51,699,409	43,360	397,453,472	17,820,378	38,424	878	4
Brantford	600,469,157	21,136,993	27,175	200,895,673	8,100,798	24,748	677	4
Brantford Twp.	92,322,005	3,562,143	2,530	24,552,850	981,954	1,658	1,235	4
Brechin	2,174,782	84,471	122	1,001,195	39,484	86	970	3

LES, REVENUE AND CUSTOMERS

December 31, 1982

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
3,276,100	119,063	48	5,460	3.63	—	—	—	—	135,360	4,596
22,949,621	4,325,389	901	11,750	3.52	—	—	—	—	1,740,902	59,016
22,429,790	819,205	281	6,628	3.65	—	—	—	—	390,240	13,496
4,366,620	166,427	68	5,274	3.81	—	—	—	—	147,960	5,172
25,644,386	895,896	310	7,578	3.49	—	—	—	—	428,760	14,276
1,219,622	391,712	202	4,629	3.49	—	—	—	—	386,640	12,632
2,387,830	89,419	66	3,061	3.74	—	—	—	—	129,240	4,319
9,236,749	1,383,079	370	9,237	3.52	—	—	—	—	793,800	26,947
6,890,435	243,560	126	4,557	3.53	—	—	—	—	511,920	16,591
296,950	13,008	20	1,302	4.38	—	—	—	—	24,120	830
605,260	21,096	33	1,483	3.49	—	—	—	—	102,600	2,903
8,593,434	1,938,150	364	13,451	3.31	—	—	—	—	600,480	20,845
0,712,485	384,480	135	6,469	3.59	—	—	—	—	234,720	7,862
2,411,856	97,287	65	3,092	4.03	—	—	—	—	166,680	6,002
0,750,016	960,706	303	8,429	3.12	—	—	—	—	751,320	22,707
8,380,012	2,582,218	624	9,577	3.78	—	—	—	—	921,600	33,587
278,650	12,746	19	1,222	4.57	—	—	—	—	58,680	2,063
6,906,240	1,003,381	305	7,499	3.73	—	—	—	—	444,240	15,770
3,361,126	508,696	231	4,927	3.81	—	—	—	—	328,320	11,342
6,031,774	8,226,534	2,053	9,576	3.64	34,072,756	1,149,692	1	3.37	2,660,040	93,098
4,828,907	200,060	111	3,658	4.14	—	—	—	—	239,040	8,682
2,313,003	91,502	46	4,190	3.96	—	—	—	—	152,640	5,345
1,313,632	54,781	45	2,433	4.17	—	—	—	—	85,320	2,933
3,553,551	142,531	80	3,702	4.01	—	—	—	—	249,840	8,546
7,245,483	268,040	122	4,949	3.70	—	—	—	—	431,280	14,476
1,058,704	8,575,558	2,076	9,709	3.56	—	—	—	—	4,717,080	163,661
1,803,295	69,792	44	3,415	3.87	—	—	—	—	117,360	4,115
7,040,334	264,784	126	4,620	3.76	—	—	—	—	198,000	6,964
7,215,827	648,035	235	6,105	3.76	—	—	—	—	492,840	16,883
2,738,593	107,636	74	3,084	3.93	—	—	—	—	99,360	3,416
5,537,125	200,011	78	5,916	3.61	—	—	—	—	189,720	6,487
7,586,561	312,719	222	2,900	4.12	—	—	—	—	372,240	13,590
1,121,280	128,745	96	2,627	4.12	—	—	—	—	174,600	6,152
5,855,161	646,458	355	4,013	3.84	—	—	—	—	686,160	23,819
5,490,158	749,541	325	5,239	3.85	—	—	—	—	740,520	26,185
1,105,807	436,362	22	38,280	4.32	—	—	—	—	44,280	1,636
1,630,864	32,147,164	4,935	14,155	3.91	45,727,806	1,238,708	1	2.71	13,063,680	493,159
123,564	12,767,677	2,427	14,067	3.26	—	—	—	—	8,449,920	268,518
685,083	1,689,874	871	4,258	3.87	23,836,032	881,801	1	3.70	248,040	8,514
139,027	43,817	36	2,637	3.85	—	—	—	—	34,560	1,170

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE			
				Sales	Revenue	Customers	Mthly. Use per Cust.
	kW.h	\$		kW.h	\$		kW.h
Brighton	24,898,400	1,018,605	1,409	14,612,774	619,514	1,218	1,004
Brock	35,942,596	1,375,992	1,969	20,810,600	800,011	1,681	1,034
Brockville	223,089,966	8,019,120	7,996	71,991,298	2,959,850	7,000	857
Brussels	7,913,810	303,923	446	4,712,820	182,939	354	1,109
Burford	6,774,907	293,820	466	3,853,273	169,222	353	912
Burk's Falls	8,464,160	338,484	451	3,855,100	154,228	351	900
Burlington	878,317,434	34,238,180	33,656	329,246,218	14,334,005	30,564	899
Cache Bay	3,992,982	163,712	259	3,452,456	141,029	237	1,245
Caledon	51,417,965	2,143,015	2,343	19,414,120	880,922	1,967	824
Caledonia	17,504,704	616,849	1,508	10,260,868	385,264	1,335	647
Cambridge N. Dumfries	695,921,742	27,179,915	26,701	222,655,864	9,434,231	23,371	798
Campbellford	31,980,747	1,109,885	1,633	14,708,044	529,753	1,355	908
Capreol	24,401,261	981,325	1,406	16,034,998	682,314	1,297	1,034
Cardinal	7,769,080	299,972	723	5,165,110	205,956	652	662
Carleton Place	43,555,573	1,764,524	2,443	22,868,988	1,004,701	2,194	880
Casselman	15,844,142	640,516	658	7,734,457	334,943	526	1,237
Cayuga	7,383,900	269,700	522	3,782,680	141,811	417	758
Chalk River	6,034,757	225,420	367	4,469,025	170,479	337	1,108
Chapleau Twp.	25,930,331	1,145,272	1,221	13,789,069	658,699	1,044	1,102
Chatham	321,430,157	12,287,567	14,249	92,543,133	4,096,637	12,447	620
Chatsworth	3,476,990	123,013	189	1,909,500	68,955	145	1,090
Chesley	15,071,601	611,814	879	9,651,831	393,461	736	1,088
Chesterville	19,787,968	741,673	614	7,245,411	284,323	519	1,163
Clifford	4,741,758	194,514	317	3,031,459	122,484	243	1,035
Clinton	23,145,032	953,573	1,431	11,695,520	507,434	1,216	798
Cobden	7,820,428	309,559	488	4,906,953	194,749	412	995
Cobourg	144,391,811	5,155,687	4,514	33,403,411	1,365,563	3,866	720
Cochrane	50,691,647	1,883,913	2,015	16,160,718	709,547	1,706	832
Colborne	15,010,390	585,942	790	9,063,050	366,315	690	1,095
Coldwater	6,486,240	262,565	416	4,371,800	176,120	329	1,111
Collingwood	163,704,804	5,912,999	5,180	47,542,474	1,971,088	4,471	892
Comber	4,489,387	189,727	273	2,039,929	93,297	223	759
Coniston	13,006,957	488,831	880	8,955,467	347,336	810	918
Cookstown	6,248,177	240,396	404	4,733,087	180,051	345	1,147
Cottam	4,191,054	172,509	333	3,133,801	127,544	284	916
Creemore	8,824,570	350,546	507	6,094,550	245,534	444	1,149
Dashwood	3,609,450	142,870	200	2,042,650	82,548	158	1,071
Deep River	48,741,030	2,032,079	1,758	26,716,068	1,201,010	1,608	1,390
Delaware	2,779,563	113,593	178	2,258,798	91,536	157	1,199
Delhi	25,837,699	1,142,678	1,874	10,885,181	539,117	1,560	585

LES, REVENUE AND CUSTOMERS

December 31, 1982

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	c	kW.h	\$		c	kW.h	\$
9,920,946	386,425	191	4,351	3.90	—	—	—	—	364,680	12,666
14,620,796	558,227	288	4,245	3.82	—	—	—	—	511,200	17,754
24,860,528	4,177,078	995	10,542	3.35	24,006,500	809,046	1	3.37	2,231,640	73,146
3,044,750	115,721	92	2,699	3.80	—	—	—	—	156,240	5,263
2,771,154	119,209	113	2,062	4.30	—	—	—	—	150,480	5,389
4,482,700	179,866	100	3,662	4.01	—	—	—	—	126,360	4,390
39,300,816	19,568,151	3,092	14,798	3.63	—	—	—	—	9,770,400	336,024
450,526	19,380	22	1,788	4.30	—	—	—	—	90,000	3,303
31,417,765	1,240,831	376	6,963	3.95	—	—	—	—	586,080	21,262
6,812,916	219,617	173	3,320	3.22	—	—	—	—	430,920	11,968
65,378,998	17,461,760	3,330	11,678	3.75	—	—	—	—	7,886,880	283,924
16,864,463	567,112	278	5,019	3.36	—	—	—	—	408,240	13,020
7,888,183	282,539	109	6,031	3.58	—	—	—	—	478,080	16,472
2,393,010	86,997	71	2,849	3.64	—	—	—	—	210,960	7,019
20,034,985	737,373	249	6,787	3.68	—	—	—	—	651,600	22,450
7,960,645	300,422	132	5,026	3.77	—	—	—	—	149,040	5,151
3,318,620	119,473	105	2,634	3.60	—	—	—	—	282,600	8,416
1,449,452	51,251	30	3,896	3.54	—	—	—	—	116,280	3,690
1,799,262	474,169	177	5,684	4.02	—	—	—	—	342,000	12,404
24,101,904	8,024,383	1,802	10,629	3.58	—	—	—	—	4,785,120	166,547
1,452,650	50,476	44	2,690	3.47	—	—	—	—	114,840	3,582
5,124,570	207,954	143	3,007	4.06	—	—	—	—	295,200	10,399
2,336,637	450,201	95	10,709	3.65	—	—	—	—	205,920	7,149
1,514,459	65,278	74	1,705	4.31	—	—	—	—	195,840	6,752
0,942,272	428,133	215	4,261	3.91	—	—	—	—	507,240	18,006
2,733,475	108,557	76	2,997	3.97	—	—	—	—	180,000	6,253
0,042,680	3,757,607	648	14,239	3.41	—	—	—	—	945,720	32,517
4,072,289	1,159,531	309	9,371	3.40	—	—	—	—	458,640	14,835
5,558,180	206,285	100	4,632	3.71	—	—	—	—	389,160	13,342
1,989,520	82,068	87	1,928	4.13	—	—	—	—	124,920	4,377
5,096,370	3,905,436	709	13,605	3.39	—	—	—	—	1,065,960	36,475
2,315,178	91,829	50	3,937	3.97	—	—	—	—	134,280	4,601
3,664,490	129,245	70	4,183	3.53	—	—	—	—	387,000	12,250
1,398,450	56,412	59	1,910	4.03	—	—	—	—	116,640	3,933
972,293	42,063	49	1,620	4.33	—	—	—	—	84,960	2,902
2,586,020	99,957	63	3,315	3.87	—	—	—	—	144,000	5,055
1,498,400	57,926	42	2,904	3.87	—	—	—	—	68,400	2,396
1,132,522	798,003	150	11,819	3.78	—	—	—	—	892,440	33,066
457,405	19,810	21	1,815	4.33	—	—	—	—	63,360	2,247
4,331,878	581,843	314	3,816	4.06	—	—	—	—	620,640	21,718

MUNICIPAL UTILITY ELECTRIC

For the Year E

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE			
				Sales	Revenue	Customers	Mthly. Use per Cust.
	kW.h	\$		kW.h	\$		kW.h
Deseronto.....	17,867,360	699,402	684	7,155,970	312,266	602	1,012
Dorchester.....	6,659,099	258,390	436	3,077,273	125,002	352	737
Drayton.....	5,948,150	225,770	341	2,684,410	103,637	272	816
Dresden.....	21,289,216	861,419	1,090	7,726,620	343,158	893	720
Dryden.....	52,769,742	2,191,216	2,706	21,434,100	1,045,955	2,331	771
Dublin.....	2,739,110	107,136	130	1,014,750	39,194	94	900
Dundalk.....	13,554,900	505,303	604	6,501,150	248,029	481	1,097
Dundas.....	116,340,474	4,709,356	6,661	58,776,510	2,613,095	5,943	855
Dunnville.....	36,486,723	1,453,002	2,192	12,546,008	594,910	1,879	556
Durham.....	16,674,086	726,297	1,054	8,335,155	385,508	902	773
Dutton.....	4,986,598	229,449	450	2,665,454	128,659	371	595
East York.....	702,746,011	25,103,596	25,044	190,596,027	7,381,841	22,455	707
East Zorra Tavistock .	17,937,092	680,464	728	8,636,950	345,707	613	1,192
Eganville.....	8,398,130	310,545	584	4,736,030	176,508	472	838
Elmvale.....	10,298,590	388,540	549	4,555,850	175,972	427	895
Elmwood.....	1,712,200	73,817	162	1,302,600	55,993	137	792
Elora.....	18,574,125	720,539	1,001	9,845,240	394,535	843	978
Embrun.....	15,847,906	629,872	571	8,510,158	344,610	471	1,528
Erie Beach.....	924,735	42,756	134	849,927	39,583	129	545
Erieau.....	3,818,656	141,767	366	2,676,116	99,585	313	712
Erin.....	42,359,940	1,338,897	853	9,108,650	356,900	720	1,056
Espanola.....	42,097,638	1,706,741	2,108	25,683,490	1,075,086	1,860	1,152
Essex.....	37,067,313	1,485,267	2,119	19,283,693	825,082	1,859	856
Etobicoke.....	2,934,491,237	101,224,962	91,155	736,254,364	28,982,890	83,729	736
Exeter.....	33,345,472	1,363,128	1,737	17,832,541	751,591	1,459	1,017
Fenelon Falls.....	17,496,741	701,665	1,011	9,965,700	406,308	844	984
Fergus.....	83,717,222	2,908,082	2,246	17,878,414	738,717	1,943	770
Finch.....	3,004,239	131,355	197	1,566,667	70,319	147	888
Flamborough.....	19,603,912	731,411	996	9,493,600	369,776	823	973
Flesherton.....	5,575,168	220,031	326	2,740,550	108,761	255	896
Forest.....	23,419,174	960,449	1,166	11,890,121	502,242	965	1,024
Frankford.....	12,019,549	513,106	773	8,060,594	352,425	674	997
Georgina.....	21,828,640	877,117	1,126	11,349,350	465,144	934	1,016
Glencoe.....	12,725,843	541,243	767	4,869,350	217,952	607	666
Gloucester.....	466,733,521	17,779,533	21,506	222,976,724	9,232,618	19,589	976
Goderich.....	86,199,946	3,277,832	3,094	27,948,238	1,195,946	2,637	874
Goulbourn.....	20,044,184	819,816	1,014	13,792,626	576,847	906	1,286
Grand Bend.....	9,194,747	404,146	906	4,597,562	214,811	709	540
Grand Valley.....	7,898,760	287,312	501	5,354,200	193,489	430	1,038
Granton.....	2,305,705	107,807	134	1,229,850	47,554	113	907

SALES, REVENUE AND CUSTOMERS

December 31, 1982

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	c	kW.h	\$		c	kW.h	\$
10,416,190	376,572	82	10,334	3.62	—	—	—	—	295,200	10,564
3,428,466	128,184	84	3,442	3.74	—	—	—	—	153,360	5,204
3,158,260	118,743	69	3,814	3.76	—	—	—	—	105,480	3,390
13,187,836	505,250	197	5,579	3.83	—	—	—	—	374,760	13,011
30,169,242	1,105,708	375	6,926	3.67	—	—	—	—	1,166,400	39,553
1,673,600	66,179	36	3,874	3.95	—	—	—	—	50,760	1,763
6,861,150	250,910	123	4,765	3.66	—	—	—	—	192,600	6,364
55,027,404	2,010,433	718	6,369	3.65	—	—	—	—	2,536,560	85,828
23,358,235	839,170	313	6,140	3.59	—	—	—	—	582,480	18,922
8,050,931	330,343	152	4,385	4.10	—	—	—	—	288,000	10,446
2,175,704	95,604	79	2,295	4.39	—	—	—	—	145,440	5,186
505,562,704	17,503,645	2,589	16,260	3.46	—	—	—	—	6,587,280	218,110
9,067,942	326,869	115	6,350	3.60	—	—	—	—	232,200	7,888
3,456,180	127,510	112	2,595	3.69	—	—	—	—	205,920	6,527
5,564,180	206,597	122	3,801	3.71	—	—	—	—	178,560	5,971
353,800	15,820	25	1,134	4.47	—	—	—	—	55,800	2,004
8,519,725	319,068	158	4,522	3.75	—	—	—	—	209,160	6,936
7,155,948	278,802	100	5,573	3.90	—	—	—	—	181,800	6,460
49,608	2,300	5	689	4.64	—	—	—	—	25,200	873
1,066,220	39,804	53	1,587	3.73	—	—	—	—	76,320	2,378
32,988,850	972,982	133	20,826	2.95	—	—	—	—	262,440	9,015
15,934,268	614,403	248	5,533	3.86	—	—	—	—	479,880	17,252
17,223,100	641,016	260	5,520	3.72	—	—	—	—	560,520	19,169
19,219,952	66,262,773	7,423	22,782	3.28	148,062,681	5,070,453	3	3.42	30,954,240	908,846
14,884,371	589,217	278	4,414	3.96	—	—	—	—	628,560	22,320
7,232,961	284,941	167	3,609	3.94	—	—	—	—	298,080	10,416
65,201,608	2,148,410	303	17,932	3.30	—	—	—	—	637,200	20,955
1,314,812	56,547	50	2,236	4.30	—	—	—	—	122,760	4,489
9,713,592	348,427	173	4,818	3.59	—	—	—	—	396,720	13,208
2,742,818	108,163	71	3,265	3.94	—	—	—	—	91,800	3,107
11,126,573	443,715	201	4,683	3.99	—	—	—	—	402,480	14,492
3,732,155	152,540	99	3,142	4.09	—	—	—	—	226,800	8,141
10,226,210	402,762	192	4,393	3.94	—	—	—	—	253,080	9,211
7,583,253	313,763	160	3,950	4.14	—	—	—	—	273,240	9,528
36,428,517	8,319,342	1,916	10,425	3.52	2,935,200	72,600	1	2.47	4,393,080	154,973
57,116,268	2,042,467	457	10,415	3.58	—	—	—	—	1,135,440	39,419
6,004,598	234,279	108	4,389	3.90	—	—	—	—	246,960	8,690
4,293,705	178,803	197	1,835	4.16	—	—	—	—	303,480	10,532
2,430,440	90,164	71	2,853	3.71	—	—	—	—	114,120	3,659
1,035,895	58,975	21	4,111	5.69	—	—	—	—	39,960	1,278

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE			
				Sales	Revenue	Customers	Mthly. Use per Cust.
	kW.h	\$		kW.h	\$		kW.h
Gravenhurst	32,297,148	1,344,984	2,160	16,717,112	720,195	1,803	798
Grimsby	39,734,698	1,542,704	2,583	17,871,320	745,310	2,204	676
Guelph	747,259,945	26,728,327	23,316	209,818,144	8,703,291	20,946	838
Hagersville	14,907,723	549,427	1,017	7,250,345	285,267	830	728
Halton Hills	258,152,781	10,173,796	11,365	124,062,239	5,143,965	10,130	1,026
Hamilton	5,202,826,488	166,959,817	117,424	758,631,598	33,564,249	106,255	597
Hanover	62,429,903	2,372,552	2,465	20,691,044	853,871	2,092	825
Harriston	17,720,633	693,352	850	7,657,317	328,244	706	901
Harrow	19,131,214	806,800	949	10,438,110	442,535	769	1,131
Hastings	8,529,580	352,836	519	4,718,071	199,236	423	925
Havelock	9,170,630	358,242	575	5,472,060	218,276	480	940
Hawkesbury	143,351,293	4,773,390	3,680	42,474,445	1,505,442	3,195	1,111
Hearst	75,679,540	2,816,007	1,963	23,211,611	956,736	1,658	1,171
Hensall	11,905,623	454,234	437	4,244,080	136,439	351	1,016
Holstein	1,176,990	52,802	104	799,200	36,299	82	812
Huntsville	38,840,553	1,392,451	1,624	13,728,450	543,949	1,290	879
Ingersoll	69,329,336	2,663,222	3,197	23,956,980	1,048,498	2,774	720
Iroquois	19,741,347	686,907	499	5,169,653	200,157	419	1,028
Jarvis	6,479,556	243,699	493	3,206,464	124,093	395	676
Kanata	163,520,995	6,587,540	6,754	68,622,418	3,199,847	6,328	948
Kapuskasing	45,149,582	1,855,290	2,575	21,064,441	926,200	2,171	802
Kemptville	24,896,985	982,869	1,038	11,763,970	490,050	876	1,120
Kenora	87,784,355	3,376,291	4,989	38,429,041	1,604,932	4,246	756
Killaloe Stn	4,171,997	179,736	320	2,657,355	117,235	265	826
Kincardine	57,678,296	2,218,540	2,637	37,051,438	1,435,139	2,272	1,366
Kingston	539,523,152	19,195,120	22,003	170,120,275	6,769,427	18,245	781
Kingsville	33,789,658	1,353,861	2,097	20,104,104	855,520	1,807	928
Kirkfield	1,727,460	61,484	128	1,148,700	40,330	98	977
Kitchener Wilmot	1,329,985,169	47,616,039	48,800	416,104,380	15,879,209	43,245	805
L. Orignal	13,878,844	562,508	661	9,762,178	399,363	573	1,417
Lakefield	22,094,112	833,803	1,066	11,940,010	459,572	903	1,113
Lanark	5,762,284	252,346	363	3,105,903	138,939	289	893
Lancaster	5,607,403	228,772	283	3,252,421	133,384	216	1,267
Larder Lake Twp.	6,537,416	273,232	484	4,918,070	208,489	431	958
Latchford	2,843,705	107,798	198	1,699,990	67,116	165	853
Leamington	98,499,979	3,559,859	4,314	30,264,512	1,286,701	3,636	692
Lincoln	22,870,745	900,998	1,646	12,228,902	505,752	1,484	686
Lindsay	142,442,674	5,030,871	5,223	43,455,255	1,763,001	4,439	822
Listowel	54,750,403	2,149,906	1,963	18,575,466	780,314	1,701	908
London	1,975,348,590	72,282,427	87,104	653,087,960	27,107,430	77,838	702

SALES, REVENUE AND CUSTOMERS

December 31, 1982

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
14,907,556	601,281	357	3,560	4.03	—	—	—	—	672,480	23,508
21,096,578	771,326	379	4,663	3.66	—	—	—	—	766,800	26,068
103,128,623	13,862,199	2,367	14,581	3.44	126,283,378	3,895,467	3	3.08	8,029,800	267,370
7,345,978	254,822	187	3,274	3.47	—	—	—	—	311,400	9,338
32,035,302	4,958,611	1,235	9,063	3.76	—	—	—	—	2,055,240	71,220
77,881,029	45,128,372	11,154	9,505	3.53	3,135,740,861	87,280,371	15	2.78	30,573,000	986,825
41,177,979	1,499,376	373	9,078	3.64	—	—	—	—	560,880	19,305
9,726,716	353,247	144	5,629	3.63	—	—	—	—	336,600	11,861
8,443,624	355,492	180	3,866	4.21	—	—	—	—	249,480	8,773
3,617,829	146,724	96	3,207	4.06	—	—	—	—	193,680	6,876
3,506,690	133,500	95	3,176	3.81	—	—	—	—	191,880	6,466
99,639,888	3,230,179	485	17,407	3.24	—	—	—	—	1,236,960	37,769
51,748,289	1,834,839	305	14,093	3.55	—	—	—	—	719,640	24,432
7,525,103	313,827	86	7,378	4.17	—	—	—	—	136,440	3,968
352,950	15,562	22	1,337	4.41	—	—	—	—	24,840	941
24,750,303	836,989	334	6,405	3.38	—	—	—	—	361,800	11,513
43,956,476	1,566,663	423	8,639	3.56	—	—	—	—	1,415,880	48,061
14,440,654	482,313	80	15,042	3.34	—	—	—	—	131,040	4,437
3,076,892	113,395	98	2,616	3.69	—	—	—	—	196,200	6,211
93,810,657	3,348,341	426	18,837	3.57	—	—	—	—	1,087,920	39,352
23,286,301	901,305	404	4,710	3.87	—	—	—	—	798,840	27,785
12,766,895	479,716	162	6,649	3.76	—	—	—	—	366,120	13,103
47,585,914	1,710,891	743	5,455	3.60	—	—	—	—	1,769,400	60,468
1,401,602	58,473	55	2,124	4.17	—	—	—	—	113,040	4,028
19,808,218	754,982	365	4,637	3.81	—	—	—	—	818,640	28,419
35,874,082	11,387,867	3,757	7,494	3.39	27,777,795	847,883	1	3.05	5,751,000	189,943
13,051,954	477,450	290	3,790	3.66	—	—	—	—	633,600	20,891
529,800	19,616	30	1,472	3.70	—	—	—	—	48,960	1,538
90,338,029	24,806,368	5,551	10,548	3.54	196,226,400	6,351,811	4	3.24	17,316,360	578,651
3,890,946	155,119	88	3,727	3.99	—	—	—	—	225,720	8,026
9,690,782	358,502	163	4,954	3.70	—	—	—	—	463,320	15,729
2,510,221	108,103	74	2,827	4.31	—	—	—	—	146,160	5,304
2,213,502	90,425	67	2,753	4.09	—	—	—	—	141,480	4,963
1,527,906	61,594	53	2,274	4.03	—	—	—	—	91,440	3,149
1,053,355	37,754	33	2,832	3.58	—	—	—	—	90,360	2,928
6,993,827	2,232,859	678	8,115	3.33	—	—	—	—	1,241,640	40,299
0,212,363	380,378	162	5,189	3.72	—	—	—	—	429,480	14,868
7,676,659	3,225,267	784	10,585	3.30	—	—	—	—	1,310,760	42,603
5,553,937	1,346,617	262	11,223	3.79	—	—	—	—	621,000	22,975
4,334,179	40,483,420	9,263	10,574	3.45	124,256,091	3,894,679	3	3.13	23,670,360	796,898

MUNICIPAL UTILITY ELECTRICITY
For the Year End

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Re pe kW
	kW.h	\$		kW.h	\$		kW.h	
Lucan	11,901,150	476,735	629	7,680,450	312,113	536	1,194	4
Lucknow	8,983,820	365,543	575	5,163,240	212,054	455	939	4
Madoc	11,585,750	458,180	646	5,710,122	227,188	484	946	3
Magnetawan.....	1,616,260	64,191	142	805,050	32,746	107	627	4
Markdale.....	13,310,450	539,321	644	6,380,050	269,915	506	1,051	4
Markham.....	683,242,056	27,577,532	27,378	301,730,048	12,903,993	23,342	1,100	4
Marmora	10,163,413	383,754	648	5,605,696	219,300	512	912	3
Martintown.....	1,516,455	60,846	122	1,165,005	46,322	102	943	3
Massey	9,745,947	387,160	489	6,418,151	254,097	414	1,280	3
Maxville	6,942,775	268,076	382	3,565,820	139,948	292	1,032	3
McGarry Twp.	5,464,530	217,292	421	4,106,140	166,551	386	891	4
Meaford	38,514,112	1,512,145	1,912	16,321,353	690,177	1,641	829	4
Merlin	3,582,378	150,128	298	2,375,700	99,197	242	818	4
Merrickville.....	9,342,141	389,228	441	4,024,467	179,675	364	916	4
Midland.....	122,576,746	4,364,773	4,566	38,083,332	1,582,059	4,017	790	4
Mildmay	6,485,898	252,341	442	4,518,039	172,802	352	1,094	3
Millbrook	6,512,809	276,955	426	4,146,682	179,681	341	1,013	4
Milton.....	257,425,844	10,489,048	9,765	98,867,943	4,419,431	8,226	1,019	4
Milverton.....	10,642,810	419,683	557	5,489,450	213,532	458	999	3
Mississauga	3,287,714,885	118,952,379	86,070	760,223,151	31,343,130	75,908	840	4
Mitchell.....	27,075,225	1,128,064	1,259	11,780,822	521,954	1,079	913	4
Moorefield.....	3,501,190	140,599	155	1,780,800	73,753	128	1,133	4
Morrisburg.....	22,063,851	914,003	1,094	11,796,714	505,881	925	1,058	4
Mount Brydges	6,519,373	274,510	531	4,195,007	181,270	453	772	4
Mount Forest.....	28,647,988	1,122,692	1,661	15,381,897	608,900	1,356	949	3
Napanee.....	45,878,570	1,633,549	2,022	14,238,168	565,281	1,625	733	3
Nepean	649,249,877	24,536,288	24,677	278,540,965	11,367,346	22,121	1,077	4
Neustadt.....	2,769,919	122,513	248	2,135,790	92,450	216	824	4
Newboro	1,813,977	84,877	174	1,321,942	62,847	152	720	4
Newburgh.....	3,299,671	161,671	265	2,106,102	109,156	225	784	5
Newbury.....	2,497,380	101,548	188	1,136,300	48,319	148	619	4
Newcastle	129,584,066	4,863,331	5,559	61,595,699	2,433,028	4,963	1,032	3
Newmarket	210,186,141	8,007,425	9,712	105,047,770	4,203,445	8,788	1,002	4
Niagara Falls	499,612,364	18,473,185	26,068	171,716,226	7,541,821	23,132	619	4
Niagara On The Lake	25,907,002	1,077,414	1,583	11,111,289	512,252	1,329	699	4
Nipigon Twp.....	15,923,357	646,297	905	7,586,779	336,889	745	830	4
North Bay	440,665,033	16,885,789	18,648	181,996,695	7,764,480	16,267	932	4
North York	4,560,828,110	165,923,902	141,862	1,327,189,356	50,856,948	126,248	876	3
Norwich	15,583,833	693,466	1,302	9,968,366	454,267	1,099	758	4
Norwood	9,259,001	334,028	534	5,447,251	199,637	465	970	3

SALES, REVENUE AND CUSTOMERS

December 31, 1982

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
4,015,140	157,397	93	3,637	3.92	—	—	—	—	205,560	7,225
3,628,340	146,721	120	2,520	4.04	—	—	—	—	192,240	6,768
5,585,828	220,967	162	2,804	3.96	—	—	—	—	289,800	10,025
739,570	29,046	35	1,761	3.93	—	—	—	—	71,640	2,399
6,711,160	261,688	138	4,205	3.90	—	—	—	—	219,240	7,718
375,248,008	14,448,036	4,036	8,078	3.85	—	—	—	—	6,264,000	225,503
4,270,437	155,034	136	2,489	3.63	—	—	—	—	287,280	9,420
304,290	12,894	20	1,268	4.24	—	—	—	—	47,160	1,630
3,125,836	125,804	75	3,473	4.02	—	—	—	—	201,960	7,259
3,189,395	121,585	90	3,164	3.81	—	—	—	—	187,560	6,543
1,183,790	44,810	35	2,819	3.79	—	—	—	—	174,600	5,931
21,470,959	796,344	271	6,459	3.71	—	—	—	—	721,800	25,624
1,130,358	48,269	56	1,653	4.27	—	—	—	—	76,320	2,662
5,129,394	202,819	77	5,551	3.95	—	—	—	—	188,280	6,734
83,453,734	2,749,880	549	12,784	3.30	—	—	—	—	1,039,680	32,834
1,774,899	72,853	90	1,608	4.10	—	—	—	—	192,960	6,686
2,239,767	92,761	85	2,249	4.14	—	—	—	—	126,360	4,513
156,329,501	5,986,916	1,539	8,616	3.83	—	—	—	—	2,228,400	82,701
4,895,240	197,153	99	4,121	4.03	—	—	—	—	258,120	8,998
1,942,198,646	70,567,524	10,155	17,721	3.63	558,926,328	16,080,798	7	2.88	26,366,760	960,927
14,934,043	593,031	180	6,876	3.97	—	—	—	—	360,360	13,079
1,636,870	63,932	27	5,456	3.91	—	—	—	—	83,520	2,914
9,885,177	394,271	169	4,874	3.99	—	—	—	—	381,960	13,851
2,188,646	88,527	78	2,338	4.04	—	—	—	—	135,720	4,713
12,897,811	501,112	305	3,559	3.89	—	—	—	—	368,280	12,680
31,032,362	1,048,611	397	6,580	3.38	—	—	—	—	608,040	19,657
366,708,232	13,025,810	2,556	12,175	3.55	—	—	—	—	4,000,680	143,132
557,449	27,253	32	1,327	4.89	—	—	—	—	76,680	2,810
425,075	19,563	22	1,610	4.60	—	—	—	—	66,960	2,467
1,119,769	49,866	40	2,333	4.45	—	—	—	—	73,800	2,649
1,290,160	50,764	40	2,688	3.93	—	—	—	—	70,920	2,465
66,031,767	2,363,993	596	9,202	3.58	—	—	—	—	1,956,600	66,310
102,602,891	3,715,944	924	9,334	3.62	—	—	—	—	2,535,480	88,036
319,724,858	10,672,605	2,936	9,125	3.34	—	—	—	—	8,171,280	258,759
14,278,033	546,928	254	4,817	3.83	—	—	—	—	517,680	18,234
8,209,138	305,117	160	4,197	3.72	—	—	—	—	127,440	4,291
255,370,738	9,007,552	2,381	8,923	3.53	—	—	—	—	3,297,600	113,757
3,058,460,954	109,529,629	15,611	16,375	3.58	131,475,960	3,962,569	3	3.01	43,701,840	1,574,756
5,275,267	226,951	203	2,134	4.30	—	—	—	—	340,200	12,248
3,632,470	128,671	69	4,147	3.54	—	—	—	—	179,280	5,720

MUNICIPAL UTILITY ELECTRICITY
For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTOMERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Revenue per kW.h.
	kW.h	\$		kW.h	\$		kW.h	¢
Oakville	1,079,081,193	36,707,872	22,926	221,204,974	9,408,428	20,176	922	4.3
Oil Springs	3,304,760	129,391	337	1,990,700	78,071	251	664	3.1
Omamee	6,703,194	281,283	384	3,602,908	159,189	318	953	4.1
Orangeville	103,241,114	3,859,949	4,855	35,687,840	1,483,749	4,167	727	4.1
Orillia	222,138,662	8,308,725	9,114	81,907,320	3,182,716	7,978	855	3.1
Oshawa	1,197,325,929	43,434,055	36,902	397,781,147	15,325,194	33,107	1,007	3.1
Ottawa	3,431,998,350	116,735,542	113,454	940,858,022	34,007,006	99,969	790	3.1
Owen Sound	199,185,494	7,248,654	7,374	64,737,191	2,612,579	6,332	852	4.1
Paisley	9,195,704	361,876	504	6,830,300	267,344	417	1,362	3.1
Palmerston	13,491,990	554,402	871	7,420,190	317,788	734	845	4.1
Paris	45,880,581	1,884,994	2,874	19,949,631	902,884	2,525	661	4.1
Parkhill	12,133,927	490,181	585	6,547,232	272,678	479	1,139	4.1
Parry Sound	59,041,361	2,326,553	2,833	30,287,982	1,228,340	2,311	1,181	4.1
Pelham	14,859,214	647,006	1,115	9,017,045	413,434	969	776	4.1
Pembroke	121,834,306	4,814,614	5,687	47,592,741	2,081,385	4,711	847	4.1
Penetanguishene	47,281,116	1,685,327	1,874	22,448,826	853,945	1,638	1,142	3.1
Perth	68,764,682	2,561,240	2,785	23,088,134	990,185	2,329	835	4.1
Peterborough	598,291,545	23,059,397	22,656	227,963,407	9,896,435	19,672	971	4.1
Petrolia	27,037,215	1,144,317	1,717	12,229,948	563,787	1,470	694	4.1
Pickering	297,727,944	12,049,903	12,866	163,973,915	7,076,271	11,875	1,172	4.1
Pictou	37,322,415	1,490,102	2,000	17,067,970	725,573	1,601	891	4.1
Plantagenet	7,636,396	313,693	360	4,546,686	190,856	300	1,276	4.1
Point Edward	35,057,982	1,481,652	1,009	5,812,300	276,119	812	606	4.1
Port Burwell	3,246,500	149,812	395	2,151,550	100,524	314	573	4.1
Port Colborne	135,922,468	5,727,676	7,914	46,999,669	2,398,819	7,050	558	5.1
Port Dover	23,270,044	974,330	1,882	10,709,710	506,225	1,612	554	4.1
Port Elgin	65,273,531	2,540,039	2,426	38,347,020	1,536,306	2,119	1,509	4.1
Port Hope	149,526,487	5,304,329	3,614	38,904,138	1,697,883	3,177	1,018	4.1
Port McNicoll	11,621,009	462,751	865	8,174,978	305,383	824	829	3.1
Port Rowan	3,801,133	154,817	421	2,214,896	90,427	306	603	4.1
Port Stanley	11,839,346	498,037	1,155	7,035,405	310,688	1,031	566	4.1
Prescott	36,921,055	1,416,695	2,092	14,941,457	591,645	1,794	709	3.1
Priceville	842,040	39,139	104	778,800	36,220	96	676	4.1
Rainy River	8,655,387	349,398	477	4,793,860	201,235	383	1,043	4.1
Red Rock	6,305,750	241,802	407	3,125,785	127,981	374	710	4.1
Renfrew	69,174,110	2,763,677	3,449	31,339,280	1,343,813	2,924	905	4.1
Richmond Hill	292,747,108	11,951,004	12,809	116,444,634	5,181,346	11,315	873	4.1
Ridgetown	19,985,790	812,594	1,305	8,698,919	385,913	1,099	657	4.1
Ripley	5,919,920	243,492	297	3,838,520	158,123	252	1,254	4.1
Rockland	28,837,932	1,175,548	1,450	18,173,461	760,965	1,289	1,192	4.1

SALES, REVENUE AND CUSTOMERS

December 31, 1982

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
369,361,080	13,499,881	2,746	11,312	3.65	480,823,739	13,527,772	4	2.81	7,691,400	271,791
1,222,260	48,503	86	1,213	3.97	—	—	—	—	91,800	2,817
2,983,646	117,900	66	3,885	3.95	—	—	—	—	116,640	4,194
66,482,634	2,340,175	688	8,123	3.52	—	—	—	—	1,070,640	36,025
136,692,542	5,008,739	1,136	10,081	3.66	—	—	—	—	3,538,800	117,270
399,744,506	14,187,833	3,791	8,817	3.55	389,242,196	13,557,362	4	3.48	10,558,080	363,666
2,094,462,328	70,477,074	13,475	13,019	3.36	366,672,000	11,221,035	10	3.06	30,006,000	1,030,427
91,704,915	3,315,431	1,041	7,327	3.62	40,455,588	1,242,709	1	3.07	2,287,800	77,935
2,228,604	89,842	87	2,135	4.03	—	—	—	—	136,800	4,690
5,699,920	223,706	137	3,467	3.92	—	—	—	—	371,880	12,908
24,883,350	944,914	349	6,028	3.80	—	—	—	—	1,047,600	37,196
5,407,055	211,241	106	4,172	3.91	—	—	—	—	179,640	6,262
27,995,219	1,071,682	522	4,771	3.83	—	—	—	—	758,160	26,531
5,611,769	225,391	146	3,160	4.02	—	—	—	—	230,400	8,181
72,221,245	2,664,650	976	6,154	3.69	—	—	—	—	2,020,320	68,579
24,228,210	811,760	236	8,592	3.35	—	—	—	—	604,080	19,622
45,114,588	1,552,546	456	8,336	3.44	—	—	—	—	561,960	18,509
304,846,658	11,116,897	2,983	8,703	3.65	58,716,000	1,810,021	1	3.08	6,765,480	236,044
14,428,907	567,395	247	4,829	3.93	—	—	—	—	378,360	13,135
131,396,389	4,887,705	991	11,430	3.72	—	—	—	—	2,357,640	85,927
19,603,925	742,033	399	4,094	3.79	—	—	—	—	650,520	22,496
2,943,910	117,712	60	4,089	4.00	—	—	—	—	145,800	5,125
28,802,522	1,190,377	197	12,767	4.13	—	—	—	—	443,160	15,156
1,031,950	47,074	81	1,075	4.56	—	—	—	—	63,000	2,214
84,866,449	3,199,618	863	8,185	3.77	2,436,350	70,913	1	2.91	1,620,000	58,326
12,050,574	451,057	270	3,775	3.74	—	—	—	—	509,760	17,048
26,175,551	977,892	307	7,175	3.74	—	—	—	—	750,960	25,841
47,383,083	1,837,936	436	9,140	3.88	61,936,066	1,721,229	1	2.78	1,303,200	47,281
3,235,791	150,729	41	6,577	4.66	—	—	—	—	210,240	6,639
1,447,637	59,757	115	1,058	4.13	—	—	—	—	138,600	4,633
4,454,741	175,218	124	2,878	3.93	—	—	—	—	349,200	12,131
21,574,958	811,228	298	6,054	3.76	—	—	—	—	404,640	13,822
29,400	1,691	8	306	5.75	—	—	—	—	33,840	1,228
3,699,887	142,656	94	3,179	3.86	—	—	—	—	161,640	5,507
3,095,365	111,010	33	8,061	3.59	—	—	—	—	84,600	2,811
36,678,870	1,379,212	525	5,856	3.76	—	—	—	—	1,155,960	40,652
173,260,834	6,657,113	1,494	9,651	3.84	—	—	—	—	3,041,640	112,545
10,666,231	405,341	206	4,193	3.80	—	—	—	—	620,640	21,340
1,948,200	80,542	45	3,608	4.13	—	—	—	—	133,200	4,827
10,262,711	400,358	161	5,312	3.90	—	—	—	—	401,760	14,225

MUNICIPAL UTILITY ELECTRICITY
For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE			
				Sales	Revenue	Customers	Mthly. Use per Cust.
	kW.h	\$		kW.h	\$		kW.h
Rockwood	7,858,288	320,130	458	5,958,747	241,330	389	1,273
Rodney	5,728,612	208,938	470	3,142,919	114,957	386	682
Rosseau	1,874,910	68,736	156	963,800	37,132	139	578
Russell	8,696,910	355,865	450	6,220,220	256,128	407	1,357
Sandwich West Twp. .	63,480,678	2,546,233	4,265	49,160,052	2,010,866	3,981	1,028
Sarnia	714,823,830	23,248,424	17,152	127,763,590	5,364,388	15,066	708
Scarborough	3,290,434,947	118,159,498	107,846	1,011,203,440	38,191,867	95,464	889
Schreiber Twp.	17,384,593	679,588	779	9,824,842	400,321	674	1,213
Scugog	34,098,590	1,261,535	1,650	20,094,320	739,776	1,410	1,188
Seaforth	15,629,031	658,660	1,005	8,092,364	359,524	847	805
Shelburne	21,742,870	898,461	1,131	12,577,250	537,679	962	1,088
Simcoe	135,728,944	5,065,436	5,151	47,712,650	2,044,569	4,408	905
Sioux Lookout	25,777,435	1,103,534	1,174	12,439,570	589,359	982	1,058
Smiths Falls	87,103,707	3,326,537	4,122	32,823,222	1,428,974	3,471	790
South Dumfries	8,662,614	311,901	358	2,952,602	116,526	302	815
South River	8,523,439	331,500	492	5,231,350	204,053	415	1,076
South West Oxford....	21,829,566	696,949	352	3,010,050	131,013	314	796
Southampton	29,245,781	1,175,874	1,740	19,106,040	785,572	1,575	1,013
Springfield	2,515,720	94,757	212	1,894,650	71,150	178	887
St. Catharines	1,342,894,147	45,683,068	43,806	298,821,542	12,957,009	39,233	636
St. Clair Beach	12,967,753	536,316	896	9,154,764	400,917	852	895
St. Marys	36,996,560	1,540,080	2,071	16,942,920	756,409	1,717	822
St. Thomas	219,951,102	8,667,992	10,441	69,656,183	3,235,186	9,259	627
Stayner	16,209,670	632,332	1,146	9,967,250	392,713	965	864
Stirling	13,824,489	539,651	729	7,069,863	287,188	609	972
Stoney Creek	265,484,786	10,595,097	12,031	97,859,454	4,387,381	10,548	769
Stratford	255,155,954	9,989,124	9,823	83,807,517	3,654,211	8,717	801
Strathroy	61,150,132	2,498,322	3,197	26,340,281	1,161,210	2,731	794
Sturgeon Falls	44,119,671	1,748,236	2,282	25,510,224	1,059,957	1,996	1,059
Sudbury	687,986,317	28,661,187	33,506	325,264,241	13,740,398	29,737	915
Sundridge	8,423,710	319,449	441	4,487,700	168,607	351	1,069
Tara	7,399,360	250,767	342	3,971,500	136,666	274	1,199
Tecumseh	37,673,797	1,534,153	1,998	17,568,870	804,406	1,821	804
Teeswater	10,172,339	376,752	463	5,059,991	194,465	388	1,087
Terrace Bay Twp.	22,364,026	868,181	888	13,295,611	547,285	808	1,424
Thamesville	6,837,811	281,939	463	3,043,785	119,689	367	691
Thedford	5,871,240	216,009	328	3,020,230	113,857	256	976
Thessalon	12,274,225	520,695	693	6,995,772	310,860	566	1,041
Thornbury	14,827,418	603,732	934	7,856,743	336,886	809	829
Thorndale	2,197,069	90,746	158	1,327,920	55,729	128	858

SALES, REVENUE AND CUSTOMERS

December 31, 1982

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	c	kW.h	\$		c	kW.h	\$
1,691,821	71,430	69	2,043	4.22	—	—	—	—	207,720	7,370
2,408,933	88,502	84	2,419	3.67	—	—	—	—	176,760	5,479
856,750	29,905	17	4,200	3.49	—	—	—	—	54,360	1,699
2,343,130	94,894	43	4,541	4.05	—	—	—	—	133,560	4,843
13,849,746	519,701	284	4,078	3.75	—	—	—	—	470,880	15,666
271,046,480	9,310,178	2,083	11,094	3.43	309,162,240	8,335,954	3	2.70	6,851,520	237,904
946,272,967	70,265,091	12,375	13,280	3.61	298,801,020	8,548,770	7	2.86	34,157,520	1,153,770
7,188,231	266,413	105	5,705	3.71	—	—	—	—	371,520	12,854
13,590,270	507,470	240	4,680	3.73	—	—	—	—	414,000	14,289
7,124,467	284,809	158	3,734	4.00	—	—	—	—	412,200	14,327
8,741,900	345,845	169	4,362	3.96	—	—	—	—	423,720	14,937
86,100,734	2,957,332	743	9,404	3.43	—	—	—	—	1,915,560	63,535
13,034,385	503,548	192	5,657	3.86	—	—	—	—	303,480	10,627
53,116,965	1,859,493	651	6,789	3.50	—	—	—	—	1,163,520	38,070
5,578,252	190,832	56	8,452	3.42	—	—	—	—	131,760	4,543
3,150,969	122,573	77	3,548	3.89	—	—	—	—	141,120	4,874
18,599,196	558,456	38	39,742	3.00	—	—	—	—	220,320	7,480
9,514,781	368,456	165	5,115	3.87	—	—	—	—	624,960	21,846
546,550	21,188	34	1,340	3.88	—	—	—	—	74,520	2,419
411,758,030	13,846,672	4,567	7,517	3.36	616,984,695	18,398,197	6	2.98	15,329,880	481,190
3,485,389	124,692	44	6,755	3.58	—	—	—	—	327,600	10,707
19,462,520	762,583	354	4,647	3.92	—	—	—	—	591,120	21,088
147,245,719	5,326,669	1,182	10,337	3.62	—	—	—	—	3,049,200	106,137
5,894,300	227,932	181	2,714	3.87	—	—	—	—	348,120	11,687
6,527,826	244,607	120	4,571	3.75	—	—	—	—	226,800	7,856
163,703,132	6,070,876	1,483	10,016	3.71	—	—	—	—	3,922,200	136,840
167,025,197	6,181,433	1,106	12,608	3.70	—	—	—	—	4,323,240	153,480
34,023,971	1,309,563	466	6,343	3.85	—	—	—	—	785,880	27,549
17,945,967	665,428	286	5,322	3.71	—	—	—	—	663,480	22,851
354,800,276	14,606,552	3,769	7,783	4.12	—	—	—	—	7,921,800	314,237
3,782,650	145,451	90	3,502	3.85	—	—	—	—	153,360	5,391
3,263,700	109,016	68	4,000	3.34	—	—	—	—	164,160	5,085
19,373,047	704,147	177	9,173	3.63	—	—	—	—	731,880	25,600
4,936,668	176,291	75	5,485	3.57	—	—	—	—	175,680	5,996
8,692,935	308,191	80	9,170	3.55	—	—	—	—	375,480	12,705
3,524,026	152,781	96	3,059	4.34	—	—	—	—	270,000	9,469
2,681,450	96,841	72	3,147	3.61	—	—	—	—	169,560	5,311
4,990,093	199,699	127	3,274	4.00	—	—	—	—	288,360	10,136
6,625,075	255,128	125	4,452	3.85	—	—	—	—	345,600	11,718
748,909	30,876	30	2,152	4.12	—	—	—	—	120,240	4,141

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev per kW
	kW.h	\$		kW.h	\$		kW.h	c
Thornton	2,981,870	119,013	192	2,182,200	88,002	169	1,082	4.
Thorold	114,848,593	4,345,404	5,855	39,689,411	1,868,229	5,191	650	4.
Thunder Bay	1,039,634,977	38,178,295	41,589	345,465,635	14,562,780	37,416	775	4.
Tilbury	34,910,324	1,379,211	1,605	11,947,580	504,218	1,392	715	4.
Tillsonburg	97,715,831	4,070,038	4,147	32,030,718	1,478,583	3,487	763	4.
Toronto	7,595,198,948	279,091,149	204,395	1,338,263,948	51,281,466	172,784	649	3.
Tottenham	15,741,786	617,742	985	9,091,610	368,450	878	863	4.
Trenton	197,520,837	6,612,700	5,658	51,925,416	2,034,730	4,939	876	3.
Tweed	15,068,744	569,839	794	7,382,374	283,673	644	951	3.
Uxbridge	25,790,226	1,018,758	1,267	11,513,750	471,375	1,040	943	4.
Vankleek Hill	14,066,228	570,109	774	8,922,580	367,755	658	1,137	4.
Vaughan	447,139,726	18,362,851	15,490	115,575,778	5,300,892	12,324	823	4.
Victoria Harbour	7,656,245	342,280	624	5,476,530	251,841	570	803	4.
Walkerton	51,648,139	1,869,242	1,936	20,173,200	798,004	1,645	1,026	3.
Wallaceburg	146,237,771	5,476,722	4,316	27,841,889	1,281,987	3,723	621	4.
Wardsville	2,699,010	100,780	197	1,391,330	52,732	149	778	3.
Warkworth	4,773,710	194,446	311	3,001,700	123,143	243	1,055	4.
Wasaga Beach	55,292,526	2,521,541	5,217	39,113,494	1,872,923	4,733	688	4.
Waterford	14,272,469	614,945	1,099	8,149,585	372,087	970	699	4.
Waterloo North	670,357,051	25,520,677	23,071	213,131,127	8,875,493	19,161	944	4.
Watford	10,795,164	453,440	652	4,972,458	223,288	529	782	4.
Waubashene	5,425,894	227,513	498	4,306,886	183,465	465	780	4.
Webbwood	3,006,260	131,524	199	2,090,050	93,192	172	1,007	4.
Welland	335,853,073	12,696,903	16,491	96,848,497	4,266,496	14,533	558	4.
Wellington	8,480,073	325,194	581	5,338,359	210,455	495	902	3.
West Lincoln	7,742,080	328,460	530	3,421,630	153,902	417	684	4.
West Lorne	11,575,460	472,055	564	4,074,555	179,653	477	710	4.
Westminster Twp.	12,312,215	496,301	956	8,655,909	356,370	842	872	4.
Westport	6,595,301	259,773	354	3,521,845	143,877	279	1,033	4.
Wheatley	10,123,635	404,473	629	5,453,850	218,957	516	877	4.
Whitby	284,073,159	10,673,395	11,862	127,528,236	5,247,029	10,726	1,000	4.
Whitchurch Stouffville ..	45,961,895	1,662,885	1,987	18,468,419	710,612	1,694	909	3.
Warton	19,171,183	772,490	958	10,217,510	424,927	797	1,072	4.
Williamsburg	2,172,960	95,715	150	1,240,870	55,857	118	876	4.
Winchester	29,963,180	1,033,000	848	9,620,263	359,491	699	1,149	3.
Windermere	1,850,600	79,296	150	1,111,550	49,821	140	657	4.
Windsor	2,066,588,235	73,558,800	67,372	483,920,409	20,036,852	59,751	674	4.
Wingham	44,503,710	1,669,366	1,335	15,248,260	625,913	1,132	1,123	4.
Woodstock	255,295,368	9,061,830	10,098	80,960,725	3,288,652	8,948	756	4.
Woodville	3,926,680	138,207	280	2,788,550	98,962	234	997	3.

SALES, REVENUE AND CUSTOMERS

December 31, 1982

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	c	kW.h	\$		c	kW.h	\$
748,550	29,227	23	2,599	3.90	—	—	—	—	51,120	1,784
73,119,422	2,409,406	664	9,232	3.30	—	—	—	—	7,039,760	67,769
617,814,854	21,176,865	4,171	12,539	3.43	62,333,568	1,966,352	2	3.15	14,020,920	472,298
22,347,864	853,776	213	8,702	3.82	—	—	—	—	614,880	21,217
64,161,953	2,536,029	660	8,163	3.95	—	—	—	—	1,523,160	55,426
809,737,407	182,751,872	31,589	12,688	3.80	1,382,299,690	43,004,514	22	3.11	64,897,903	2,053,297
6,424,816	241,580	107	4,957	3.76	—	—	—	—	225,360	7,712
94,366,009	3,126,835	718	10,952	3.31	49,397,012	1,391,373	1	2.82	1,832,400	59,762
7,443,370	278,140	150	4,135	3.74	—	—	—	—	243,000	8,026
14,029,516	538,639	227	5,173	3.84	—	—	—	—	246,960	8,744
4,845,928	192,196	116	3,542	3.97	—	—	—	—	297,720	10,158
328,908,228	12,960,895	3,166	9,383	3.94	—	—	—	—	2,655,720	101,064
1,982,795	83,394	54	3,118	4.21	—	—	—	—	196,920	7,045
31,016,659	1,056,228	291	8,944	3.41	—	—	—	—	458,280	15,010
97,070,442	3,341,034	592	13,664	3.44	19,195,680	779,976	1	4.06	2,129,760	73,725
1,221,280	45,163	48	2,165	3.70	—	—	—	—	86,400	2,885
1,607,850	65,734	68	1,914	4.09	—	—	—	—	164,160	5,569
15,142,232	612,820	484	2,623	4.05	—	—	—	—	1,036,800	35,798
5,858,644	233,883	129	3,844	3.99	—	—	—	—	264,240	8,975
400,250,440	14,823,893	3,909	8,504	3.70	49,634,724	1,561,715	1	3.15	7,340,760	259,576
5,658,546	224,326	123	3,834	3.96	—	—	—	—	164,160	5,826
1,004,528	40,146	33	2,537	4.00	—	—	—	—	114,480	3,902
838,090	35,504	27	2,686	4.24	—	—	—	—	78,120	2,828
201,099,846	7,035,741	1,957	8,520	3.50	32,154,810	1,206,193	1	3.75	5,749,920	188,473
3,056,754	111,942	86	2,962	3.66	—	—	—	—	84,960	2,797
4,163,130	169,012	113	3,070	4.06	—	—	—	—	157,320	5,546
7,255,385	283,684	87	7,198	3.91	—	—	—	—	245,520	8,718
3,373,706	130,339	114	2,556	3.86	—	—	—	—	282,600	9,592
2,979,136	112,676	75	3,355	3.78	—	—	—	—	94,320	3,220
4,500,585	179,698	113	3,319	3.99	—	—	—	—	169,200	5,818
151,714,443	5,262,524	1,136	11,329	3.47	—	—	—	—	4,830,480	163,842
27,025,836	936,500	293	7,766	3.47	—	—	—	—	467,640	15,773
8,609,513	335,279	161	4,456	3.89	—	—	—	—	344,160	12,284
878,450	37,889	32	2,218	4.31	—	—	—	—	53,640	1,969
20,079,757	664,899	149	11,230	3.31	—	—	—	—	263,160	8,610
699,450	28,033	10	5,829	4.01	—	—	—	—	39,600	1,442
944,874,771	33,670,732	7,614	10,301	3.56	612,164,655	18,966,326	7	3.10	25,628,400	884,890
28,881,770	1,030,087	203	11,684	3.57	—	—	—	—	373,680	13,366
170,917,163	5,663,271	1,150	12,396	3.31	—	—	—	—	3,417,480	109,907
1,076,570	37,385	46	1,950	3.47	—	—	—	—	61,560	1,860

MUNICIPAL UTILITY ELECTRICITY
For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE			
				Sales	Revenue	Customers	Mthly. Use per Cust.
	kW.h	\$		kW.h	\$		kW.h
Wyoming.....	10,040,050	387,311	662	5,146,400	206,958	578	750
York.....	817,421,458	28,864,964	34,857	255,765,617	9,659,400	30,861	693
Zorra.....	19,503,147	728,302	888	10,027,460	400,542	764	1,111
Zurich.....	6,998,350	268,007	375	4,097,800	158,916	295	1,162
Total	64,983,917,290	2,365,215,709	2,240,541	18,886,891,334	771,290,930	1,968,557	823

SALES, REVENUE AND CUSTOMERS

December 31, 1982

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
4,713,650	174,180	84	4,790	3.70	—	—	—	—	180,000	6,173
433,912,121	15,393,500	3,993	9,011	3.55	121,229,520	3,585,873	3	2.96	6,514,200	226,191
9,257,167	320,567	124	6,122	3.46	—	—	—	—	218,520	7,193
2,760,870	104,414	80	2,912	3.78	—	—	—	—	139,680	4,677
5,896,905,250	1,288,862,632	271,864	11,419	3.59	9,532,967,341	282,432,162	120	2.96	667,153,365	22,629,985

LIST OF ABBREVIATIONS

AMEU — Association of Municipal Electrical Utilities	min — minimum — minute
GS — Generating Station	MW — megawatt
kV — kilovolt(s)	NPD — Nuclear Power Demonstration
kVA — kilovolt-ampere(s)	OMEA — Ontario Municipal Electric Association
kW.h — kilowatt-hour(s)	TS — Transformer Station
MEU — Municipal Electric Utilities	Twtp — Township

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Ontario Hydro Statistical Yearbook

Supplement to the
Seventy-sixth Annual Report
for the year 1983

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THE CORPORATION

Ontario Hydro is a corporation without share capital created by a special statute of the Province of Ontario in 1906. It now operates under the authority of the Power Corporation Act, R.S.O. 1980, Chapter 384, as amended, with broad powers to generate, supply and deliver electric power throughout the province. It is also authorized to produce and sell steam and hot water as primary products. The Corporation's prime objective is to supply the people of Ontario with electricity at the lowest feasible cost consistent with high safety and quality of service standards.

Ontario Hydro's main activity is wholesaling electric power to municipal utilities in urban areas, who in turn retail it to customers in their service areas. Ontario Hydro also serves directly more than 100 large industrial customers and about 768,500 rural retail customers in areas or communities not served by municipal utilities. In 1983, approximately 3,048,000 customers were served by Ontario Hydro and the municipal utilities in the province.

Ontario Hydro operates 79 hydraulic, fossil and nuclear generating stations and an extensive power grid across Ontario to meet the province's demands for electric energy. Interconnections with other systems place the Corporation in an extensive electrical grid that covers a large segment of the North American continent.

In addition, Ontario Hydro exercises certain regulatory functions over municipal utilities and also exercises the approval and inspection functions for electrical equipment (in conjunction with the Canadian Standards Association) and electrical wiring installations throughout the province.

Ontario Hydro is a financially self-sustaining corporation. The Province of Ontario guarantees bonds and notes issued to the public by the Corporation.

Ontario Hydro's head office is located at 700 University Avenue, Toronto, Ontario. For administrative and operational purposes, six regional and 53 area offices are maintained throughout the province.

The business and affairs of Ontario Hydro are directed and controlled by a board of directors consisting of a chairman, a president, a vice-chairman, and not more than 10 other directors. All of the members of the board are appointed by the Lieutenant-Governor in Council of the province except the president who is a full-time employee of the Corporation appointed by the Board.

To assist the Board in directing the Corporation's affairs, there are five Committees of the Board — Finance, Audit, Management Resources, Social Responsibility, and Technical Advisory. These committees review and make recommendations to the Board on matters within their terms of reference.

STATIS

		1973
In-service dependable peak capacity, December	thousand kW	17,501
Primary peak demand, December	thousand kW	13,606
Annual energy generated and received (1)	million kW.h	83,505
Primary energy demand	million kW.h	78,163
Secondary sales	million kW.h	5,342
Annual energy sold by Ontario Hydro (2)	million kW.h	78,237
Primary revenue of Ontario Hydro	million \$	794
Fixed assets at cost	million \$	6,581
Gross expenditure on fixed assets in year	million \$	997
Total assets, less accumulated depreciation	million \$	6,343
Long-term liabilities and notes payable	million \$	4,701
Transmission line (circuit length)	kilometres	36,886
Distribution line (3)	kilometres	87,091
Average number of employees in year		22,962
Number of associated municipal electrical utilities		353
Ultimate customers served by Ont. Hydro and municipal utilities	thousands	2,537

(1) Excludes circulating energy flows.

(2) Excludes transmission losses, internal primary loads (construction projects and heavy water plant).

(3) Transmission lines under 50 kV classified distribution beginning in 1980.

OPERATIONS

Providing Power and Energy

The year 1983 marked a real turnaround for Ontario Hydro. As the province climbed out of a severe recession, which brought an actual drop in primary electrical energy demand of 0.8 per cent in 1982, records were set in electricity demand during 1983.

A mild winter and a weak economy during the first four months of 1983 gave way to a hot summer, stronger industrial activity and extremes of cold in the last month of the year. These circumstances, coupled with weak demand in the corresponding period in 1982, contributed to a year-to-year average growth in primary energy demand of about 11 per cent for the May to December period.

PRIMARY 1973-1983

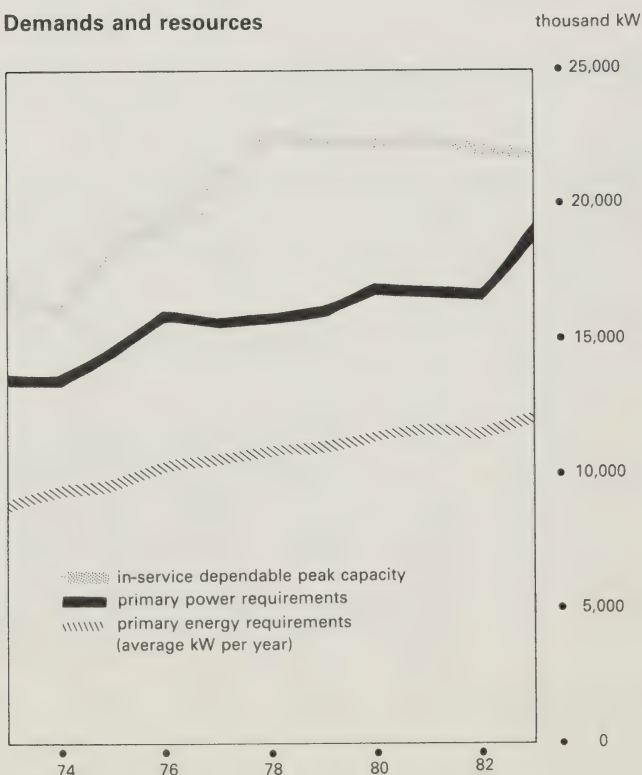
1975	1976	1977	1978	1979	1980	1981	1982	1983
667	19,677	21,347	22,845	22,664	22,561	22,617	21,872	21,486
513	15,896	15,677	15,722	16,365	16,808	16,600	16,872	18,792
194	95,010	101,382	105,766	109,788	110,901	112,722	111,589	117,971
222	90,853	92,855	95,373	98,127	100,174	101,659	100,836	106,071
972	4,157	8,527	10,393	11,661	10,727	11,063	10,753	11,900
186	88,299	95,083	99,379	103,778	104,994	107,339	105,758	111,673
027	1,320	1,759	1,979	2,222	2,458	2,737	2,969	3,357
863	10,161	11,561	13,200	14,776	16,073	18,235	20,786	23,554
442	1,326	1,425	1,694	1,659	1,369	2,207	3,006	2,847
593	9,924	11,386	13,162	14,514	15,593	17,830	20,721	23,194
672	7,907	8,954	10,424	11,536	12,520	14,197	16,443	18,266
207	38,964	39,724	40,103	39,485	26,476	26,596	26,875	27,030
426	90,365	91,204	90,559	90,157	101,601	101,211	101,562	101,769
361	24,123	25,118	27,850	28,385	28,902	30,850	32,654	31,233
353	353	352	334	332	324	324	324	320
647	2,710	2,775	2,833	2,878	2,927	2,967	3,004	3,051

Over the whole year, Ontario Hydro satisfied an all-time high of 106.1 billion kilowatt-hours in provincial primary energy demand - 5.2 per cent more than in 1982.

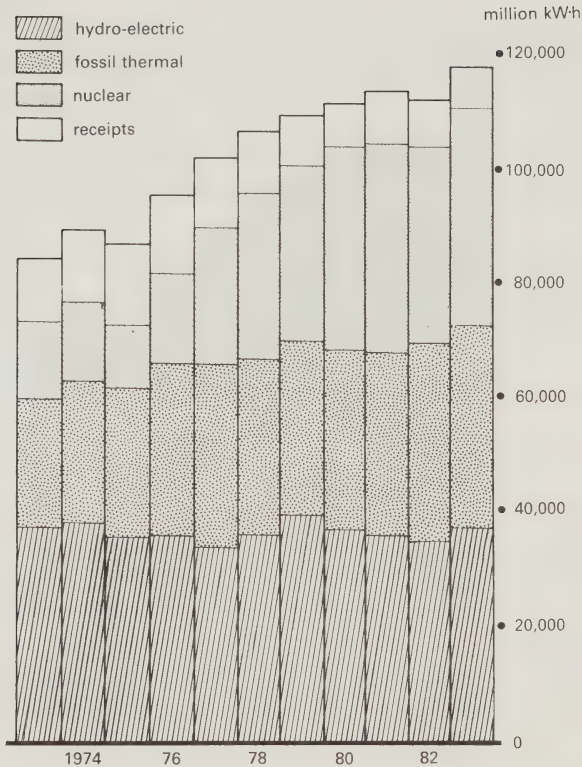
The year's primary peak demand of 18.8 million kilowatts on December 21 was also a record, surpassing 1982's peak, set on January 18 of that year.

In 1983, Hydro delivered a total of 118.0 billion kilowatt-hours of electricity to the bulk electricity system, of which 94 per cent was generated from its own resources. Purchased energy, including Douglas Point's production of 1.2 billion kilowatt-hours, provided the balance.

Demands and resources



Energy made available



Hydro's CANDU nuclear units supplied 38.3 billion kilowatt-hours, a 10 per cent increase over 1982. This represents 32.5 per cent of total energy generated and purchased, and reflects the additional nuclear production provided by unit 5 at Pickering B which came into service in May.

Hydro-electric production also experienced a year-to-year increase, up 6.1 per cent to 36.6 billion kilowatt-hours — or 31 per cent of total energy made available. Above-normal water flows, which prevailed on some major rivers during the first half of the year, were the primary reason for this increased output.

The rate of fossil-fired generation fluctuated considerably during the year, from a low in June to a record high in December. This reflected extreme winter and summer weather conditions, unavailability of some nuclear units, and wide variations in industrial loads. Coal-fired units provided virtually all of the 35.8 billion kilowatt-hours of fossil generation and accounted for 30.4 per cent of the electricity supplied for Ontario Hydro customers during the year.

The Corporation's earnings from an unprecedented volume of export business in 1983 benefitted Ontario consumers. Hydro earned an income of \$159.8 million from the sale of 11.9 billion kilowatt-hours of electricity to utilities in New York, Michigan, Ohio and Vermont. As in previous years, these export sales produced a two-fold economic advantage: they not only lowered the cost of electricity within the province, but they also improved Canada's balance of payments with the United States. In 1983, Hydro's income from power exports reduced the cost of providing electricity to Ontario consumers by almost 5 per cent.

At the same time, excluding Douglas Point's production, Ontario Hydro purchased 5.8 billion kilowatt-hours of electricity from other utilities, primarily from Quebec and Manitoba, at a cost of approximately \$96 million. Purchasing, rather than generating, this power netted savings to Hydro's customers of approximately \$20 million.

Lower than expected load growth, environmental considerations, and the need to keep overall costs of operating the power system as low as possible have all prompted Hydro to lessen its dependence on its older fossil-fired generating stations. As in the previous three years, more coal-fired units were either completely taken out of service or placed in a condition which permits restart within weeks if required.

Accordingly, after providing more than 30 years of reliable electrical service, the partially closed Richard L. Hearn station was taken out of service pending a review of its future. Also closed during the year were two units at the 30-year-old J. Clark Keith Generating Station.

FUEL CONSUMED TO PRODUCE ELECTRICITY

Kind of Fuel	Consumed in Year		Percentage
	1983	1982	Change in 1983
Uranium (Megagrams)	665.2	610.6	+8.9
Coal (Megagrams)	13,014,605	12,449,103	+4.5
Natural Gas (Million Cubic Metres) . . .	1.2	11.4	-89.5
Residual and Crude Oil (Cubic Metres) .	—	58,913	-100.0
Ignition and Combustion Turbine Oil (Cubic Metres)	48,200	51,700	-6.8

In 1983, coal-fired plants continued to be an important source of power for meeting peak loads during periods of heavy demand. Actual coal burned in 1983 to generate 32.4 per cent of Hydro's electricity production totalled 12.9 million megagrams.

Nuclear Generation

The performance of Hydro's CANDU reactors in 1983 demonstrated nuclear power's economic advantages over coal for meeting the province's base load generation requirements.

Ontario Hydro's total cost of generating one kilowatt-hour of electricity from nuclear stations averaged 1.87 cents in 1983 compared to 3.45 cents for electricity from fossil stations.

Forecasts of unit energy costs continue to favour the economics of nuclear over coal. These costs include operations, maintenance, administration, fuel, depreciation and financing charges. In arriving at these costs, Hydro takes into account the historical accounting costs of operating facilities and the actual energy generated by these facilities during the year.

Providing electricity at a cost of 0.58 cents per kilowatt-hour in 1983, the Corporation's 68 hydro-electric generating stations remained the least expensive of Hydro's generation.

Hydro's nine CANDU reactors completed another year of outstanding productivity in 1983. Four of them ranked in the top 10 in a world-wide comparison of more than 160 operating reactors of similar size.

On a lifetime basis, Bruce unit 3 holds the distinction of first place in this comparison, while Bruce unit 4 occupies second position on a lifetime basis as well as for 1983.

Pickering unit 5 experienced a successful initial operating period, reporting an average capacity factor of 92 per cent during its first eight months of service.

Bruce A achieved outstanding performance in 1983 with a station capacity factor of 90.1 per cent — that is, the four units were running and producing power more than 90 per cent of the time throughout 1983. Despite the pressure tube problems at units 1 and 2, Pickering A achieved a capacity factor of 76.2 per cent.

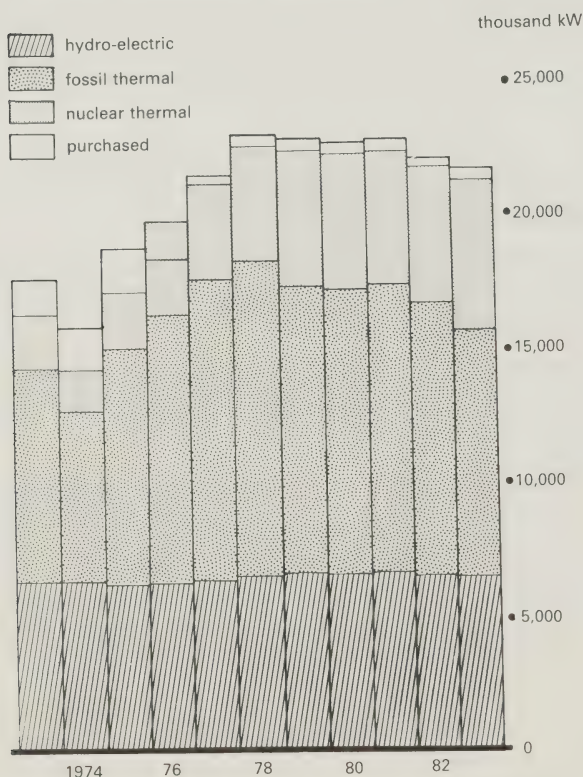
Nuclear Safety

The high level of performance that has been achieved in employee and public radiological safety in the nuclear program continued in 1983. The average amount of radiation received by nuclear station workers in the course of their work was

less than one sixth of the maximum amount permitted under Atomic Energy Control Board regulations.

In 1983, Hydro's nuclear operating staff took considerable pride in working more than 10 million hours with a very low conventional accident rate of less than two lost-time accidents per million employee-hours and no incidence of whole-body radiation exposure beyond regulatory limits. This has extended Ontario Hydro's nuclear operations record to 21 years without a conventional occupational fatality or a radiation incident that resulted in any form of acute radiation injury to employees or the public. At the same time, there were no radioactive air or water emissions of any consequence to the public.

In-service dependable peak capacity



The Corporation's diligence in assuring the safety of its employees and the public was reflected in the handling of the pressure tube failure at Pickering on August 1. The quick and competent response of control room operators in shutting down the unit 2 reactor meant that the automatic shutdown systems did not have to be used. There was no release of radiation, no injury and no damage to the reactor. The staff's response attests to the high calibre of Hydro's nuclear operator training program.

In 1983, Hydro continued its intensive program of monitoring radiation levels in the area around nuclear sites. About 12,000 environmental measurements confirmed that radioactive emissions were typically less than 1 per cent of the maximum permitted by the Atomic Energy Control Board.

Customer Relations

Ontario Hydro's corporate strategy for the 1980s is to serve better the interests of energy users across the province. One way to do this is to develop wiser and wider uses for electricity.

Achieving this goal means strengthening customer relationships with municipal utilities, and direct industrial and rural customers.

Hydro created separate Regions and Marketing Branches in March to focus attention on customer needs — both traditional needs for reliable and reasonably priced electricity, and emerging needs for new and more energy efficient applications for electricity.

Part of the mandate of the Regions Branch is to serve Hydro's rural customers. Major priorities for the new branch are to be responsive to customer needs while implementing productivity improvements and delivery of marketing programs.

One of the challenges facing any corporation which has made cost cutting an important goal is to maintain high standards of service. In 1983, the Regions Branch was able to reduce — without negative impact on service — some of the resources which serve rural customers. Hydro's Niagara Region was phased out and its responsibilities absorbed by the neighbouring Western and Central Regions. This reduces expenditures by about \$4 million per year.

The new Marketing Branch provides reorganizational support for new customer-oriented initiatives and programs. The Branch consists of Customer Service, Market Development, New Business Ventures, and Marketing Operations Divisions.

Ontario Hydro's marketing initiatives have several objectives. Specifically, they are:

- 1) to encourage the efficient use of energy across the province;
- 2) to encourage the use of electricity where it will maximize the benefits to customers;
- 3) to develop the kind of electrical loads which will allow customers to get the most economic use out of Ontario's electrical utility systems;
- 4) to assist provincial and national programs in reducing Canada's dependence on oil.

Energy Management

Over the years, Ontario Hydro has developed a high level of customer confidence not only as a reliable supplier of energy, but also as a source of energy information. The Residential Energy Advisory Program (REAP) has been a significant achievement in this direction. Hydro and participating municipal utilities have conducted thousands of surveys which have given home-owners valuable information on improving the energy efficiency of their homes.

Providing customers with information is only one side of the story. With the new Marketing Operations Division, which was formed in October, Hydro is placing an increasing emphasis on listening to customer needs.

Much of the initial activity of this division is getting to know what customers want. Analysis of the major market areas (residential, commercial, agricultural, and industrial) allows Hydro to develop market programs that support the strategy of wiser and wider use of electricity. A number of new customer needs have been identified, and marketing initiatives have been put into place.

In the industrial sector, work is underway to evaluate the market potential for electricity in industry. Case studies were completed during the year for customers in the abrasives, mining, metal melting, and pulp and paper industries. These studies concentrated on key applications such as heat treating, metal melting, and steam raising.

Tapping steam generating capacity at the Bruce Nuclear Power Development can offer Ontario industries an economic and reliable long-term source of industrial steam energy. The Bruce Energy Centre Development Corporation has been established to develop and market that potential. The assets of that Corporation were purchased by Ontario Hydro in June and funds were approved by the provincial government for the building of the steam delivery system to the Centre. Engineering of the steam delivery lines is in progress and a marketing plan is underway.

Hydro continued to develop industrial applications for electrical energy. Solid state metering for in-plant energy measurements is providing our industrial customers with the means to improve the efficiency of their electricity use. Ontario Hydro's research activities have also developed Canadian standards for high-efficiency electric motors.

The philosophy underlying the Corporation's marketing efforts in the industrial sector is the recognition that low rates and high-efficiency electrical applications enable Ontario's industries to become more competitive.

In the residential sector, among the options available to customers are various dual heating systems. One of Hydro's "talking furnace" advertisements told customers how an electric plenum heater installed in an oil furnace could cut oil consumption and reduce heating bills.

Ontario Hydro continued to lend support and develop work on the super energy-efficient home.

Financial support to customers for conversions was identified as a need. Loans were made available to area and utility customers to enable them to spread their net conversion costs over a period of time on their electricity bills.

In 1983, activities in commercial and agricultural markets were focused on retrofitting buildings such as schools, offices, municipal and other government facilities, as well as hotels and motels. The Marketing Branch is now seeking opportunities for electrical energy in farming operations, new buildings, nursing homes, and multi-residence high-rise buildings.

Rates

The past decade has seen the cost of most forms of energy escalate rapidly. However, the average wholesale cost of electricity produced by Ontario Hydro since 1979 has actually declined by 2.2 per cent in real dollar terms.

In October, Hydro's Board of Directors approved an average rate increase of 7.8 per cent for 1984—8.0 per cent for the municipal utility group, 7.6 per cent for the direct customer group, and a net 7.5 per cent for the rural retail system. The rural rate increase takes into account \$45 million in assistance provided by all electricity consumers in the province to reduce the electric bills of year-round rural residential customers. The level of this assistance in 1983 was \$35 million. (In 1981, legislation was passed to reduce the difference between bills paid by the rural and urban residents to 15 per cent, based on a monthly consumption of 1,000 kilowatt-hours.)

Excluding local utility costs, Hydro's 1984 wholesale rate will mean an increase of less than \$3.00 on the typical monthly bill of a municipal utility residential customer. A typical rural customer will pay an increase of \$3.42 on his monthly bill.

There are a number of factors which affect the 1984 rate increase. The major one is the cost associated with bringing new nuclear generating capacity into service. While this puts upward pressure on rate increases over the short term, in the long term a real decline in electricity rates is forecast. Over the life of the station, the low fuelling costs of a nuclear station compared to coal more than offset the higher capital costs.

Another contributing factor is the increased cost of fuel, labour, and materials used in operating our facilities. Hydro is subject to the same inflationary trends that exist elsewhere. Consequently, these costs must be recovered through electricity rates.

Starting in 1984, there may be some periods when there is nuclear generating capacity surplus to system needs. Since nuclear plants have low operating costs, Hydro can make this nuclear energy available to Ontario customers under certain conditions at attractive rates.

Consequently, Hydro has introduced new rate classes on an experimental basis — intermittent and monthly blended. Although the rates for these new classes are lower than Hydro's firm power rates, they recover more than our incremental costs (such as fuel) and also make a contribution towards Hydro's fixed costs. The new classes were available beginning on April 1, 1984.

ENGINEERING AND CONSTRUCTION

Ontario Hydro is continuing its efforts to match resources as closely as possible with the province's need for electricity. These efforts have led Hydro to scale down its generating construction program considerably since the mid-1970s when the forecasts called for 7 per cent annual load growth. Since 1975, more than 12 million kilowatts of planned generating capacity has been cancelled — the equivalent of three Darlington stations.

Based on the latest long-term forecast of 2.4 per cent average annual growth, the current expansion program will add almost 8.2 million kilowatts of capacity, primarily nuclear, by 1992. By that time, nuclear energy is expected to provide almost two-thirds of the province's electricity.

The first nuclear unit at the Pickering B station went into commercial service during 1983. Two Pickering B units and the single-unit lignite-fired Atikokan station are scheduled to go into service during 1984.

Meanwhile, construction continued at the site of the four-unit Darlington nuclear generating station, which is expected to be placed in service between 1988 and 1992. At year's end, almost 3,000 workers were employed on that project.

**POWER DEVELOPMENT PROJECTS UNDER CONSTRUCTION
as at December 31, 1983**

Development	Units		Installation Schedule	Installed Capacity	
	Number	Type		Installed	Under Construction
				kW	kW
Pickering B — Lake Ontario east of Toronto	4	TN	1983-84-84-85	540,000	1,620,000
Bruce B — Lake Huron near Kincardine	4	TN	1984-84-86-87	3,200,000
Darlington — Lake Ontario near Newcastle	4	TN	1988-89-91-92	3,600,000
Atikokan	1	TC	1984	200,000

TC — Thermal-electric conventional

TN — Thermal-electric nuclear

The year 1983 saw completion of a number of transmission line projects, including a new double-circuit 345,000-volt interconnection with the New York Power Authority. This project improves system security and increases power exchange capability with New York state. In the northwest part of the province, a new 230,000-volt transmission line, stretching from Marmion Lake to the MacKenzie transformer station, will tie in Atikokan generating station when it comes into service in 1984.

Planning

Ontario Hydro is a leader in building public participation programs into system expansion planning. In 1983, it completed another phase in the largest such project ever undertaken by a Canadian utility. This lengthy study, underway since 1980, involves finding suitable locations for transmission lines in southwestern Ontario and a transformer station in the London area. Public involvement in this phase of the project culminated on December 1, 1983 with the submission of a Route Stage Environmental Assessment to the Minister of the Environment for government and public review.

By year's end, the Joint Board, constituted under the Consolidated Hearings Act, had scheduled preliminary hearings for February, 1984, prior to conducting a full public inquiry into Hydro's route stage proposal.

A similar major transmission study is in progress in eastern Ontario. Transmission facilities are needed to meet the growing demand for electricity, particularly in the Ottawa area, and to strengthen Hydro's interconnection with Hydro-Quebec. By year's end, alternative routes for two new 500-kilovolt lines between Kingston and Ottawa had been identified.

Hydro is applying to the Joint Board to amend the eastern Ontario study by separating the interconnection with Hydro-Quebec from the facilities required for the supply of Ontario Hydro customers. This is being done to avoid additional delays in transmission facilities required to reliably supply the rapidly growing loads in the Ottawa area.

Public hearings on the supply to the Ottawa area are expected to begin early in 1985 following Hydro's submission of a Route Stage Environmental Assessment.

ENVIRONMENT

With the conversion of a second Nanticoke generating unit to low nitrogen oxide (NO_x) burners, Hydro was able to reduce its NO_x emissions. Each unit equipped with low- NO_x burners cuts down its nitrogen oxide emissions by 25 per cent. All eight units at this station will be retrofitted with these burners in the future.

Because two nuclear units were out of service for several months and increase in demand was higher than expected, Hydro had to depend more heavily on its coal plants in 1983 than planned. Consequently, it was unable to reduce sulphur dioxide emissions as expected. This, however, will not affect Hydro's commitment to cut total acid gas emissions to 450,000 tonnes by 1986 and, ultimately, to 300,000 tonnes by the end of the decade.

In cooperation with other organizations such as the Canadian Electrical Association, Ontario Hydro participated during the year in acid rain studies and research. The purpose is to evaluate the effects of acid rain on the environment, and to identify the atmospheric process by which sulphur and nitrogen oxides are converted into acid rain. These research activities should help develop economic and effective ways to control acid rain across North America.

In addition to acid rain research, Ontario Hydro continued with environmental monitoring programs. These programs, which generally monitor the aquatic, atmospheric, and terrestrial environments, are started before the construction of all major Ontario Hydro projects and continue for several years into the operation phase. The purpose is to verify previous predictions of environmental effects and to identify any significant environmental impacts which require action.

Among other environmental activities, the Mississagi River Bank Stabilization Project exemplifies initiatives which Ontario Hydro undertakes to protect natural

resources. Work on the river slope stabilization project, downstream from the Red Rock Falls generating station, progressed during the year and is scheduled to conclude in 1985.

Also in 1983, Hydro reached a milestone in its research, design and development efforts for securing improved cooling systems at thermal stations. The adoption of a flat slotted intake design for Darlington will considerably reduce the entrapment of fish into the station's cooling system.

SUPPLY

The downward trend in capital construction activity meant that Hydro spent about 29 per cent less in 1983 than 1982 on equipment, materials, and services. Canadian sources received 85 per cent of the \$550 million Hydro spent on equipment, materials and services in 1983, and 90 per cent of Canadian purchases were made in Ontario. In addition, Hydro spent almost \$907 million on primary fuels, 79 per cent for fossil fuels and the balance for nuclear. Those expenditures represent a reduction of more than 13 per cent from 1982 fuel costs.

STAFF

As Ontario Hydro's corporate strategy for the 1980s is implemented, emphasis within the Corporation has begun to shift from engineering and construction activities to service and marketing efforts.

This corporate realignment has resulted in a general reduction in the number of employees in response to declining workload in many parts of the organization. More than two-thirds of those employees whose jobs had been phased out during the past year and a half found, or were seeking, other positions within the Corporation by the end of 1983.

Attention is being focused on preparing the people of Hydro to deal with the organization's changing direction. This means matching the skills and experience of surplus employees with the jobs becoming available through normal attrition as well as corporate realignment.

As construction activities decline over the next several years, there will be a corresponding reduction in design and construction staff. At the same time, the increased emphasis on customer service will open up a number of opportunities.

In 1983, a special program that encouraged long-service employees to retire early without any significant financial disadvantage resulted in approximately 1,300 early retirements. This, in turn, created openings for surplus staff and other employees.

By the end of the year, Hydro employed 23,376 regular staff, a decrease of 1,870 from 1982.

The issue of surplus staff was also one of the primary concerns in the negotiations between the Corporation and its professional and supervisory staff. These negotiations produced an agreement that provides for more flexible placement of surplus employees.

Like all provincially regulated organizations, Ontario Hydro had to abide by the Inflation Restraint Act, 1982, which limited pay increases to 5 per cent during 1983.

Hydro's employees made their own contribution to restraint. Most staff took vacation time or leave without pay over the Christmas holiday period, which allowed Hydro to shut down all but essential services.

Hydro continued to lend full support to the Ontario Human Rights Code. A human rights training program familiarized supervisory staff with the code and its application in the workplace. In addition, two policies on illegal discriminatory practices and sexual harassment were widely publicized throughout the Corporation during the year.

The Corporation continued to devote attention to its Equal Opportunity Program. The objective of the program is to ensure that women have the same access to training and career advancement as men do, resulting in increased opportunities in executive, management, professional, technical, and trades jobs.

Health and safety

Employee and management achievements in occupational health and safety were impressive in 1983.

For the first time in more than 30 years, the staff worked an entire year without an on-the-job fatality. The time lost for work-related injuries dropped to 40 per cent of the previous five-year average, the lowest rate ever achieved.

Although within the realm of statistical variation, these results followed increased attention paid by managers and employees to the control of electrical contact and falling accidents — the predominant cause of fatal accidents among electrical utilities.

Hydro began a surveillance study of disease and mortality rates among all current and former employees involved in forestry since 1948. The results of this multi-year study should provide Hydro and other health officials with valuable data on the possible effects of chemical sprays that have been used in clearing rights of way. The use of herbicides does not, as far as is known, present a risk to either employees or the public. But Hydro is seeking further confirmation through this study that the spraying of herbicides is as safe as evidence to date suggests.

APPENDIX I—OPERATIONS

The analysis of energy made available by Ontario Hydro on page 18 shows for the Total System, the energy obtained from each major source in 1982 and 1983 and the related percentage changes in 1983. The table also shows the primary and secondary energy supplied in each year together with the percentage changes in 1983.

The Table of In-Service Dependable Capacity and Primary Demand on page 19 shows the primary peak demand for the month of December and the in-service dependable peak capacity of resources at that time. A separate table on pages 20 and 21 gives the in-service dependable peak capacity of major Ontario Hydro generating stations and contract firm power purchases at the time of the December system peak. Any comparison of total primary peak demand and resources should make allowance for the part of total primary demand that may be interrupted under contracts accepted by the customer. In 1983 this interruptible load over the December peak was approximately 505 megawatts.

The in-service dependable peak capacity of a hydraulic generating station is the estimated output that an analysis of stream-flow conditions indicates the station is capable of producing 98 percent of the time. It can be expected to exceed this output in 49 out of 50 years. Since the stations so rated are distributed on many widely separated watersheds and since all would not be simultaneously affected by stream flows, the amount by which the total hydro-electric generating capacity of the system exceeds the sum of the various station capacities represents the diversity in stream flow within the system.

The in-service dependable peak capacity of a thermal generating station is the net peaking capacity of its fully commissioned units minus capacity which is mothballed or frozen.

ENERGY MADE AVAILABLE BY ONTARIO HYDRO

	1982	1983	Increase or Decrease
TOTAL SYSTEM	MW.h	MW.h	%
Generation — Nuclear (1)	34 800 653	38 274 592	10.0
— Thermal	34 749 099	35 848 401	3.2
— Hydraulic	34 527 438	36 621 742	6.1
Total Generation	104 077 190	110 744 735	6.4
Purchases and Net Other Interchange (1)	7 511 633	7 226 511	—3.8
Total Resources Generated and Received	111 588 823	117 971 246	5.7
Primary Demand	100 835 600	106 071 165	5.2
Secondary Sales	10 753 223	11 900 081	10.7

(1) Douglas Point Generating Station is included in Purchases.

IN-SERVICE DEPENDABLE CAPACITY AND PRIMARY DEMAND DECEMBER PEAK 1982 AND 1983

TOTAL SYSTEM	1982 MW	1983 MW	Net Increase	
			MW	%
In-Service Dependable Capacity				
Generation — Nuclear	5 042.3	5 558.3	516.0	10.2
— Thermal	10 130.5	9 224.0	-906.5	-8.9
— Hydraulic	6 493.4	6 497.4	4.0	0.1
Total Generation	21 666.2	21 279.7	-386.5	-1.8
Firm Purchases	206.0	206.0	0	—
Total Resources	21 872.2	21 485.7	-386.5	-1.8
Reserve or Deficiency	5 000.1	2 694.2	-2 305.9	-46.1
Primary Peak Demand	16 872.1	18 791.5	1 919.4	11.4
Ratio of Reserve or Deficiency to Primary Demand %	29.6	14.3		

The capacities shown are those available for a 20-minute period at the time of the System Primary Peak Demand in December, the capacity of the purchased power sources being based on the terms of the purchased contract. The Primary Peak Demand shown is the maximum peak for December. Some part of the System Primary Demand is subject to interruption in accordance with contract terms accepted by the customers. The total possible load subject to such interruptions at the time of the December peak is 505 MW.

ONTARIO HYDRO'S TOTAL RESOURCES—1983

		In-Service Dependable Capacity MW (3)	Annual Energy Output (Net) MW.h
Location	Nuclear Generating Stations		
Kincardine	Bruce	2 960.0	21 029 221
Pickering	Pickering	2 576.0	17 096 121
Rolphton	Nuclear Power Demonstration	22.3	149 250
	Total Nuclear Generation	5 558.3	38 274 592
	Thermal Generating Stations		
Windsor	J. Clark Keith	128.0	55 438
Toronto	Richard L. Hearn	0	11 098
Mississauga	Lakeview	2 286.0	4 750 552
Courtright	Lambton	2 100.0	11 049 425
Nanticoke	Nanticoke	4 200.0	18 198 397
Kingston	Lennox	0	—11 432
Thunder Bay	Thunder Bay	394.0	1 782 496
	Combustion Turbines and Diesel-Electric	116.0	12 427
	Total Thermal Generation	9 224.0	35 848 401
River	Hydraulic Generating Stations		
Niagara	(3) Sir Adam Beck—Niagara No. 1	435.0	1 658 016
	Sir Adam Beck—Niagara No. 2	1 337.0	10 213 114
	Pumping—Generating Station	108.0	—87 229
	(2) Ontario Power	28.0	681 434
	(2) Toronto Power	—	—1 256
Welland Canal	DeCew Falls No. 1	31.0	153 445
	DeCew Falls No. 2	132.0	1 025 166
	Adjustment to Niagara River Stations to compensate for use of water by Ontario Hydro rather than by another producer	—75.0	
St. Lawrence	Robt H. Saunders	707.0	7 059 004
Ottawa	Des Joachims	413.0	2 400 337
	Otto Holden	211.0	1 201 796
	Chenau	111.0	760 256
	Chats Falls (Ontario half)	86.0	565 590
Madawaska	Mountain Chute	165.0	341 965
	Barrett Chute	172.0	342 247
	Stewartville	166.0	345 514
	Arnprior	78.0	169 851
Abitibi	Abitibi Canyon	294.0	1 374 160
	Otter Rapids	177.0	713 153
Mississagi	Aubrey Falls	158.0	230 028
	Geo W. Rayner	46.0	23 710
	Wells	229.0	472 297
	Red Rock Falls	40.0	219 638
Mattagami	Kipling	142.0	676 148
	Little Long	125.0	590 736
	Harmon	129.0	675 438
Montreal	Lower Notch	254.0	469 924
Nipigon	Pine Portage	114.8	683 682
	Cameron Falls	75.0	480 902
	Alexander	62.4	377 991
English	Caribou Falls	80.2	433 801
	Manitou Falls	59.6	324 656
Kaministiquia	Silver Falls	45.5	222 403

ONTARIO HYDRO'S TOTAL RESOURCES—1983

		In-Service Dependable Capacity MW (3)	Annual Energy Output (Net) MW.h
Winnipeg	Whitedog Falls	59.2	429 184
Aguasabon	Aguasabon	45.7	313 367
Various	Other Hydraulic Generating Stations	166.4	1 081 274
(1)	Adjustment for Diversity — East System	67.0	
	— West System	22.6	
	Total Hydraulic Generation	6 497.4	36 621 742
	Total Generation	21 279.7	110 744 735
Purchases and Net Other Interchange			
	Firm Purchases		
(4)	— Douglas Point	206.0	1 200 713
(5)	— Hydro-Quebec		3 148 903
	— Manitoba Hydro		176 640
	Total Firm		4 526 256
	Secondary Purchases		
	— Ontario		153 157
	— Hydro-Quebec		1 646 323
	— Manitoba		552 455
	— USA		95 170
	Total Secondary		2 447 105
(2)	Other Interchange (Net)		253 150
	Total Receipts	206.0	7 226 511
	Total Resources Generated and Received	21 485.7	117 971 246

(1) Adjustment to reconcile the sum of plant capacities with the calculated capacity of the system.

(2) Net scheduled interconnection transactions of other than purchases and sales. These include electrical energy exchanges, carrier transfers, water use adjustments, generating unit rentals.

(3) Installed dependable peak capacity at the time of the December peak minus capacity which is frozen or mothballed.

(4) Douglas Point Nuclear Generating Station is owned by Atomic Energy of Canada Limited (AECL), but operated and maintained by Ontario Hydro. Ontario Hydro purchases the output of the station from AECL.

(5) Contract with Hydro-Quebec provides for delivery of energy only.

**ANALYSIS OF
by Ontario Hydro and Associated**

	Sales by Associated Municipal Electrical Utilities Listed In Statement A	
	kW.h	%
Ultimate Use:		
Residential Service:		
Continuous Occupancy	19,710,406,892	29.1
Intermittent Occupancy	—	
Total Sales Residential—Type Service	19,710,406,892	29.1
General Service (under 5,000 kW)		
—Primary	37,383,602,494	55.3
—Secondary	—	
General Service (over 5,000 kW)		
—Primary	9,861,695,941	14.6
—Secondary	—	
Farm	—	
Street Lighting	668,616,358	1.0
Total Energy Sales	67,624,321,685	100.0
Adjustments:		
Distribution Losses & Unaccounted for	3,236,076,470	
Generated by MEU	(214,608,025)	
Purchased by MEU from sources other than Ontario Hydro	(45,204,000)	
Ontario Hydro Bulk Power Sales	70,600,586,130	
Supplied to Heavy Water Plant and Construction Projects—Ontario Hydro		
Transmission Losses & Unaccounted for—O.H.	—	
Generated and Received by the Ontario Hydro	—	

*Excludes circulating (—11,406,000 kW.h)

ENERGY SALES
Municipal Electrical Utilities During 1983

Sales by Ontario Hydro Power District					
Retail Customers		Direct Customers		Total	
kW.h	%	kW.h	%	kW.h	%
6,006,290,900	46.8	—		25,716,697,792	23.7
484,388,000	3.8	—		484,388,000	0.4
6,490,678,900	50.6	—		26,201,085,792	24.2
3,947,161,250	30.8	—		41,330,763,744	38.0
—		—		—	
—		16,347,808,580	57.9	26,209,504,521	24.1
—		11,900,081,255	42.1	11,900,081,255	10.9
2,321,935,300	18.1	—		2,321,935,300	2.1
65,008,400	0.5	—		733,624,758	.7
12,824,783,850	100.0	28,247,889,835	100.0	108,696,995,370	100.0
1,193,989,261		9,615,454		4,439,681,185	
—		—		(214,608,025)	
—		—		(45,204,000)	
14,018,773,111		28,257,505,289		112,876,864,530	
1,034,852,812		—		1,034,852,812	
—		—		4,059,528,681	
—		—		117,971,246,023*	

**NUMBER OF ULTIMATE CUSTOMERS SERVED
by Ontario Hydro and Associated Municipal Electrical Utilities**

	1983	1982	Increase or (Decrease) %
Retail Customers of 320 Utilities	2,281,898	2,240,541	1.8
Retail Customers of Ontario Hydro	768,504	763,420	0.7
Direct Customers (Including 16 Utilities)	120	117	2.6
TOTAL	<u>3,050,522</u>	<u>3,004,078</u>	1.5

**TRANSMISSION LINES AND CIRCUITS
Classified by Voltages and Types of Supporting Structures**

	LINE LENGTH		CIRCUIT LENGTH	
	At Dec. 31 1983	At Dec. 31 1982	At Dec. 31 1983	At Dec. 31 1982
	km	km	km	km
500,000-volt aluminum or steel tower ...	1,695	1,692	2,222	2,219
345,000-volt steel tower	6	5	6	5
230,000-volt aluminum or steel tower ...	7,708	7,613	11,729	11,559
230,000-volt wood pole	1,534	1,534	1,539	1,539
230,000-volt underground	22	9	30	18
115,000-volt steel tower	3,495	3,495	5,934	5,934
115,000-volt wood pole	5,339	5,370	5,361	5,392
115,000-volt underground	115	115	196	196
69,000-volt steel tower or wood pole ...	13	13	13	13
TOTAL	19,927	19,846	27,030	26,875

DISTRIBUTION LINES

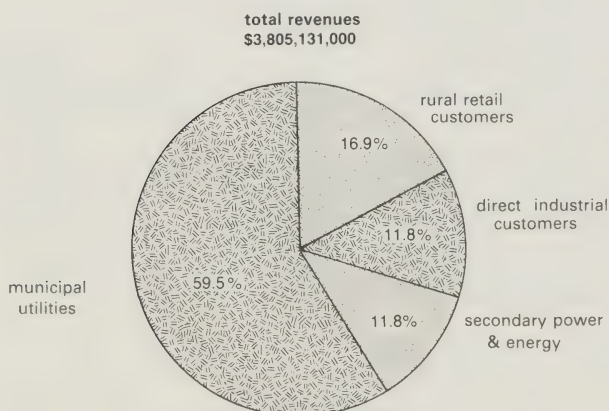
	Line Length	
	At Dec. 31 1983	At Dec. 31 1982
	km	km
Distribution Lines	101,769	101,562

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Financial Review

Ontario Hydro's revenues in 1983 totalled \$3,805 million. Primary sales of electricity to customers in Ontario amounted to \$3,357 million, while secondary sales mainly to United States utilities totalled \$448 million in 1983. Primary revenues increased 13.1% or \$388 million over 1982 due to an 8.4% increase in power rates and a 4.7% increase in the volume of sales. The average increase in rates for municipal utilities was 8.2%, while the average rate increases for direct industrial customers and rural retail customers were 8.5% and 8.8%, respectively. The 1983 sales volume to municipal utilities, rural retail and direct industrial customers increased 5.2%, 3.1% and 6.8%, respectively, mainly due to weather related factors and economic recovery in 1983. Secondary revenues increased 7.1% or \$30 million largely due to a 10.3% increase in sales volume, partially offset by lower prices resulting from lower world oil prices and a highly competitive export market.

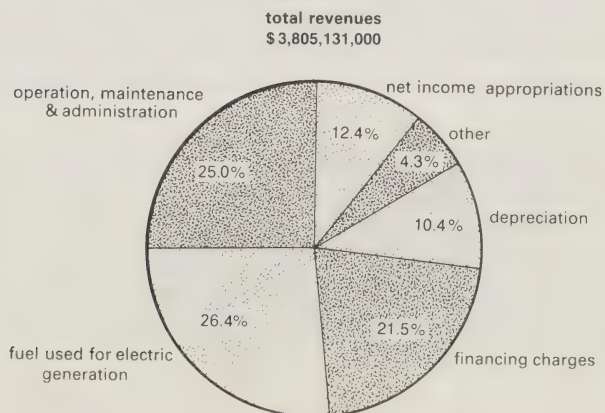
Source of revenues in 1983

Ontario Hydro's total operating costs in 1983 amounted to \$3,333 million compared to \$3,039 million in 1982, an increase of 9.7%. Costs increased largely as a consequence of escalating prices for fossil fuels, and increased costs of labour, materials and purchased services.

Energy related costs comprised primarily of fuel and purchased power increased 6.9% over 1982. Electric energy generated by nuclear stations supplied 32% of total energy to the system in 1983. Hydraulic stations supplied 31% and higher cost fossil-fueled generation provided 30%. Purchases of power from interconnected utilities provided the remaining 7% of energy supplied to the system in 1983. The cost of fuel used for electric generation from all sources totalled \$1,006 million in 1983, an increase of \$104 million or 11.6% over 1982. This increase was primarily due to the higher cost of fossil-fueled generation and the increased volume of energy generated in 1983. Purchases of power in 1983 amounted to \$127 million, a decrease of \$1 million over 1982. Payments to Atomic Energy of Canada Limited and the Province of Ontario, as required under the nuclear payback agreement, totalled \$37 million in 1983, a decrease of \$28 million from 1982. These payments decreased primarily because of the shutdown of Pickering units 1 and 2 as a consequence of the pressure tube failure in unit 2 on August 1, 1983.

During 1983, costs associated with the operation, maintenance and administration of Ontario Hydro's in-service facilities amounted to \$952 million. The increase of \$98 million or 11.5% over 1982 was mainly due to the costs associated with a special retirement allowance program and escalation in labour and other costs, partially offset by an overall reduction in the level of operating and maintenance activities. As part of the effort to reduce staff levels, Ontario Hydro initiated, during 1983, a special retirement allowance program. Under this program, lump sum payments totalling \$53 million were made to approximately 1,300 long service employees who elected to take early retirement.

Application of revenues in 1983



Depreciation costs charged to operations totalled \$395 million in 1983, an increase of \$48 million or 13.7% over 1982. This increase resulted primarily from additional facilities being placed in service, including Pickering Nuclear Generating Station unit 5. In addition, commencing in 1983, depreciation costs included a provision of \$19 million for the future removal of fuel channels in the first four units at the Pickering Nuclear Generating Station and the first three units at the Bruce Nuclear Generating Station.

Interest and foreign exchange costs charged to operations totalled \$816 million in 1983, \$73 million or 9.9% higher than 1982. These higher financing costs resulted from an \$88 million increase in interest costs charged to operations, partially offset by a \$15 million decrease in foreign exchange costs during the year. The increase in interest costs primarily resulted from financing costs associated with Pickering unit 5 being charged to operations in 1983 upon the unit being placed in service. The decrease in foreign exchange costs reflected the lower level of the Corporation's foreign debt repayable within one year, partially offset by the higher level of redemptions of foreign debt during 1983.

Net income for 1983 was \$472 million, \$123 million higher than in 1982. As required by the Power Corporation Act, \$185 million of net income was appropriated for debt retirement purposes in 1983. The remaining \$287 million balance of 1983 net income was appropriated to the Reserve for the Stabilization of Rates and Contingencies. The resulting improvements in the interest coverage and debt ratio indicators of Ontario Hydro's financial soundness are:

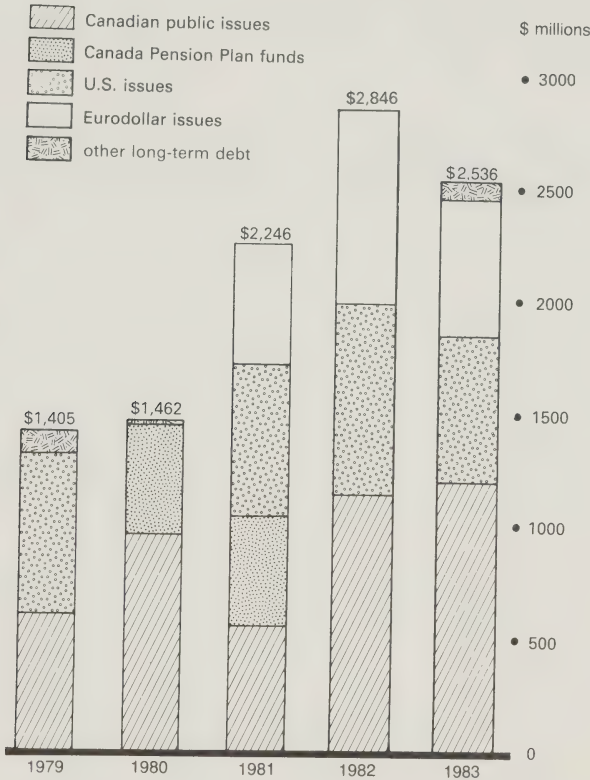
Financial Indicators	1983	1982
Interest Coverage	1.24	1.20
Debt Ratio	.840	.845

The funds required by Ontario Hydro to finance the construction of fixed assets were provided from two major sources, operations and long-term debt financing. In 1983, funds from operations provided \$912 million of Hydro's total requirements, while \$1,929 million was provided by long-term debt financing. Compared to 1982, these amounts were \$131 million higher and \$286 million lower, respectively.

Bonds, notes and other long-term debt issued by Ontario Hydro during 1983 totalled \$2,536 million. Canadian bonds and notes of \$1,200 million were issued during 1983. In addition, United States bonds and notes of U.S. \$603 million (Cdn. \$739 million) and Eurodollar bonds of U.S. \$450 million (Cdn. \$551 million) were issued, and an 80 million Swiss franc bond issue (Cdn. \$46 million) was refinanced. The average coupon interest rate for long-term debt issued in

1983 was 10.9% compared to 14.6% in 1982. Maturing long-term debt amounted to \$426 million in 1983 compared to \$403 million in 1982. In addition, during 1983, an amount of \$182 million of debt was redeemed early compared to \$228 million 1982.

Long-term debt issued

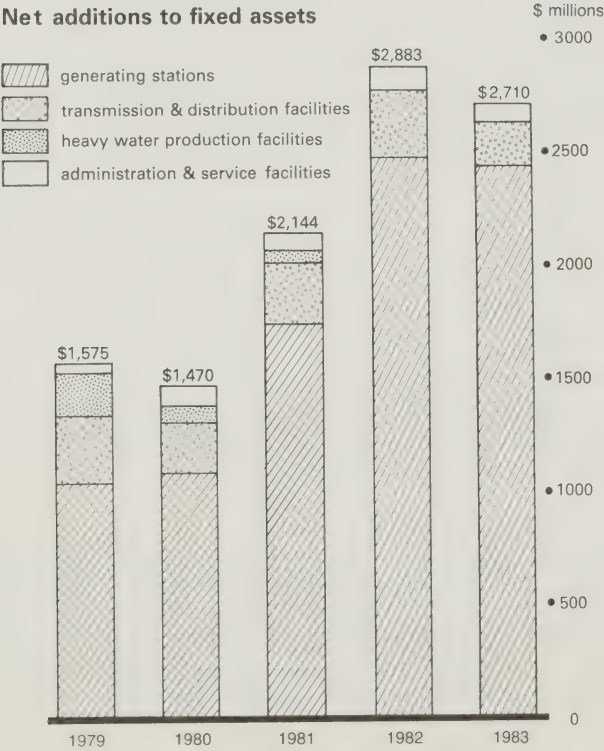


Net additions to fixed assets were \$2,710 million during 1983. Major capital expenditures were \$2,437 million for generation facilities including \$325 million for heavy water, \$192 million for transmission and distribution facilities, and \$81 million for administration and service facilities. Net additions were \$173 million lower than those in 1982, the result of decreased expenditures of \$50 million on generation facilities, \$99 million on transmission and distribution facilities, and \$24 million on administration and service facilities. The expenditures on major

generation projects under construction during 1983 and 1982 were:

	1983	1982
	\$ millions	
Nuclear Generation		
Bruce "B"	753	850
Pickering "B"	368	467
Darlington	698	381
Fossil Generation		
Atikokan	167	178

During 1983, unit 5 at the Pickering Nuclear Generating Station was placed in service at a cost of \$1,123 million including \$159 million for heavy water.



SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

The accompanying financial statements have been prepared by management in accordance with generally accepted accounting principles in Canada which have been applied on a basis consistent with that of the preceding year. In management's opinion, the financial statements have been properly prepared within reasonable limits of materiality and in the light of information available up to March 12, 1984. To assist the reader in understanding the financial statements, the Corporation's significant accounting policies are summarized below:

Rate-setting

Ontario Hydro has broad powers to generate, supply and deliver electric power throughout the Province of Ontario. The Corporation operates under the Power Corporation Act and is subject to provisions of the Ontario Energy Board Act.

Under the provisions of the Power Corporation Act, the price payable by customers for power is the cost of supplying the power. Such cost is defined in the Act to include the cost of operating and maintaining the system, depreciation, interest, and the amounts appropriated for debt retirement and stabilization of rates and contingencies. The debt retirement appropriation is the amount required under the Act to accumulate in 40 years a sum equal to the debt incurred for the cost of the fixed assets in service. The appropriation for, or withdrawal from, the stabilization of rates and contingencies reserve is an amount established to maintain a sound financial position and to stabilize the effect of cost fluctuations.

Under the provisions of the Ontario Energy Board Act, a public hearing before the Ontario Energy Board is required in respect of any changes in electricity rates proposed by Ontario Hydro which affect its municipal utilities, direct industrial customers, or, if the Minister of Energy so directs, rural retail customers. The Ontario Energy Board submits its recommendations to the Minister of Energy. After considering the recommendations of the Ontario Energy Board, the Board of Directors of Ontario Hydro under the authority of the Power Corporation Act establishes the electricity rates to be charged to customers. If the Board of Directors specifies a certain cost or gain is to be included in future electricity rates, that would otherwise be charged or credited to operations in the current year, then this cost or gain is deferred and amortized to future operations on a basis consistent with its inclusion in rates.

Fixed assets

Fixed assets are capitalized at cost which is comprised of material, labour and engineering costs, as well as overheads, depreciation on service equipment and interest applicable to capital construction activities. In the case of generation facilities, cost also includes the net cost of commissioning, and for nuclear

generation, the cost of heavy water. The net cost of commissioning is the cost of start-up less the value attributed to energy produced by generation facilities during their commissioning period. The cost of heavy water is comprised of the direct cost of production, and applicable overheads, as well as interest and depreciation on the heavy water production facilities. Leases which transfer the benefits and risks of ownership of assets to Ontario Hydro are capitalized.

Interest is capitalized on construction in progress at rates (1983 — 14.0% and 1982 — 13.9%) which approximate the average cost of long-term funds borrowed in the years in which expenditures have been made for fixed assets under construction. If the construction period of a project is extended and the construction activities are continued, interest is capitalized during the period of extension provided that the project has a reasonable expectation of completion.

If a project is cancelled, or deferred indefinitely with a low probability of construction being resumed in the future, all costs, including the costs of cancellation, are written off to operations.

If fixed assets are mothballed for future use, the costs of mothballing are charged to operations.

Depreciation

The capital costs of fixed assets in service are depreciated on a straight-line basis. Depreciation rates for the various classes of assets are based on their estimated service lives, which are subject to periodic review. Changes in service life estimates are implemented on a remaining service life basis from the year the change can be first reflected in electricity rates. Major components of generating stations are depreciated over the lesser of the service life expectancy of the component or the remaining service life of the associated generating station.

The estimated service lives of assets in the major classes are:

Generating stations

- hydraulic — 65 to 100 years
- fossil — 25 to 35 years
- nuclear — 40 years

Heavy water — over the period ending in the year 2040

Transmission and distribution — 20 to 55 years

Administration and service — 5 to 60 years

Heavy water production facilities — 11 to 20 years

In accordance with group depreciation practices, for normal retirements the cost of fixed assets retired is charged to accumulated depreciation with no gain or loss being reflected in operations. However, gains and losses on sales of fixed

assets, and losses on premature retirements are charged to operations in the year incurred as adjustments to depreciation expense.

When the net costs of removal on retirements of fixed assets can be reasonably estimated and are significant, the amounts are amortized to operations on an annuity basis over the remaining service life of the fixed assets. Other net removal costs are charged to operations as incurred. Net removal costs amortized to operations include the estimated costs of decommissioning nuclear stations and, commencing in 1983, the estimated costs of removing certain nuclear reactor fuel channels. Estimates of net removal costs, interest rates, and the amortization periods are subject to periodic review. Changes in estimated costs are implemented on a remaining service life basis from the year the changes can be first reflected in electricity rates.

Fixed assets removed from operation and mothballed for future use are amortized so that any estimated loss in value is charged to operations on a straight-line basis over their non-operating period.

Unamortized advances for fuel supplies

As part of its program to ensure the adequate supply of fuels for its generating stations, Ontario Hydro has entered into long-term fuel supply contracts. Where these contracts require Ontario Hydro to make payments for pre-production costs to suppliers in advance of product delivery, these payments and associated costs, including interest, are carried in the accounts as unamortized advances for fuel supplies. The advances are amortized to fuel inventory as the fuels are delivered.

Fuel for electric generation

Fuel used for electric generation is comprised of the average inventory costs of fuel consumed, charges for commissioning energy produced, and provisions for disposal of nuclear fuel irradiated during the period. The inventory cost of fuel consumed is comprised of fuel purchases, transportation and handling costs, and the amortization of advances for fuel supplies. Transportation costs include charges for interest and depreciation on railway equipment owned by Ontario Hydro. The charges for commissioning energy produced during the period represent the incremental operating and fuel costs of producing the same quantity of energy at generating units displaced because of the commissioning activity. The costs for disposal of nuclear fuel irradiated in each period are charged to operations based on estimated future expenditures and interest accumulating to the estimated date of disposal. Estimates of expenditures, interest rates, and the date of disposal are subject to periodic review. Adjustments resulting from changes in estimates are amortized to operations on an annuity basis over the period from the year the changes can be first reflected in electricity rates to the estimated in-service date of the disposal facility.

Unamortized debt discount

Debt discount or premiums arising on the issuance of debt are amortized over the period to maturity of the debt. In addition, redemption discounts or premiums on debt acquired prior to the date of maturity are amortized over the period from the acquisition date to the original maturity date of the debt.

Nuclear agreement — Pickering units 1 and 2

Ontario Hydro, Atomic Energy of Canada Limited and the Province of Ontario are parties to a joint undertaking for the construction and operation of units 1 and 2 of Pickering Nuclear Generating Station, with ownership of these units being vested in Ontario Hydro. Contributions to the capital cost by Atomic Energy of Canada Limited and the Province of Ontario amounted to \$258 million and these have been deducted in arriving at the value of fixed assets in service in respect of Pickering units 1 and 2. Ontario Hydro is required to make monthly payments until the year 2001 to each of the parties in proportion to their capital contributions. These payments, termed "payback," represent in a broad sense the net operational advantage of having the power generated by Pickering units 1 and 2 as compared with coal-fired units similar to Lambton units 1 and 2.

Foreign currency translation

Long-term debt payable in foreign currencies is translated to Canadian currency at rates of exchange at the time of issue. Current monetary assets and liabilities, including long-term debt payable within one year, are translated to Canadian currency at year-end rates of exchange and the resulting gains or losses, together with realized exchange gains or losses, are credited or charged to operations.

Pension plan

The pension plan is a contributory, defined benefit plan covering all regular employees of Ontario Hydro. Pension costs, as actuarially determined, include current service costs and amounts required to amortize any surpluses or unfunded liabilities. Commencing January 1, 1983, if there is a net surplus in the fund, it is amortized over five years or if there is a net unfunded liability arising from past service obligations it is amortized over fifteen years. Prior to 1983, surpluses and unfunded liabilities were amortized individually over fifteen years.

Research and development

Research and development costs are charged to operations in the year incurred, except for those related directly to the design or construction of a specific capital facility.

STATEMENT OF OPERATIONS
for the year ended December 31, 1983

	<u>1983</u>	<u>1982</u>
	\$'000	\$'000
Revenues		
Primary power and energy		
Municipal utilities	2,265,308	1,997,752
Rural retail customers	643,395	575,784
Direct industrial customers	<u>448,007</u>	<u>395,250</u>
	3,356,710	2,968,786
Secondary power and energy (note 1)	<u>448,421</u>	<u>418,844</u>
	<u>3,805,131</u>	<u>3,387,630</u>
Costs		
Operation, maintenance and administration	951,818	853,569
Fuel used for electric generation	1,006,306	902,089
Power purchased	126,420	127,519
Nuclear agreement—payback	37,311	65,334
Depreciation (note 2)	<u>395,438</u>	<u>347,779</u>
	<u>2,517,293</u>	<u>2,296,290</u>
Income before financing charges	<u>1,287,838</u>	<u>1,091,340</u>
Interest (note 3)	760,364	672,503
Foreign exchange (note 4)	<u>55,823</u>	<u>70,418</u>
	<u>816,187</u>	<u>742,921</u>
Net income	<u><u>471,651</u></u>	<u><u>348,419</u></u>
Appropriation for:		
Debt retirement as required by		
the Power Corporation Act	185,030	168,015
Stabilization of rates and contingencies	<u>286,621</u>	<u>180,404</u>
	<u><u>471,651</u></u>	<u><u>348,419</u></u>

See accompanying summary of significant accounting policies and notes to financial statements.

STATEMENT OF FINANCIAL POSITION
as at December 31, 1983

ASSETS

	1983	1982
	\$'000	\$'000
Fixed assets		
Fixed assets in service (note 5)	14,655,203	13,073,735
Less accumulated depreciation	3,606,410	3,186,729
	11,048,793	9,887,006
Construction in progress (note 5)	8,898,965	7,712,599
	<u>19,947,758</u>	<u>17,599,605</u>
Current assets		
Cash and short-term investments (note 6)	357,529	452,200
Accounts receivable	471,199	364,277
Fuel for electric generation (note 7)	759,360	801,842
Materials and supplies, at cost	191,122	199,489
	<u>1,779,210</u>	<u>1,817,808</u>
Other assets		
Unamortized advances for fuel supplies (note 8)	894,065	758,823
Unamortized deferred costs (note 9)	398,370	394,793
Unamortized debt discount	80,123	58,893
Long-term accounts receivable and other assets	94,368	90,910
	<u>1,466,926</u>	<u>1,303,419</u>
	<u><u>23,193,894</u></u>	<u><u>20,720,832</u></u>

See accompanying summary of significant
accounting policies and notes to financial statements.

LIABILITIES

	1983 \$'000	1982 \$'000
Long-term debt		
Bonds and notes payable (note 10)	18,017,388	16,089,328
Other long-term debt (note 11)	222,920	241,159
	18,240,308	16,330,487
Less payable within one year	263,105	448,537
	<u>17,977,203</u>	<u>15,881,950</u>
Current liabilities		
Accounts payable and accrued charges	525,324	562,223
Short-term notes payable	26,270	112,949
Accrued interest	579,290	521,094
Long-term debt payable within one year	263,105	448,537
	<u>1,393,989</u>	<u>1,644,803</u>
Other liabilities		
Long-term accounts payable and accrued charges	166,086	80,753
Accrued irradiated fuel disposal and fixed asset removal costs (note 12)	147,648	75,644
	<u>313,734</u>	<u>156,397</u>
Contingencies (notes 5 and 13)		
Equity		
Equities accumulated through debt retirement appropriations	2,156,280	1,971,458
Reserve for stabilization of rates and contingencies	1,225,993	939,529
Contributions from the Province of Ontario as assistance for rural construction	126,695	126,695
	<u>3,508,968</u>	<u>3,037,682</u>
	<u><u>23,193,894</u></u>	<u><u>20,720,832</u></u>

On behalf of the Board

Milan Nastich
ChairmanJ. A. Gordon Bell
Vice-ChairmanToronto, Canada,
March 12, 1984.

**STATEMENT OF EQUITIES ACCUMULATED THROUGH
DEBT RETIREMENT APPROPRIATIONS
for the year ended December 31, 1983**

	Municipal Utilities	Power District (Rural Retail and Direct Industrial Customers)	Totals	
			1983	1982
	\$'000	\$'000	\$'000	\$'000
Balances at beginning of year . . .	1,381,573	589,885	1,971,458	1,803,662
Debt retirement appropriation . .	126,369	58,661	185,030	168,015
Transfers and refunds on annex- ations by municipal utilities . .	1,853	(2,061)	(208)	(219)
Balances at end of year	<u>1,509,795</u>	<u>646,485</u>	<u>2,156,280</u>	<u>1,971,458</u>

**STATEMENT OF RESERVE FOR STABILIZATION
OF RATES AND CONTINGENCIES
for the year ended December 31, 1983**

	Held for the benefit of all customers	Held for the benefit of (or recoverable from) certain groups of customers			Totals	
		Muni- cipal Utilities	Rural Retail Customers	Direct Industrial Customers	1983	1982
	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
Balances at beginning of year	948,127	1,144	(9,565)	(177)	939,529	759,296
Appropriation	288,843	136	(1,494)	(864)	286,621	180,404
Transfers and recoveries on annexations by municipal utilities	(78)	—	57	—	(21)	(44)
Payment to Ontario Municipal Electric Association (note 14)	—	(136)	—	—	(136)	(127)
Balances at end of year	<u>1,236,892</u>	<u>1,144</u>	<u>(11,002)</u>	<u>(1,041)</u>	<u>1,225,993</u>	<u>939,529</u>

See accompanying summary of significant accounting policies and notes to financial statements.

STATEMENT OF CHANGES IN FINANCIAL POSITION
for the year ended December 31, 1983

	<u>1983</u>	<u>1982</u>
	\$'000	\$'000
Source of funds		
Operations		
Net income	471,651	348,419
Charges not requiring funds in the current year:		
Depreciation	395,438	347,779
Provision for irradiated fuel disposal costs	40,450	56,708
Other	<u>4,716</u>	<u>28,225</u>
	<u>912,255</u>	<u>781,131</u>
Financing		
Long-term debt		
Bonds and notes payable and other long-term debt issued	2,536,490	2,845,624
Less retirements	<u>607,872</u>	<u>631,490</u>
	1,928,618	2,214,134
Short-term notes payable — (decrease) increase (86,679)	(86,679)	15,749
Cash and short-term investments — decrease (increase)	<u>94,671</u>	<u>(43,759)</u>
	<u>1,936,610</u>	<u>2,186,124</u>
Accounts payable and accrued interest — increase .	21,297	207,386
Long-term accounts payable and accrued charges — increase	85,333	14,267
Fuel, materials and supplies — decrease (increase) .	<u>53,222</u>	<u>(160,203)</u>
	<u>3,008,717</u>	<u>3,028,705</u>
Application of funds		
Net additions to fixed assets (note 15)	2,709,542	2,883,039
Unamortized advances for fuel supplies — increase .	135,242	161,999
Accounts receivable and other assets — increase (decrease)	<u>163,933</u>	<u>(16,333)</u>
	<u>3,008,717</u>	<u>3,028,705</u>

See accompanying summary of significant accounting policies and notes to financial statements.

NOTES TO FINANCIAL STATEMENTS

1. Secondary power and energy

Secondary power and energy is comprised mainly of revenues of \$447 million in 1983 (1982 — \$418 million) from sales of electricity to United States utilities.

2. Depreciation

	1983	1982
	\$'000	\$'000
Depreciation of fixed assets in service	477,979	452,189
Amortization of deferred costs	16,723	15,508
Amortization of net removal costs	31,000	14,000
Other net removal costs	8,634	7,508
	<u>534,336</u>	<u>489,205</u>
Less:		
Depreciation charged to — heavy water production	110,892	108,754
— construction in progress	25,446	23,733
— fuel for electric generation	2,373	2,387
	187	6,552
Gain on sales of fixed assets	<u>138,898</u>	<u>141,426</u>
	<u>395,438</u>	<u>347,779</u>

Depreciation of fixed assets in service includes \$26 million (1982 — \$15 million) for the amortization of non-operating generating units which have been mothballed. (See note 5.)

3. Interest

	1983	1982
	\$'000	\$'000
Interest on bonds, notes, and other debt	1,999,763	1,702,607
Interest on accrued irradiated fuel disposal and fixed asset removal costs	12,245	4,936
	<u>2,012,008</u>	<u>1,707,543</u>
Less:		
Interest charged to — construction in progress	966,345	758,622
— heavy water production	123,869	127,042
— unamortized advances for fuel supplies	68,799	53,792
— fuel for electric generation	34,796	28,116
	57,835	67,468
Interest earned on investments	<u>1,251,644</u>	<u>1,035,040</u>
	<u>760,364</u>	<u>672,503</u>

4. Foreign exchange

	1983	1982
	\$'000	\$'000
Exchange loss on redemption and translation of foreign long-term debt	54,204	66,317
Net exchange loss on other foreign transactions	1,619	4,101
	<u>55,823</u>	<u>70,418</u>

5. Fixed assets

	1983			1982		
	Assets in Service	\$'000 Accumulated De- preciation	Construc- tion in Progress	Assets in Service	\$'000 Accumulated De- preciation	Construc- tion in Progress
Generating stations						
— hydraulic	1,776,229	482,715	41,885	1,755,915	452,953	26,404
— fossil	2,833,986	894,816	546,357	2,797,302	804,473	392,697
— nuclear	3,021,025	437,289	6,695,329	1,950,220	366,665	5,878,047
Heavy water	752,534	96,576	1,302,056	594,007	85,984	1,028,890
Transmission and distribution	4,153,281	1,000,971	251,300	3,953,425	932,118	297,825
Administration and service	757,821	306,895	58,662	667,011	268,271	65,384
Heavy water production facilities	1,360,327	387,148	3,376	1,355,855	276,265	23,352
	<u>14,655,203</u>	<u>3,606,410</u>	<u>8,898,965</u>	<u>13,073,735</u>	<u>3,186,729</u>	<u>7,712,599</u>

On August 1, 1983, the unit 2 reactor at the Pickering Nuclear Generating Station was shut down when heavy water began leaking from the heat transport system. The leak was traced to a cracked pressure tube. As part of an investigation, the Pickering unit 1 reactor, the "sister" of unit 2, was shut down on November 14, 1983, for inspection and metallurgical testing of a sample of its reactor pressure tubes. On March 12, 1984, Ontario Hydro's Board of Directors decided to replace the pressure tubes in units 1 and 2 prior to restarting these units. Retubing of the two units is expected to be completed by 1987. Electricity demand for both primary and secondary customers will be met by Ontario Hydro's other sources of generation.

An initial assessment of the financial implications arising from the pressure tube failure and the retubing has been completed. Preliminary indications of the impact on the capital construction program and operations are that for the period 1984 to 1992, capital costs, excluding interest capitalized, are expected to increase approximately \$200 million (1984 dollars) and revenue requirements are expected to increase approximately \$280 million (1984 dollars) over amounts previously forecast for this period.

Eight units (1982 — five units) at the R. L. Hearn Generating Station, four units (1982 — four units) at the Lennox Generating Station and two units at the J. C. Keith Generating Station are mothballed. The capital cost and accumulated depreciation of these non-operating fossil-fueled units, amounting to \$701 million and \$276 million, respectively (1982 — \$562 million and \$162 million, respectively), are included in fixed assets in service. At this time it is uncertain if, or when, these units will resume operation.

The remaining two units at the J. C. Keith Generating station, one unit at the Thunder Bay Generating Station, and Bruce Heavy Water Plant "A" are expected to be mothballed in 1984. The capital costs and accumulated depreciation of these facilities, amounting to \$305 million and \$248 million, respectively, are included in fixed assets in service.

5. Fixed assets (Cont'd.)

Construction in progress at December 31, 1983 is comprised of:

	Remaining Number of Units Scheduled	Planned In-Service Dates	Dependable Capacity to be Placed in Service	Costs Incurred to December 31, 1983	Estimated Costs to Complete (Excluding Escalation and Interest)
			MW	\$ millions	\$ millions
Nuclear generating stations (including heavy water)					
Pickering "B"	3	1984-85	1,548	2,234	140
Bruce "B"	4	1985-87	3,124	4,057	830
Darlington	4	1988-92	3,524	1,477	4,360
Fossil generating station					
Atikokan	1	1984	206	531	60
All other construction in progress	—	—	—	600	—
				<u>8,899</u>	

The above estimates are the most recent forecasts. These estimates exclude cost escalation and interest which are forecast to average 7.8% and 12.8% per year, respectively, over the period 1984 to 1992. Because of the uncertainties associated with long construction lead times and planned in-service dates, these costs to complete are subject to change.

6. Cash and short-term investments

	1983	1982
	\$'000	\$'000
Cash and interest bearing deposits with banks and trust companies	329,297	431,459
Corporate notes	5,000	5,278
Government and government-guaranteed securities	23,232	15,463
	<u>357,529</u>	<u>452,200</u>

Corporate notes were recorded at cost which approximates market value. Government and government-guaranteed securities were recorded at the lower of cost or market value; market value as at December 31, 1983 was \$23 million (1982—\$17 million).

7. Fuel for electric generation

	1983	1982
	\$'000	\$'000
Inventories—coal	462,296	590,268
—uranium	293,992	200,177
—oil	3,072	11,397
	<u>759,360</u>	<u>801,842</u>

8. Unamortized advances for fuel supplies

	1983	1982
	\$'000	\$'000
Coal	94,499	113,010
Uranium	799,566	645,813
	<u>894,065</u>	<u>758,823</u>

Based on present commitments, additional advance payments for fuel supplies will total approximately \$57 million over the next five years, including approximately \$12 million in 1984.

9. Unamortized deferred costs

	1983	1982
	\$'000	\$'000
Bruce Heavy Water Plant "D"	352,470	353,393
Wesleyville Generating Station	45,900	41,400
	<u>398,370</u>	<u>394,793</u>

Bruce Heavy Water Plant "D"

Bruce Heavy Water Plant "D" is an indefinitely deferred project with a low probability of construction being resumed in the future. The Board of Directors has specified that the capital cost of this project be amortized at an annual rate of 4% in 1983, and the unamortized cost as at January 1, 1984 be amortized for recovery through rates at an annual rate of 10% over the period 1984 to 1993.

Wesleyville Generating Station

The value of the remaining assets of the Wesleyville Generating Station project has been reduced by \$46 million. The Board of Directors has specified that this cost be amortized for recovery through rates at an annual rate of 10% over the period 1984 to 1993.

10. Bonds and notes payable

Bonds and notes payable, expressed in Canadian dollars, are summarized by years of maturity and by the currency in which they are payable in the following table:

Years of Maturity	1983			1982	
	Principal Outstanding \$'000			Principal Outstanding \$'000	Weighted Average Coupon Rate
	Canadian	Foreign	Total	Total	
1983	—	—	—	428,647	
1984	99,278	143,641	242,919	210,974	
1985	485,100	291,722	776,822	855,095	
1986	150,000	146,989	296,989	145,982	
1987	717,957	199,911	917,868	920,698	
1988	849,262	285,927	1,135,189	—	
1— 5 years ...	2,301,597	1,068,190	3,369,787	2,561,396	10.8%
6—10 years ...	550,940	3,189,775	3,740,715	2,809,698	12.9
11—15 years ...	989,113	399,353	1,388,466	1,043,321	8.1
16—20 years ...	2,515,622	568,673	3,084,295	3,102,444	11.3
21—25 years ...	1,581,405	1,933,108	3,514,513	2,715,613	9.5
26—30 years ...	1,286,240	1,633,372	2,919,612	3,856,856	11.5
	<u>9,224,917</u>	<u>8,792,471</u>	<u>18,017,388</u>	<u>16,089,328</u>	11.0
Currency in which payable:					
Canadian dollars	9,224,917			8,314,524	
United States dollars	8,669,928			7,653,712	
West German Deutsche marks	50,993			64,368	
Swiss francs	71,550			56,724	
		<u>18,017,388</u>		<u>16,089,328</u>	

Bonds and notes payable in United States dollars include \$5,792 million (1982—\$5,108 million) of Ontario Hydro bonds held by the Province of Ontario and having terms identical with Province of Ontario issues sold in the United States on behalf of Ontario Hydro. All bonds and notes payable are either held, or guaranteed as to principal and interest, by the Province of Ontario.

Bonds and note payable in foreign currencies are translated into Canadian currency at rates of exchange at time of issue. If translated at year-end rates of exchange, the total amount of these liabilities would have to be increased by \$925 million at December 31, 1983 (1982—\$848 million).

11. Other long-term debt

	1983	1982
	\$'000	\$'000
The balance due to Atomic Energy of Canada Limited for the purchase of Bruce Heavy Water Plant "A". Under the purchase agreement, Ontario Hydro pays equal monthly instalments of blended principal and interest to December 28, 1992, with interest at the rate of 7.795%	163,666	175,835
Capitalized lease obligation for the head office building at 700 University Avenue, Toronto. The lease obligation is for the 30-year period ending September 30, 2005, payable in United States dollars at an effective interest rate of 8%	40,666	41,310
Capitalized lease obligations for transport and service equipment. Under these agreements, monthly instalments of principal and interest will be paid to 1988, at effective interest rates ranging from 6.8% to 12%	18,588	24,014
	<u>222,920</u>	<u>241,159</u>

Payments required on the above debt, excluding interest, will total \$100 million over the next five years. The amount payable within one year is \$20 million (1982—\$20 million).

12. Accrued irradiated fuel disposal and fixed asset

removal costs	1983	1982
	\$'000	\$'000
Accrued irradiated fuel disposal costs	110,229	60,669
Accrued fixed asset removal costs	37,419	14,975
	<u>147,648</u>	<u>75,644</u>

Irradiated fuel disposal costs

Studies have been carried out to estimate the costs to be incurred for the disposal of irradiated nuclear fuel. The significant assumptions used in estimating the future irradiated fuel disposal costs were:

- an in-service date of the year 2000 for irradiated nuclear fuel disposal facilities;
- a transportation distance of 1,600 kilometres from nuclear generating facilities to disposal facilities; and
- interest and escalation rates through to the disposal date averaging 13.1% and 9.2% (1982—9.2% and 7.3%), respectively.

Because of the uncertainties associated with the technology of disposal and the above factors, these costs are subject to change.

Fixed asset removal costs

Studies have been carried out to estimate the costs of decommissioning nuclear generating stations after the end of their service lives, and also the costs of removing certain fuel channels expected to be replaced during their service lives. The significant assumptions used in estimating decommissioning costs were:

- decommissioning on the deferred dismantlement basis (dismantlement following storage with surveillance for a 30 year period after shutdown of the reactors);
- a transportation distance of 1,600 kilometres from nuclear generating facilities to disposal facilities; and
- interest and escalation rates through to the completion of decommissioning averaging 11.0% and 8.5% (1982—8.0% and 6.6%), respectively.

The significant assumptions used in estimating the fuel channel removal costs were:

- removal of fuel channels in Pickering NGS "A" units 1 to 4 and Bruce NGS "A" units 1 to 3 in the 1994 to 2006 period; and
- interest and escalation rates through to 2006 averaging 13.2% and 8.3%, respectively.

Because of the uncertainties associated with the technology of decommissioning and fuel channel removal, and the above factors, these costs are subject to change. As a consequence of the Pickering unit 2 pressure tube failure, the timing and costs of removal of fuel channels in Pickering units 1 and 2 are being revised (see note 5). The impact of these changes will not be included in costs until the changes can be reflected in rates in 1985.

13. Fuel used for electric generation

Ontario Hydro contracted with Petrosar Limited for the purchase of 20,000 barrels of residual fuel oil per day through to April 1992. Deliveries for the years 1981 and 1982 were 6% and 2%, respectively, of the contract quantities. No deliveries were taken during 1983. Amounts have been charged to the costs of operations in prior years to provide for settlement in respect to reduced deliveries up to and including 1982. Ontario Hydro advised Petrosar Limited on May 24, 1983 that the contract is at an end due to Petrosar's prior undertaking to the Government of Canada to limit its production of residual fuel oil to an amount less than the contracted quantities. Petrosar has commenced actions claiming damages of \$45.5 million and \$59.9 million for failure to take the contract quantities in 1981 and 1982, respectively. Ontario Hydro has counterclaimed for \$39.4 million paid to Petrosar Limited in 1980, 1981 and 1982 and an accounting for the difference between market and contract prices for residual fuel oil supplied since the date of such undertaking. The result of these actions and counterclaims and the rights of Petrosar under the contract are not determinable.

14. Payment to Ontario Municipal Electric Association

The amount of this payment is equivalent to interest on the balance held for the benefit of Municipal Utilities in the reserve for Stabilization of Rates and Contingencies.

15. Net additions to fixed assets

Net additions to fixed assets are capital construction expenditures less the proceeds on sales of fixed assets. The proceeds on sales of fixed assets in 1983 and 1982 were insignificant. For 1984, net additions to fixed assets are estimated to be approximately \$2,700 million.

16. Pension Plan

The most recent actuarial valuation of Ontario Hydro's pension plan as at December 31, 1982 reported a surplus of approximately \$16 million (December 31, 1981—\$28 million).

The significant actuarial assumptions used in the 1982 valuation (1981 valuation) were:

- rate used to discount future investment income 8.5% (1981—8.5%) and future benefits 8% (1981—8%);
- salary escalation rate 8% (1981—8%)
- average retirement age for males 61.2 (1981—61.4) and for females 60.7 (1981—61.3); and
- common stocks valuation 5 year average (1981—5 year average).

Additional unfunded liabilities of approximately \$54 million for plan improvements, partially offset by the experience surplus for 1982 of approximately \$42 million, decreased the pension plan surplus by \$12 million.

The pension plan costs for 1983 were \$73 million (1982—\$70 million).

17. Research and development

In 1983, approximately \$58 million of research and development costs were charged to operations and \$4 million were capitalized (1982—\$61 million and \$5 million, respectively).

Auditors' Report

**To the Minister of Energy and to the
Board of Directors of Ontario Hydro:**

We have examined the statement of financial position of Ontario Hydro as at December 31, 1983 and the statements of operations, equities accumulated through debt retirement appropriations, reserve for stabilization of rates and contingencies and changes in financial position for the year then ended. Our examination was made in accordance with generally accepted auditing standards, and accordingly included such tests and other procedures as we considered necessary in the circumstances.

In our opinion, these financial statements present fairly the financial position of Ontario Hydro as at December 31, 1983 and the results of its operations and the changes in its financial position for the year then ended in accordance with generally accepted accounting principles applied on a basis consistent with that of the preceding year.

Toronto, Canada,
March 12, 1984.

CLARKSON GORDON
Chartered Accountants

Five Year Summary of Financial Statistics

	1983	1982	1981	1980	1979
	<i>(in thousands of dollars)</i>				
Revenues					
Primary power and energy					
Municipal utilities	2,265,308	1,997,752	1,800,129	1,603,072	1,441,557
Rural retail customers	643,395	575,784	545,760	513,616	474,795
Direct industrial customers	448,007	395,250	391,038	341,785	305,210
	3,356,710	2,968,786	2,736,927	2,458,473	2,221,562
Secondary power and energy	448,421	418,844	424,581	360,742	346,558
	3,805,131	3,387,630	3,161,508	2,819,215	2,568,120
Costs					
Operation, maintenance and administration	951,818	853,569	764,712	639,572	601,422
Fuel used for electric generation	1,006,306	902,089	765,429	674,085	608,615
Depreciation	395,438	347,779	324,596	305,967	284,610
Other	163,731	192,853	190,720	148,528	151,651
	2,517,293	2,296,290	2,045,457	1,768,152	1,646,298
Income before financing charges and extraordinary item	1,287,838	1,091,340	1,116,051	1,051,063	921,822
Financing charges					
Gross interest	2,012,008	1,707,543	1,369,933	1,165,921	1,029,568
Capitalized interest	(1,193,809)	(967,572)	(627,758)	(401,254)	(341,073)
Investment income	(57,835)	(67,468)	(84,685)	(109,268)	(105,163)
	760,364	672,503	657,490	655,399	583,332
Foreign exchange	55,823	70,418	51,743	19,238	70,875
	816,187	742,921	709,233	674,637	654,207
Income before extraordinary item	471,651	348,419	406,818	376,426	267,615
Extraordinary item	—	—	—	160,000	—
Net income	471,651	348,419	406,818	216,426	267,615
	<i>(in thousands of dollars)</i>				
Financial position					
Total assets	23,193,894	20,720,832	17,829,621	15,593,347	14,513,729
Fixed assets	19,947,758	17,599,605	15,447,525	13,630,177	12,628,842
Long-term debt	17,977,203	15,881,950	13,662,582	12,005,058	11,134,185
Equity	3,508,968	3,037,682	2,689,653	2,284,277	2,069,538
Major sources of funds					
Operations	912,255	781,131	751,019	692,377	582,424
Bonds and notes payable and other long-term debt—net increase	1,928,618	2,214,134	1,716,204	862,249	1,098,025
Major application of funds					
Net additions to fixed assets	2,709,542	2,883,039	2,144,210	1,469,550	1,574,716
Unamortized advances for fuel supplies—net increase	135,242	161,999	182,719	146,722	126,680
Financial indicators					
Interest coverage ⁽³⁾	1.24	1.20	1.30	1.32	1.26
Debt ratio ⁽⁴⁾	.840	.845	.841	.846	.848
Return on average rate base (%) ⁽⁵⁾	12.0	11.4	11.3	10.8	10.1

	1983	1982	1981	1980	1979
	<i>(in cents per kilowatt-hour of total energy sales)</i>				
Average revenue⁽¹⁾					
Primary power and energy					
Municipal utilities	3.210	2.981	2.710	2.470	2.276
Rural retail customers	5.027	4.475	4.269	3.970	3.649
Direct industrial customers	2.740	2.614	2.290	2.080	1.937
Secondary power and energy	3.768	3.895	3.838	3.363	2.972
All classifications combined	3.409	3.203	2.945	2.685	2.475
	<i>(expressed as a %)</i>				
Average rate increases					
Municipal utilities	8.2	9.6	9.3	8.6	9.8
Rural retail customers	8.8	8.7	11.2	6.2	7.0
Direct industrial customers	8.5	10.0	9.6	7.1	10.1
	<i>(in cents per kilowatt-hour of energy generated)</i>				
Average cost^{(1) (2)}					
Hydraulic					
Operation, maintenance					
and administration159	.173	.149	.109	.098
Fuel—water rentals077	.073	.066	.058	.052
Depreciation and					
financing charges348	.360	.351	.324	.326
	<u>.584</u>	<u>.606</u>	<u>.566</u>	<u>.491</u>	<u>.476</u>
Nuclear					
Operation, maintenance					
and administration491	.487	.411	.349	.332
Fuel—uranium357	.384	.232	.239	.194
Depreciation and					
financing charges	1.026	.883	.807	.765	.926
	<u>1.874</u>	<u>1.754</u>	<u>1.450</u>	<u>1.353</u>	<u>1.452</u>
Fossil					
Operation, maintenance					
and administration368	.402	.374	.342	.327
Fuel—coal, gas and oil	2.417	2.328	2.097	1.856	1.708
Depreciation and					
financing charges669	.683	.611	.645	.715
	<u>3.454</u>	<u>3.413</u>	<u>3.082</u>	<u>2.843</u>	<u>2.750</u>

Footnotes

- (1) Figures for 1983 are preliminary.
- (2) Average cost per kilowatt-hour represents the costs attributable to generation but excludes the costs related to transmission, distribution and corporate administrative activities. These figures reflect the historical accounting costs of operating facilities and the actual energy generated by these facilities during the year.
- (3) Interest coverage represents income before extraordinary item plus interest on bonds, notes, and other debt divided by interest on bonds, notes and other debt.
- (4) Debt ratio represents debt (bonds and notes payable, short-term notes payable, other long-term debt, and accrued irradiated fuel disposal and fixed asset removal costs) divided by debt plus equity.
- (5) Return on average rate base represents income before extraordinary item plus gross interest divided by average rate base (total assets less long-term and current accounts payable and accrued charges, accrued interest, and contributions from the Province of Ontario as assistance for rural construction).

FIXED
for the year ended

	<i>In</i>	
	Balance December 31, 1982	Placed In-Service
	\$'000	\$'000
POWER SUPPLY FACILITIES		
Generation —hydraulic	1,755,915	21,761
—fossil	2,797,302	36,519
—nuclear	1,950,220	1,071,897
Heavy water	594,007	172,685
	<u>7,097,444</u>	<u>1,302,862</u>
Transmission and distribution facilities		
Transmission systems	2,658,287	108,156
Distribution systems	230,079	17,762
Communication equipment	120,047	18,967
Retail distribution	945,012	96,649
Total power supply facilities	<u>11,050,869</u>	<u>1,544,396</u>
ADMINISTRATION AND SERVICE FACILITIES		
Administration and service buildings	214,420	75,733
Transport and service equipment	452,591	41,324
Total administration and service facilities	<u>667,011</u>	<u>117,057</u>
HEAVY WATER PRODUCTION FACILITIES	<u>1,355,855</u>	<u>(536)</u>
TOTAL FIXED ASSETS	<u><u>13,073,735</u></u>	<u><u>1,660,917</u></u>

ASSETS

December 31, 1983

Service

Retired or Reclassified	Balance December 31, 1983	Under Construction December 31, 1983	Total December 31, 1983	Expenditures for 1983
\$'000	\$'000	\$'000	\$'000	\$'000
(1,447)	1,776,229	41,885	1,818,114	37,242
165	2,833,986	546,357	3,380,343	175,192
(1,092)	3,021,025	6,695,329	9,716,354	1,917,168
(14,158)	752,534	1,302,056	2,054,590	445,851
(16,532)	8,383,774	8,585,627	16,969,401	2,575,453
(17,675)	2,748,768	182,280	2,931,048	70,076
(3,791)	244,050	11,092	255,142	878
(3,263)	135,751	28,102	163,853	27,627
(16,949)	1,024,712	29,826	1,054,538	96,428
(58,210)	12,537,055	8,836,927	21,373,982	2,770,462
(823)	289,330	47,331	336,661	54,870
(25,424)	468,491	11,331	479,822	37,433
(26,247)	757,821	58,662	816,483	92,303
5,008	1,360,327	3,376	1,363,703	(15,482)
(79,449)	14,655,203	8,898,965	23,554,168	2,847,283

**ACCUMULATED DEPRECIATION
for the year ended December 31, 1983**

	Balance December 31, 1982	Direct Provision	Indirect Provision	Retirements Sales and Transfers	Net Changes	Bal Dec 31,
	\$'000	\$'000	\$'000	\$'000	\$'000	\$'
POWER SUPPLY FACILITIES						
Generation—hydraulic . .	452,953	30,639	—	(877)	29,762	48
—fossil	804,473	90,357	—	(14)	90,343	89
—nuclear	366,665	71,814	3	(1,193)	70,624	43
Heavy water	85,984	10,592	—	—	10,592	9
	<u>1,710,075</u>	<u>203,402</u>	<u>3</u>	<u>(2,084)</u>	<u>201,321</u>	<u>1,91</u>
Transmission and distribution facilities						
Transmission systems . . .	534,324	58,671	—	(15,670)	43,001	57
Distribution systems	63,465	5,290	69	(2,469)	2,890	6
Communication equipment	55,646	6,614	—	(3,064)	3,550	5
Retail distribution	<u>278,683</u>	<u>33,151</u>	<u>—</u>	<u>(13,739)</u>	<u>19,412</u>	<u>29</u>
Total power supply facilities	<u>2,642,193</u>	<u>307,128</u>	<u>72</u>	<u>(37,026)</u>	<u>270,174</u>	<u>2,91</u>
ADMINISTRATION AND SERVICE FACILITIES						
Administration and service buildings	37,650	55	7,143	1,830	9,028	4
Transport and service equipment	<u>230,621</u>	<u>—</u>	<u>46,904</u>	<u>(17,308)</u>	<u>29,596</u>	<u>26</u>
Total administration and service facilities . . .	<u>268,271</u>	<u>55</u>	<u>54,047</u>	<u>(15,478)</u>	<u>38,624</u>	<u>30</u>
HEAVY WATER PRODUCTION FACILITIES	<u>276,265</u>	<u>—</u>	<u>110,892</u>	<u>(9)</u>	<u>110,883</u>	<u>38</u>
TOTAL ACCUMULATED DEPRECIATION	<u><u>3,186,729</u></u>	<u><u>307,183</u></u>	<u><u>165,011</u></u>	<u><u>(52,513)</u></u>	<u><u>419,681</u></u>	<u><u>3,60</u></u>

DETAILS OF BONDS AND NOTES PAYABLE

for the year ended December 31, 1983

Maturity	Callable	Year of Issue	Interest Rate	Principal Outstanding December 31, 1983
			%	Can. \$'000
Payable in Canadian Currency (1)				
February 1, 1984	1981	1964	5.25	47,149
October 1, 1984	1980	1964	5.25	52,128
February 1, 1985	1981	1965	5.25	72,063
March 25, 1985	—	1980	13.25	162,049
October 21, 1985	—	1980	13.25	226,220
October 30, 1985	—	1975	10.25	24,768
March 3, 1987	—	1982	16.75	98,987
May 12, 1987	—	1982	15.5	138,906
July 5, 1987	1985	1967	6.25	23,170
August 4, 1987	—	1982	17.0	148,895
August 12, 1987	—	1982	16.95	60,000
October 12, 1987	—	1982	13.75	248,000
January 4, 1988	1984	1966	5.75	53,000
February 8, 1988	—	1983	10.5	297,600
April 15, 1988	1984	1966	6.0	46,154
July 5, 1988	1984	1966	6.0	42,508
August 12, 1988	—	1982	16.95	60,000
August 17, 1988	—	1983	11.5	100,000
September 15, 1988	—	1983	11.25	100,000
December 7, 1988	—	1983	10.75	150,000
January 5, 1989	1985	1967	6.25	43,000
September 20, 1989	1985	1967	6.50	26,951
March 15, 1990	1986	1967	6.0	38,463
April 1, 1992	1988	1968	7.0	40,645
August 15, 1992	1988	1968	7.0	43,873
September 18, 1992	1988	1968	7.0	58,008
September 15, 1993	—	1983	12.00	100,000
October 18, 1993	—	1983	11.75	200,000
March 18, 1994	1989	1969	7.75	33,000
April 1, 1994	1990	1970	9.0	47,945
May 1, 1994	1989	1969	7.75	38,000
October 1, 1994	1989	1969	8.25	23,000
December 1, 1994	1989	1969	8.5	28,000
February 1, 1995	1990	1970	9.0	7,548
June 30, 1995	1990	1970	9.0	58,068
November 30, 1995	1990	1970	8.75	73,000
February 4, 1996	1991	1971	7.50	98,157
April 1, 1996	1991	1971	7.625	38,575
July 21, 1996	1991	1971	8.25	49,112
September 15, 1996	1991	1971	7.875	60,806
September 15, 1996	—	1976	8.25	6
February 1, 1997	1992	1972	7.375	55,626
April 5, 1997	1992	1972	7.625	67,939
September 15, 1997	1992	1972	8.25	78,174
February 1, 1998	1993	1973	7.75	69,617
May 15, 1998	1993	1973	8.0	119,034
November 30, 1998	1993	1973	8.5	43,506
March 1, 1999	1994	1974	8.5	57,288
June 14, 1999	1994	1974	9.75	67,933
August 15, 1999	1994	1974	10.25	68,854
November 15, 1999	1994	1974	10.0	52,276
January 10, 2000	1995	1975	9.75	47,073
February 10, 2000	1995	1975	9.5	75,797
May 21, 2000	—	1975	10.25	54,737
October 30, 2000	1995	1975	10.75	85,964
January 29, 2001	1996	1976	10.25	141,315
May 18, 2001	1996	1976	10.0	299,214
March 3, 2002	1999	1982	17.0	99,975
November 30, 2002	2000	1982	12.5	237,241
November 30, 2002	2000	1983	12.5	100,000
October 5, 2003	1996	1976	9.5	127,955
January 6, 2004	1997	1982	9.25	696,681
January 25, 2004	1998	1978	9.375	164,596
May 1, 2005	1998	1978	9.75	162,269

DETAILS OF BONDS AND NOTES PAYABLE (Cont'd.)
for the year ended December 31, 1983

Maturity	Callable	Year of Issue	Interest Rate	Principal Outstanding December 31, 1983
			%	Can. \$'000
Payable in Canadian Currency (1)				
April 21, 2006	2001	1981	14.25	211,374
June 27, 2008	2000	1978	9.75	179,771
August 30, 2008	2000	1978	9.5	166,714
April 4, 2009	2001	1979	10.25	277,995
May 10, 2009	2001	1979	10.0	275,878
March 25, 2010	2003	1980	13.375	129,173
May 14, 2010	2003	1980	13.25	308,919
January 29, 2011	2004	1981	13.0	294,275
				<u>8,074,917</u>
Payable in Canadian Currency—Advances from Prov. of Ontario (1)				
May 1, 2000	—	1980	13.46	60,000
May 5, 2000	—	1980	13.46	60,000
May 6, 2000	—	1980	13.46	21,714
June 2, 2000	—	1980	12.01	60,000
June 3, 2000	—	1980	12.01	60,000
June 4, 2000	—	1980	12.01	42,273
July 2, 2000	—	1980	11.82	60,000
July 3, 2000	—	1980	11.82	42,564
August 5, 2000	—	1980	11.61	60,000
August 6, 2000	—	1980	11.61	19,534
September 2, 2000	—	1980	12.55	13,915
July 2, 2001	—	1981	14.81	60,000
July 6, 2001	—	1981	14.81	45,279
August 4, 2001	—	1981	15.31	60,000
August 5, 2001	—	1981	15.31	33,599
September 1, 2001	—	1981	17.01	60,000
September 2, 2001	—	1981	17.01	27,494
October 1, 2001	—	1981	17.0	60,000
October 2, 2001	—	1981	17.0	28,018
November 2, 2001	—	1981	17.51	60,000
November 3, 2001	—	1981	17.51	38,463
December 1, 2001	—	1981	15.93	27,147
				<u>1,000,000</u>
Payable in Canadian Currency—Notes (1)				
Long-Term Notes		1983	10.25	150,000
Short-Term Notes		1983	Various	13,900
				<u>163,900</u>
Total payable in Canadian Dollars				<u>9,238,817</u>

Maturity	Exchange Rate	Callable	Year of Issue	Interest Rate	Principal Outstanding December 31, 1983
				%	US \$'000 Can. \$'000
Payable in United States Currency (1)					
February 1, 1984	.9696	1969(2)	1959	4.75	63,493 79,011
November 15, 1985	1.0122	1983	1975	8.4	99,565 100,780
March 10, 1988	1.2264	—	1983	10.375	200,000 245,280
April 25, 1989	1.2277	—	1983	10.5	200,000 245,540
September 15, 1990	1.0762	1975(2)	1965	4.75	43,819 47,158
May 1, 1991	1.1993	1988(2)	1981	14.625	97,450 116,872
November 5, 1991	1.1931	—	1981	16.0	99,815 119,089
February 25, 1992	1.2296	—	1982	15.75	198,910 244,580
August 31, 1992	1.2373	—	1982	14.625	195,125 241,428
March 25, 1996	.9850	—(7)	1976	9.5	542,750 543,882
April 1, 1996	1.0781	1981(2)	1966	5.5	28,423 30,643
April 15, 1997	1.0822	1982(2)	1967	5.625	54,327 58,793
December 1, 1997	1.0812	1982(2)	1967	6.875	60,755 65,688
August 1, 1998	1.0731	1983(2)	1968	7.125	57,550 61,757
February 15, 1999	1.0744	1984(2)	1969	7.375	58,655 63,019

DETAILS OF BONDS AND NOTES PAYABLE (Cont'd.)
for the year ended December 31, 1983

Maturity	Exchange Rate	Callable	Year of Issue	Interest Rate	Principal Outstanding December 31, 1983	
				%	US \$'000	Can. \$'000
September 1, 1999	1.0778	1984(2)	1969	8.375	67,810	73,085
February 15, 2000	1.0725	1985(2)	1970	9.25	70,590	75,708
August 1, 2000	1.0200	1985(2)	1970	9.25	52,695	53,749
May 15, 2001	1.0098	1986(2)	1971	7.85	71,430	72,130
May 15, 2002	.9900	1987(2)	1972	7.7	79,700	78,903
December 15, 2002	.9965	1987(2)	1972	7.3	70,455	70,208
October 15, 2003	1.0003	1998(2)	1973	7.9	81,845	81,870
March 15, 2004	.9706	1989(2)	1974	8.6	102,560	99,545
October 1, 2004	.9818	1989(2)	1974	10.25	161,270	158,335
March 1, 2005	1.0024	1990(2)	1975	8.875	172,730	173,145
June 15, 2005	1.0260	1990(2)	1975	9.125	129,950	133,329
November 15, 2005	1.0122	1990(2)	1975	9.25	169,595	171,664
January 15, 2007	1.0226	1992(2)	1977	8.40	266,605	272,630
September 15, 2007	1.0744	1992(2)	1977	8.375	175,970	189,062
January 5, 2008	1.0948	1993(2)	1978	8.75	232,860	254,935
June 1, 2008	1.1180	1993(2)	1978	9.375	186,490	208,496
November 30, 2008	1.1715	1993(2)	1978	9.375	232,155	271,970
March 1, 2009	1.1863	1994(2)	1979	9.75	268,870	318,960
September 20, 2009	1.1677	1994(2)	1979	9.875	280,895	328,001
May 1, 2011	1.1993	1996(2)	1981	15.125	172,850	207,299
November 5, 2011	1.1931	1996(2)	1981	17.00	149,970	178,929
March 15, 2012	1.2167	1997(2)	1982	15.75	193,645	235,608
August 31, 2012	1.2373	1997(2)	1982	15.25	96,805	119,777
March 10, 2013	1.2264	1998(2)	1983	11.5	99,500	122,027
April 25, 2013	1.2277	1998(2)	1983	11.75	100,000	122,770
					<u>5,687,882</u>	<u>6,335,655</u>
Payable in United States Currency—Eurodollar Issues (1)						
January 15, 1977-1986	1.0084	1977(2,3)	1971	8.25	10,142	11,034
June 1, 1985	1.1190	—	1978	8.5	125,000	139,875
September 10, 1986	.9763	—	1976	8.5	98,250	95,921
April 15, 1987	1.0492	—	1977	8.0	123,480	129,555
April 29, 1989	1.2222	—	1982	14.75	150,000	183,330
December 30, 1989	1.2187	—	1982	11.25	200,000	243,740
May 19, 1990	1.2328	—	1983	10.25	250,000	308,200
September 29, 1990	1.2328	—	1983	11.75	200,000	246,560
February 26, 1991	1.1975	—	1981	13.5	100,000	119,750
August 28, 1991	1.2107	—	1981	16.0	150,000	181,605
November 19, 1991	1.1837	—	1981	16.0	200,000	236,740
August 5, 1992	1.2481	—	1982	15.0	150,000	187,215
October 14, 1992	1.2288	—	1982	12.75	200,000	245,760
					<u>1,956,872</u>	<u>2,329,285</u>
Payable in United States Currency—U.S. Dollar Notes (1)						
Long-Term Notes—NEI Parsons Ltd.			1982-83	8.5	4,056	4,988
Short-Term Notes			1983	Various	10,000	12,370
					<u>14,056</u>	<u>17,358</u>
Total payable in United States Dollars					<u>7,658,810</u>	<u>8,682,298</u>
Payable in West German Currency (1)						
December 1, 1977-1986	.3045	1977(2,3)	1971	7.5	DM '000	CDN \$'000
June 1, 1980-1987	.3078	1980(3,4)	1972	6.5	29,379	10,468
March 1, 1981-1988	.3548	1981(3,4)	1973	6.5	49,842	17,202
					<u>62,145</u>	<u>23,233</u>
Total payable in West German Deutsche Marks					<u>141,366</u>	<u>50,993</u>

DETAILS OF BONDS AND NOTES PAYABLE (Cont'd.) **for the year ended December 31, 1983**

Maturity	Exchange Rate	Callable	Year of Issue	Interest Rate	Principal Outstanding December 31, 1983	
Payable in Swiss Currency (1)					SF '000	CDN \$'000
October 2, 1987	.2591	1983(2,5)	1972	5.5	100,000	25,910
December 9, 1990	.5705	—(6)	1983	5.75	80,000	45,640
Total payable in Swiss Francs					180,000	71,550

(1) Bonds and notes payable in United States dollars include \$5,792 million of Ontario Hydro bonds held by the Province of Ontario and having terms identical with Province of Ontario issues sold in the United States on behalf of Ontario Hydro. All bonds and notes payable are either held, or guaranteed as to principal and interest, by the Province of Ontario.

(2) Callable at various declining premiums.

(3) Payable in equal annual instalments.

(4) Callable for three years at 101% and thereafter at par.

(5) Redeemable 1984-1986, by purchase in the market, of up to 10,000,000 Sw.fr. annually, at prices not exceeding par.

(6) Swiss bank loan, repayable 1984-1989 at Ontario Hydro's option, at various declining premiums.

(7) Payable 1984-1995 in annual instalments of 5.5% of original amount of note of \$650 million.

SUMMARY OF THE ALLOCATION OF THE AMOUNTS CHARGED FOR PRIMARY POWER for the year ended December 31, 1983

	POWER DISTRICT			Total
	MUNICIPAL UTILITIES	Rural Retail Customers	Direct Industrial Customers	
	\$'000	\$'000	\$'000	\$'000
AMOUNTS CHARGED FOR PRIMARY POWER				
Common Functions				
Operations, maintenance and administration	850,242	162,510	156,712	1,169,464
Debt retirement appropriation	126,369	24,074	22,955	173,398
Stabilization of rates and contingencies provision (note 6)	213,658	40,703	38,812	293,173
Interest on reserve	(605)	(116)	(110)	(831)
Total common demand functions	1,189,664	227,171	218,369	1,635,204
Energy at 14.30 mills per kWh	1,009,275	200,361	233,865	1,443,501
Total common functions	2,198,939	427,532	452,234	3,078,705
Other functions				
Transformation and metering—stage I	64,604	12,735	2,996	80,335
Transformation and metering—stage II	1,666	8,398	14	10,078
Special facilities	492	(248)	(6,427)	(6,183)
Total bulk charges allocated	2,265,701	448,417	448,817	3,162,935
Retail distribution charges	—	195,559	—	195,559
Total amount charged for primary power	2,265,701	643,976	448,817	3,358,494
Amounts billed	2,249,281	643,395	448,007	3,340,683
Interest on Power District deficit (surplus)	—	913	54	967
Balance billed or (credited) to municipal utilities	16,420	—	—	16,420
Surplus (deficit) transferred to Reserve for Stabiliza- tion of Rates and Contingencies for the Power District (note 6)	—	(1,494)	(864)	(2,358)
PRIMARY POWER AND ENERGY SUPPLIED				
Average of monthly peak load (costing load) used in allocating the amount charged for bulk power—MW	11,309	2,154	2,054	15,517
Energy—GWh	70,579	14,011	16,354	100,944

See accompanying notes on following page.

NOTES TO STATEMENTS OF THE ALLOCATION OF THE AMOUNTS CHARGED FOR PRIMARY POWER

1. The common functions performed in production and supply of power, which are listed below, are considered to be used by all customers in relation to demand requirements and are allocated to the customer classes as follows:

	Municipal Utilities	Rural Retail Customers	Direct Industrial Customers
	\$/kW	\$/kW	\$/kW
Power supply-demand	33.91	29.50	28.36
Grid facilities	20.91	18.19	17.48
Radial transmission	1.97	3.66	2.72
Administration	18.39	14.27	15.23
Debt retirement	11.18	9.72	9.34
Stabilization of rates	18.84	16.38	15.76
	<u>105.20</u>	<u>91.72</u>	<u>88.89</u>

2. State I transformation and metering charges are those associated with transformation at high-voltage stations from 115 kV to a voltage less than 115 kV but exceeding 10 kV. These charges are allocated on a kilowatt basis to all customers requiring the service.

Stage II transformation and metering charges are those associated with transformation at low-voltage stations from 44 kV, 27.6 kV, 13.8 kV or similar voltages to a delivery voltage of less than 10 kV. These charges are allocated on a kilowatt basis to all customers requiring the service.

3. Special facilities charges are those associated with low-voltage line facilities located within a municipality's boundaries that serve only that customer. Also included in this category are charges for providing standby services, adjustments for the surpluses or deficits arising from power contracts containing unusual rates or supply conditions and reductions allowed for interruptible power.
4. The portion of the amount charged for power attributable to producing energy, rather than meeting demand requirements, has been classified as energy charge. For allocation purposes, this charge has been established at 14.30 mills per kWh.
5. The demand charge is the per kilowatt charge for primary power, exclusive of energy cost.
6. The provision to stabilization of rates and contingencies as shown on the Statement of Operations consists of:

	\$'000
Common Demand Functions	293,173
Other Functions (non-common)	(4,330)
Surplus (Deficit) of Rural Retail Customers	(1,494)
Surplus (Deficit) of Direct Industrial Customers	(864)
Interest on Reserve	136
Rural Retail System Expansion Appropriation	—
	<u>286,621</u>

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 14.3 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Ailsa Craig.....	1,233.1	6,799.9	129,719	97,239	7,399	8,928
Ajax.....	35,232.2	214,576.3	3,706,427	3,068,443	216,934	4,356
Alexandria.....	7,681.9	43,648.1	808,139	624,168	47,320	—
Alfred.....	2,145.1	12,348.8	225,660	176,589	12,871	15,531
Alliston.....	7,526.4	45,318.9	791,778	648,060	46,362	—
Almonte.....	4,742.3	25,848.2	498,893	369,629	29,213	—
Alvinston.....	878.2	4,988.9	92,390	71,343	5,269	6,358
Amherstburg.....	12,843.2	76,147.1	1,351,105	1,088,904	78,994	5,444
Ancaster Twp.....	4,811.3	27,715.6	506,152	396,335	29,638	—
Apple Hill.....	278.3	1,501.1	29,273	21,467	1,670	2,015
Arkona.....	554.1	3,096.5	58,294	44,280	3,325	4,012
Arnprior.....	14,278.7	90,275.5	1,502,122	1,290,941	86,989	43,791
Arthur.....	3,220.7	19,279.8	338,821	275,701	19,839	—
Atikokan Twp.....	7,789.2	52,861.0	819,422	755,914	47,354	28,368
Aurora.....	23,410.7	139,786.4	2,462,807	1,998,947	143,962	11,191
Avonmore.....	264.0	1,586.7	27,775	22,690	1,584	1,911
Aylmer.....	9,004.6	51,884.2	947,280	741,945	55,469	—
Bancroft.....	4,265.9	23,411.9	448,776	334,790	26,278	—
Barrie.....	71,621.8	429,960.6	7,534,613	6,148,437	441,190	—
Barry's Bay.....	1,917.3	10,390.5	201,704	148,584	11,515	13,370
Bath.....	1,396.3	7,689.0	146,894	109,953	8,378	10,109
Beachburg.....	964.5	5,447.1	101,465	77,894	5,941	—
Beeton.....	1,694.9	10,159.6	178,308	145,282	10,171	12,171
Belle River.....	4,155.9	23,967.3	437,195	342,732	25,383	9,796
Belleville.....	64,916.0	401,963.2	6,829,167	5,748,075	399,883	—
Belmont.....	1,231.4	6,780.6	129,542	96,964	7,416	7,655
Blandford-Blenheim.....	2,472.7	14,490.8	260,128	207,220	14,973	11,709
Blenheim.....	5,822.0	34,571.6	612,477	494,374	35,718	6,597
Bloomfield.....	1,149.9	6,180.7	120,968	88,385	7,083	—
Blyth.....	1,840.4	10,564.8	193,614	151,078	11,122	9,728
Bobcaygeon.....	3,205.0	19,387.3	337,169	277,238	19,230	23,204
Bothwell.....	1,291.9	7,509.9	135,905	107,392	7,751	9,353
Bracebridge.....	4,671.5	22,395.3	491,446	320,253	28,776	—
Bradford.....	7,505.9	45,912.3	789,619	656,546	46,236	—
Braeside.....	3,237.7	16,423.0	340,610	234,850	19,856	3,979
Brampton.....	236,298.7	1,462,631.4	24,858,624	20,915,630	1,455,108	22,266
Brantford.....	106,264.4	644,260.3	11,179,015	9,212,922	654,300	13,050
Brantford Twp.....	17,921.4	97,798.8	1,885,331	1,398,524	110,395	—
Brechin.....	424.5	2,358.7	44,661	33,731	2,547	3,073
Brighton.....	4,812.3	27,625.2	506,249	395,040	29,644	—

PRIMARY POWER TO MUNICIPALITIES

December 31, 1983

SPECIAL MUNICIPALITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
					\$ per kW	Mills per kW.h
\$	\$	\$	\$	\$ per kW	\$ per kW	
—	243,285	239,834	3,451	118.44	197.30	35.78
—	6,996,160	6,925,508	70,652	111.48	198.57	32.60
2,913	1,482,540	1,469,337	13,203	111.74	192.99	33.97
—	430,651	425,171	5,480	118.44	200.76	34.87
5,664	1,491,864	1,491,679	185	112.11	198.22	32.92
6,215	903,950	886,665	17,285	112.67	190.61	34.97
—	175,360	172,966	2,394	118.44	199.67	35.15
—	2,524,447	2,487,527	36,920	111.77	196.56	33.15
—	932,125	915,884	16,241	111.36	193.74	33.63
—	54,425	54,108	317	118.44	195.59	36.25
—	109,911	108,154	1,757	118.44	198.35	35.50
18,473	2,942,316	2,936,107	6,209	115.65	206.06	32.59
7,020	641,381	635,331	6,050	113.54	199.14	33.27
—	1,651,058	1,649,277	1,781	114.92	211.97	31.23
—	4,616,907	4,577,467	39,440	111.83	197.21	33.03
—	53,960	53,573	387	118.44	204.38	34.01
290	1,744,984	1,731,520	13,464	111.39	193.79	33.63
—	809,844	807,802	2,042	111.36	189.84	34.59
—	14,124,240	14,070,055	54,185	111.36	197.21	32.85
—	375,173	374,701	472	118.18	195.67	36.11
—	275,334	268,492	6,842	118.44	197.18	35.81
—	185,300	184,386	914	111.36	192.12	34.02
1,896	347,828	344,928	2,900	119.50	205.22	34.24
1,485	816,591	799,500	17,091	114.02	196.49	34.07
—	12,977,125	12,878,878	98,247	111.36	199.91	32.28
—	241,577	238,960	2,617	117.44	196.18	35.63
—	494,030	493,501	529	115.99	199.79	34.09
—	1,149,166	1,137,981	11,185	112.47	197.38	33.24
—	216,436	215,665	771	111.36	188.22	35.02
2,050	367,592	365,770	1,822	117.64	199.73	34.79
2,169	659,010	646,989	12,021	119.12	205.62	33.99
—	260,401	256,777	3,624	118.44	201.57	34.67
—	840,475	832,847	7,628	111.36	179.91	37.53
—	1,492,401	1,478,214	14,187	111.36	198.83	32.51
686	599,981	595,289	4,692	112.77	185.31	36.53
—	47,251,628	46,891,089	360,539	111.45	199.97	32.31
—	21,059,287	20,947,780	111,507	111.48	198.18	32.69
20,253	3,414,503	3,411,660	2,843	112.49	190.53	34.91
—	84,012	82,736	1,276	118.44	197.89	35.62
3,284	934,217	923,851	10,366	112.04	194.13	33.82

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 14.3 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Brock.....	6,965.2	40,681.5	732,739	581,745	42,738	7,555
Brockville.....	40,659.6	237,673.2	4,277,393	3,398,727	250,464	—
Brussels.....	1,427.8	8,303.0	150,205	118,733	8,567	10,337
Burford.....	1,184.3	7,341.4	124,584	104,983	7,106	8,574
Burks Falls.....	1,891.1	10,130.6	198,947	144,868	11,650	—
Burlington.....	159,101.0	960,544.3	16,737,423	13,735,785	980,002	2,727
Cache Bay.....	821.2	4,398.9	86,390	62,904	5,058	—
Caledon.....	10,629.4	60,649.8	1,118,210	867,292	65,477	—
Caledonia.....	3,462.5	20,356.2	364,255	291,094	21,329	—
Cambridge-North Dumfries	127,163.3	737,049.2	13,377,580	10,539,804	782,915	18,618
Campbellford.....	4,878.9	20,067.0	513,260	286,960	30,054	—
Capreol.....	4,387.7	27,149.6	461,582	388,241	27,028	—
Cardinal.....	1,483.3	8,316.8	156,046	118,932	8,900	10,739
Carleton Place.....	8,623.6	49,604.9	907,201	709,352	53,122	—
Casselman.....	3,063.1	17,346.2	322,241	248,051	18,379	22,177
Cayuga.....	1,377.9	8,239.9	144,958	117,832	8,267	9,976
Chalk River.....	1,165.1	6,648.1	122,566	95,069	7,177	—
Chapleau Twp.....	4,887.2	29,395.1	514,131	420,350	17,004	14,766
Chatham.....	60,855.2	368,074.6	6,401,968	5,263,467	374,868	—
Chatsworth.....	644.5	3,544.8	67,796	50,691	3,867	4,666
Chesley.....	3,134.0	17,542.3	329,700	250,856	19,305	—
Chesterville.....	3,906.0	22,056.1	410,907	315,402	23,827	10,574
Clifford.....	926.2	5,213.1	97,440	74,547	5,557	6,706
Clinton.....	4,166.9	24,616.8	438,362	352,020	25,668	—
Cobden.....	1,479.3	8,623.9	155,620	123,322	9,113	—
Cobourg.....	26,207.4	157,047.4	2,757,022	2,245,778	161,347	4,077
Cochrane.....	8,800.0	52,973.7	925,759	757,524	1,408	—
Colborne.....	2,674.5	16,155.8	281,354	231,028	16,475	—
Coldwater.....	1,752.5	9,505.3	184,367	135,926	10,549	11,130
Collingwood.....	29,339.9	182,301.3	3,086,555	2,606,909	180,733	—
Comber.....	875.7	4,911.7	92,127	70,239	5,266	5,814
Coniston.....	2,496.7	14,871.3	262,655	212,661	15,379	—
Cookstown.....	1,221.5	6,884.8	128,502	98,453	7,329	8,844
Cottam.....	857.4	4,686.3	90,197	67,014	5,144	6,208
Creemore.....	1,626.3	9,594.4	171,089	137,200	9,758	11,774
Dashwood.....	605.5	3,303.6	63,694	47,241	3,633	4,384
Deep River.....	9,564.3	52,194.9	1,006,161	746,387	58,916	—
Delaware.....	559.8	3,078.7	58,887	44,027	3,359	4,053
Delhi.....	5,034.5	27,605.1	529,629	394,753	31,013	—
Deseronto.....	2,834.9	16,952.8	298,236	242,426	17,123	15,368

PRIMARY POWER TO MUNICIPALITIES

ber 31, 1983

SPECIAL MUNICIPALITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
					\$ per kW	Mills per kW.h
\$	\$	\$	\$	\$ per kW	\$ per kW	
2,552	1,367,329	1,344,870	22,459	112.79	196.31	33.61
—	7,926,584	7,876,149	50,435	111.36	194.95	33.35
—	287,842	284,571	3,271	118.44	201.60	34.67
—	245,247	241,885	3,362	118.44	207.09	33.41
—	355,465	352,958	2,507	111.36	187.96	35.09
8,667	31,464,604	31,322,278	142,326	111.43	197.77	32.76
—	154,352	151,864	2,488	111.36	187.96	35.09
3,207	2,054,186	2,033,402	20,784	111.66	193.26	33.87
—	676,678	670,040	6,638	111.36	195.43	33.24
—	24,718,917	24,557,048	161,869	111.50	194.39	33.54
—	830,274	822,161	8,113	111.36	170.18	41.37
1,445	878,296	868,789	9,507	111.69	200.17	32.35
—	294,617	290,748	3,869	118.44	198.62	35.42
—	1,669,675	1,659,148	10,527	111.36	193.62	33.66
—	610,848	600,053	10,795	118.44	199.42	35.21
170	281,203	276,926	4,277	118.56	204.08	34.13
—	224,812	223,032	1,780	111.36	192.96	33.82
—	966,251	953,621	12,630	111.70	197.71	32.87
—	12,040,303	11,972,384	67,919	111.36	197.85	32.71
—	127,020	124,698	2,322	118.44	197.10	35.83
1,787	601,648	590,754	10,894	111.93	191.97	34.30
—	760,710	757,252	3,458	114.01	194.76	34.49
—	184,250	182,250	2,000	118.44	198.92	35.34
1,254	817,304	811,050	6,254	111.66	196.14	33.20
—	288,055	284,715	3,340	111.36	194.73	33.40
—	5,168,224	5,118,128	50,096	111.51	197.20	32.91
—	1,684,691	1,674,209	10,482	105.36	191.44	31.80
—	528,857	524,167	4,690	111.36	197.74	32.73
—	341,972	336,938	5,034	117.57	195.13	35.98
—	5,874,197	5,811,290	62,907	111.36	200.21	32.22
—	173,446	171,328	2,118	117.85	198.06	35.31
297	490,992	484,531	6,461	111.48	196.65	33.02
—	243,128	237,873	5,255	118.44	199.04	35.31
—	168,563	163,591	4,972	118.44	196.60	35.97
—	329,821	323,872	5,949	118.44	202.80	34.38
—	118,952	118,416	536	118.44	196.47	36.01
—	1,811,464	1,798,829	12,635	111.36	189.40	34.71
—	110,326	107,744	2,582	118.44	197.10	35.83
212	955,607	950,038	5,569	111.40	189.81	34.62
2,287	575,440	576,604	(1,164)	117.47	202.98	33.94

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 14.3 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Dorchester.....	1,247.5	7,419.3	131,234	106,096	7,485	9,032
Drayton.....	1,223.7	6,669.3	128,730	95,371	7,342	8,860
Dresden.....	4,519.8	25,307.0	475,486	361,892	27,842	—
Dryden.....	8,951.9	55,311.3	941,743	790,953	55,143	—
Dublin.....	551.2	2,829.3	57,984	40,459	3,307	3,991
Dundalk.....	2,611.4	15,059.5	274,716	215,351	16,086	—
Dundas.....	21,395.9	126,601.6	2,250,847	1,810,403	131,798	—
Dunnville.....	6,717.7	40,275.6	706,697	575,941	41,381	—
Durham.....	3,241.0	18,474.9	340,955	264,193	19,965	—
Dutton.....	922.2	5,340.2	97,014	76,366	5,533	6,671
East York.....	114,770.5	739,734.5	12,073,858	10,578,203	706,986	—
East Zorra-Tavistock.....	3,653.7	20,371.1	384,371	291,307	22,507	—
Eganville.....	1,449.0	7,785.4	152,433	111,333	8,926	—
Elmvale.....	1,935.2	11,712.9	203,583	167,496	11,611	14,011
Elmwood.....	353.0	1,953.6	37,137	27,938	2,118	2,551
Elora.....	3,380.6	19,962.5	355,642	285,464	20,319	22,881
Embrun.....	2,942.4	16,949.6	309,544	242,379	17,654	21,301
Erie Beach.....	134.2	702.1	14,116	10,040	805	971
Erieau.....	716.2	4,103.0	75,340	58,673	4,297	5,111
Erin.....	6,211.4	43,764.2	653,435	625,829	38,262	—
Espanola.....	7,683.3	45,432.1	808,283	649,679	47,329	—
Essex.....	6,936.2	40,410.7	729,689	577,873	42,727	—
Etobicoke.....	511,708.4	3,216,808.8	53,831,723	46,000,367	3,152,123	—
Exeter.....	6,228.0	37,238.3	655,185	532,508	38,364	—
Fenelon Falls.....	3,386.0	19,572.9	356,209	279,892	20,858	—
Fergus.....	15,575.7	91,409.1	1,638,562	1,307,150	95,946	—
Finch.....	587.9	3,231.2	61,850	46,208	3,527	4,211
Flamborough.....	3,524.0	21,016.0	370,721	300,530	21,628	3,611
Flesherton.....	1,008.3	5,780.9	106,070	82,668	6,050	7,311
Forest.....	4,254.4	25,672.9	447,559	367,122	26,204	1,111
Frankford.....	2,302.9	13,171.8	242,262	188,357	13,817	16,011
Georgina.....	4,027.1	23,984.2	423,650	342,975	24,807	—
Glencoe.....	2,544.4	13,748.8	267,674	196,609	15,317	16,011
Gloucester Twp.....	88,623.6	528,474.6	9,323,201	7,557,187	424,972	36,011
Goderich.....	15,925.8	96,538.7	1,675,394	1,380,503	98,103	—
Goulbourne.....	4,067.6	22,970.3	427,914	328,477	24,406	29,011
Grand Bend.....	1,811.6	10,133.2	190,583	144,905	10,870	13,011
Grand Valley.....	1,602.0	9,103.4	168,529	130,180	9,868	—
Granton.....	534.2	2,431.1	56,197	34,766	3,241	2,111
Gravenhurst.....	5,941.4	35,699.2	625,038	510,500	36,599	—

PRIMARY POWER TO MUNICIPALITIES

March 31, 1983

SPECIAL MUNICIPALITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
—	253,847	253,594	253	118.44	203.49	34.21
—	240,303	236,229	4,074	118.44	196.38	36.03
—	865,220	851,583	13,637	111.36	191.43	34.19
2,138	1,789,977	1,771,236	18,741	111.60	199.95	32.36
—	105,741	105,621	120	118.44	191.84	37.37
159	506,312	500,347	5,965	111.42	193.89	33.62
—	4,193,048	4,169,467	23,581	111.36	195.97	33.12
3,838	1,327,857	1,325,408	2,449	111.93	197.67	32.97
—	625,113	618,658	6,455	111.36	192.88	33.84
—	185,590	182,994	2,596	118.44	201.25	34.75
101,287	23,460,334	23,337,532	122,802	112.24	204.41	31.71
2,233	700,418	691,582	8,836	111.97	191.70	34.38
—	272,692	267,635	5,057	111.36	188.20	35.03
—	396,701	390,838	5,863	118.44	204.99	33.87
—	69,749	68,052	1,697	118.44	197.58	35.70
916	685,240	678,509	6,731	118.25	202.70	34.33
—	590,880	581,615	9,265	118.44	200.81	34.86
—	25,933	26,716	(783)	118.45	193.27	36.93
—	143,495	138,217	5,278	118.44	200.37	34.97
—	1,317,526	1,307,835	9,691	111.36	212.12	30.11
4,435	1,509,726	1,500,965	8,761	111.94	196.49	33.23
252	1,350,541	1,333,539	17,002	111.40	194.71	33.42
—	102,984,213	102,291,810	692,403	111.36	201.26	32.01
1,310	1,227,367	1,212,625	14,742	111.57	197.07	32.96
347	657,306	646,819	10,487	111.46	194.12	33.58
13,133	3,054,791	3,008,634	46,157	112.20	196.13	33.42
—	115,841	113,399	2,442	118.44	197.03	35.85
—	696,505	689,928	6,577	112.37	197.65	33.14
—	202,088	200,596	1,492	118.44	200.43	34.96
2,485	843,489	831,649	11,840	111.97	198.26	32.86
—	461,109	454,045	7,064	118.44	200.23	35.01
—	791,432	778,164	13,268	111.36	196.53	33.00
585	496,307	493,726	2,581	117.79	195.06	36.10
—	17,341,621	17,204,729	136,892	110.40	195.68	32.81
—	3,154,000	3,110,020	43,980	111.36	198.04	32.67
—	810,246	796,597	13,649	118.44	199.19	35.27
259	359,733	352,831	6,902	118.58	198.57	35.50
—	308,577	304,844	3,733	111.36	192.62	33.90
—	96,458	95,836	622	115.49	180.57	39.68
1,487	1,173,624	1,168,449	5,175	111.61	197.53	32.88

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 14.3 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Grimsby	17,409.0	103,366.7	1,831,424	1,478,145	107,182	2,593
Guelph	134,961.6	830,306.6	14,197,961	11,873,384	819,344	—
Hagersville	2,706.0	15,956.0	284,674	228,172	16,262	18,416
Halton Hills	47,644.8	288,972.6	5,012,231	4,132,310	293,358	6,050
Hamilton	787,440.6	5,395,898.2	82,838,753	77,161,344	4,592,735	—
Hanover	12,048.0	66,447.4	1,267,452	950,199	73,983	10,546
Harriston	3,090.6	18,899.2	325,132	270,259	19,039	—
Harrow	3,948.7	20,170.8	415,406	288,444	23,881	20,026
Hastings	1,475.2	8,966.5	155,193	128,221	8,851	10,680
Havelock	1,677.2	10,042.1	176,441	143,602	10,331	—
Hawkesbury	27,500.2	167,250.7	2,893,016	2,391,685	165,873	—
Hearst	15,822.5	88,977.1	1,664,531	1,272,373	97,467	—
Hensall	2,636.3	13,477.3	277,336	192,725	16,240	—
Holstein	265.1	1,243.1	27,884	17,778	1,591	1,919
Huntsville	6,837.7	42,230.2	719,326	603,892	42,120	—
Ingersoll	12,560.5	75,404.7	1,321,366	1,078,289	77,373	—
Iroquois	3,379.2	20,671.6	355,489	295,604	20,526	13,099
Jarvis	1,187.3	6,912.7	124,902	98,852	7,124	8,596
Kanata	31,868.4	195,944.2	3,352,553	2,802,002	154,436	1,330
Kapuskasing	8,486.4	50,494.5	892,769	722,073	52,276	—
Kemptville	4,749.3	27,457.9	499,627	392,649	29,256	—
Kenora	14,899.2	93,997.2	1,567,396	1,344,161	2,384	—
Killaloe Stn	729.5	4,088.6	76,743	58,467	4,494	—
Kincardine	10,876.6	62,929.7	1,144,213	899,895	67,000	—
Kingston	94,208.7	589,211.7	9,910,758	8,425,727	580,325	—
Kingsville	6,551.1	38,093.5	689,179	544,738	40,082	12,362
Kirkfield	365.4	2,030.4	38,435	29,035	2,192	2,646
Kitchener-Wilmot	234,526.6	1,463,083.9	24,672,198	20,922,100	189,814	27,426
L'Orignal	2,602.4	14,895.4	273,772	213,004	15,614	18,841
Lakefield	4,171.7	23,973.3	438,866	342,820	25,030	30,203
Lanark	1,209.2	6,283.1	127,208	89,850	7,255	8,755
Lancaster	1,065.0	6,175.2	112,041	88,305	6,390	7,711
Larder Lake Twp.	1,258.2	7,519.7	132,366	107,532	7,549	9,109
Latchford	511.4	3,161.4	53,799	45,209	3,150	—
Leamington	17,817.5	106,851.3	1,874,404	1,527,974	109,756	—
Lincoln	4,449.0	25,054.4	468,031	358,278	27,406	—
Lindsay	25,196.8	155,112.9	2,650,701	2,218,116	155,212	—
Listowel	10,299.2	58,321.1	1,083,476	833,992	63,443	—
London	350,055.8	2,163,774.6	36,825,872	30,941,977	2,156,344	—
Lucan	2,136.1	12,481.6	224,717	178,487	12,817	15,465

PRIMARY POWER TO MUNICIPALITIES

ber 31, 1983

SPECIAL ILITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
					\$ per kW	Mills per kW.h
\$	\$	\$	\$	\$ per kW	\$ per kW	
—	3,419,344	3,353,635	65,709	111.51	196.41	33.08
—	26,890,689	26,759,911	130,778	111.27	199.25	32.39
2,431	549,955	546,100	3,855	118.91	203.23	34.47
—	9,443,949	9,349,668	94,281	111.48	198.22	32.68
—	164,592,832	162,924,636	1,668,196	111.03	209.02	30.50
31,379	2,333,559	2,331,048	2,511	114.82	193.69	35.12
1,690	616,120	609,576	6,544	111.91	199.35	32.60
338	748,095	740,094	8,001	116.40	189.45	37.09
—	302,945	298,193	4,752	118.44	205.36	33.79
—	330,374	324,936	5,438	111.36	196.98	32.90
849	5,451,423	5,417,618	33,805	111.26	198.23	32.59
—	3,034,371	3,018,016	16,355	111.36	191.78	34.10
760	487,061	485,470	1,591	111.65	184.75	36.14
—	49,172	48,492	680	118.44	185.51	39.55
—	1,365,338	1,353,261	12,077	111.36	199.68	32.33
—	2,477,028	2,439,326	37,702	111.36	197.21	32.85
—	684,718	687,483	(2,765)	115.15	202.63	33.12
—	239,474	236,374	3,100	118.44	201.70	34.64
—	6,310,321	6,232,083	78,238	110.09	198.01	32.20
—	1,667,118	1,656,086	11,032	111.36	196.45	33.02
861	922,393	913,282	9,111	111.54	194.22	33.59
—	2,913,941	2,886,159	27,782	105.36	195.58	31.00
—	139,704	137,885	1,819	111.36	191.51	34.17
5,429	2,116,537	2,072,485	44,052	111.86	194.60	33.63
—	18,916,810	18,786,672	130,138	111.36	200.80	32.11
9,026	1,295,387	1,274,553	20,834	114.58	197.73	34.01
—	72,308	70,509	1,799	118.44	197.91	35.61
—	45,811,538	45,565,078	246,460	106.13	195.34	31.31
—	521,231	513,291	7,940	118.44	200.29	34.99
—	836,919	830,276	6,643	118.44	200.62	34.91
—	233,068	231,631	1,437	118.44	192.75	37.09
—	214,447	209,142	5,305	118.44	201.35	34.73
1,306	257,862	253,211	4,651	119.48	204.94	34.29
—	102,158	101,384	774	111.36	199.76	32.31
2,616	3,514,750	3,496,306	18,444	111.51	197.26	32.89
839	854,554	851,446	3,108	111.55	192.08	34.11
—	5,024,029	4,994,336	29,693	111.36	199.39	32.39
1,125	1,982,036	1,980,499	1,537	111.47	192.45	33.98
—	69,924,193	69,530,135	394,058	111.36	199.75	32.32
—	431,486	423,611	7,875	118.44	202.00	34.57

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 14.3 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Lucknow	1,717.8	9,596.1	180,716	137,224	10,307	12,437
Madoc.....	2,247.9	12,542.8	236,481	179,362	13,673	7,849
Magnetawan.....	324.8	1,781.1	34,168	25,470	2,001	—
Markdale.....	2,714.4	15,001.6	285,558	214,524	16,720	—
Markham.....	135,778.2	799,053.4	14,283,865	11,426,464	813,948	—
Marmora	1,874.6	11,281.7	197,211	161,328	11,415	6,033
Martintown.....	314.6	1,718.1	33,095	24,570	1,888	2,278
Massey.....	1,679.8	9,931.2	176,715	142,018	10,348	—
Maxville.....	1,299.6	7,414.6	136,721	106,030	7,798	9,409
McGarry Twp.....	1,055.1	6,251.7	110,991	89,399	6,331	7,639
Meaford	7,012.8	40,770.9	737,742	583,024	43,199	—
Merlin.....	697.7	3,862.9	73,396	55,241	4,186	5,051
Midland.....	24,456.4	145,217.8	2,572,810	2,076,616	150,601	2,253
Mildmay.....	1,229.7	7,108.1	129,363	101,646	7,378	8,903
Millbrook	1,261.3	7,410.6	132,690	105,972	7,568	9,132
Milton.....	46,016.8	294,108.7	4,840,970	4,205,754	283,464	—
Milverton.....	2,047.0	11,082.4	215,344	158,480	12,282	14,820
Mississauga.....	568,105.0	3,635,164.6	59,764,643	51,982,855	3,499,527	—
Mitchell.....	5,463.2	29,039.2	574,724	415,262	33,653	—
Moorefield.....	881.0	4,242.4	92,677	60,668	5,286	6,378
Morrisburg.....	4,241.7	23,930.4	446,229	342,205	25,485	29,133
Mount Brydges.....	1,244.5	7,390.7	130,921	105,687	7,467	9,010
Mount Forest.....	5,889.4	33,345.2	619,562	476,836	36,278	—
Napanee.....	8,122.8	47,378.8	854,513	677,517	49,739	13,447
Nepean Twp.....	116,400.6	712,914.9	12,245,344	10,194,683	501,386	6,299
Neustadt.....	610.5	3,216.7	64,228	46,000	3,663	4,420
Newburgh.....	651.1	3,619.9	68,490	51,765	3,907	4,714
Newbury.....	501.2	2,790.7	52,723	39,907	3,007	3,629
Newcastle.....	23,654.7	140,721.4	2,488,469	2,012,317	145,468	11,097
Newmarket.....	36,944.5	223,884.6	3,886,558	3,201,551	227,548	1,369
Niagara Falls.....	87,975.9	555,118.7	9,255,065	7,938,197	541,782	6,769
Niagara-On-The-Lake.....	16,420.0	100,138.8	1,727,387	1,431,986	101,147	—
Nipigon Twp.....	2,748.4	17,655.3	289,132	252,471	16,560	16,710
North Bay.....	75,388.7	476,190.1	7,930,895	6,809,520	464,394	—
North York.....	793,704.1	4,909,194.1	83,497,678	70,201,477	4,349,382	—
Norwich.....	2,863.2	16,579.9	301,207	237,093	17,229	18,448
Norwood.....	1,610.1	9,586.3	169,386	137,086	9,661	11,657
Oakville.....	167,495.9	1,135,351.9	17,620,565	16,235,534	1,031,695	3,569
Oil Springs.....	660.2	3,839.4	69,453	54,903	3,961	4,780
Omenee.....	1,216.5	7,234.4	127,979	103,453	7,299	8,807

PRIMARY POWER TO MUNICIPALITIES

ber 31, 1983

SPECIAL UTILITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
					\$ per kW	Mills per kW.h
\$	\$	\$	\$	\$ per kW	\$ per kW	
—	340,684	335,361	5,323	118.44	198.32	35.50
—	437,365	431,316	6,049	114.77	194.56	34.87
—	61,639	61,228	411	111.36	189.78	34.61
—	516,802	507,569	9,233	111.36	190.39	34.45
—	26,524,277	26,166,633	357,644	111.19	195.35	33.19
1,392	377,379	370,800	6,579	115.25	201.31	33.45
—	61,831	60,473	1,358	118.44	196.54	35.99
—	329,081	323,958	5,123	111.36	195.90	33.14
—	259,958	258,147	1,811	118.44	200.02	35.06
—	214,360	210,720	3,640	118.44	203.18	34.29
8,880	1,372,845	1,365,747	7,098	112.63	195.76	33.67
—	137,874	135,208	2,666	118.44	197.62	35.69
269	4,802,549	4,753,097	49,452	111.46	196.37	33.07
—	247,290	244,719	2,571	118.44	201.10	34.79
—	255,362	249,237	6,125	118.44	202.46	34.46
—	9,330,188	9,267,658	62,530	111.36	202.76	31.72
2,406	403,332	400,325	3,007	119.62	197.04	36.39
—	115,247,025	114,330,682	916,343	111.36	202.86	31.70
2,270	1,025,909	1,020,626	5,283	111.78	187.79	35.33
—	165,009	164,121	888	118.44	187.31	38.89
601	843,653	832,260	11,393	118.22	198.89	35.25
—	253,085	249,647	3,438	118.44	203.36	34.24
1,924	1,134,600	1,122,720	11,880	111.69	192.65	34.03
11,628	1,606,844	1,604,719	2,125	114.41	197.82	33.91
—	22,947,712	22,778,798	168,914	109.56	197.14	32.19
—	118,311	115,643	2,668	118.44	193.78	36.78
—	128,876	127,947	929	118.44	197.95	35.60
—	99,266	99,429	(163)	118.44	198.07	35.57
4,993	4,662,344	4,620,509	41,835	112.03	197.10	33.13
—	7,317,026	7,260,350	56,676	111.40	198.05	32.68
—	17,741,813	17,604,970	136,843	111.44	201.67	31.96
—	3,260,520	3,214,305	46,215	111.36	198.57	32.56
—	574,873	571,754	3,119	117.31	209.17	32.56
—	15,204,809	15,030,681	174,128	111.36	201.69	31.93
—	158,048,537	157,413,465	635,072	110.68	199.13	32.19
3,262	577,239	571,848	5,391	118.80	201.61	34.82
—	327,790	325,879	1,911	118.44	203.58	34.19
—	34,891,363	34,799,770	91,593	111.38	208.31	30.73
—	133,097	131,144	1,953	118.44	201.60	34.67
—	247,538	245,631	1,907	118.44	203.48	34.22

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 14.3 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Orangeville	18,714.1	115,205.9	1,968,728	1,647,446	115,279	—
Orillia	31,677.4	173,064.9	3,332,458	2,474,830	195,132	—
Oshawa	217,959.4	1,362,704.9	22,929,334	19,486,680	1,342,557	3,303
Ottawa	575,810.2	3,602,242.7	60,575,237	51,512,071	3,070,087	2,664
Owen Sound	33,773.7	209,694.4	3,552,991	2,998,630	208,046	—
Paisley	1,762.6	9,894.0	185,422	141,484	10,858	—
Palmerston	2,463.8	14,651.0	259,195	209,509	15,177	—
Paris	8,618.2	50,446.2	906,630	721,381	53,088	—
Parkhill	2,311.3	13,501.5	243,149	193,071	14,238	—
Parry Sound	10,761.8	60,461.9	1,132,139	864,607	66,293	—
Pelham	2,839.4	16,194.6	298,700	231,584	17,490	—
Pembroke	19,275.2	87,205.1	2,027,755	1,247,033	118,735	—
Penetanguishene	8,600.5	51,579.0	904,773	737,581	52,979	—
Perth	13,503.5	74,770.3	1,420,564	1,069,215	83,182	—
Peterborough	98,051.7	600,047.4	10,315,037	8,580,679	603,998	—
Petrolia	5,108.9	30,201.5	537,453	431,881	31,462	378
Pickering	53,295.5	326,750.3	5,606,687	4,672,531	328,300	—
Pictou	6,543.8	39,057.0	688,412	558,515	40,310	—
Plantagenet	1,475.5	8,226.4	155,223	117,639	8,853	10,683
Point Edward	8,145.2	39,953.5	856,875	571,335	49,572	27,241
Port Burwell	606.0	3,597.0	63,750	51,439	3,636	4,387
Port Colbourne	28,775.7	178,793.9	3,027,205	2,556,753	177,210	2,186
Port Dover	4,157.7	25,752.5	437,387	368,262	25,611	—
Port Elgin	11,698.3	68,441.3	1,230,659	978,712	72,062	—
Port Hope	25,533.5	153,620.8	2,686,127	2,196,779	157,286	—
Port McNicoll	2,412.7	13,355.6	253,813	190,985	14,476	17,468
Port Rowan	678.7	3,999.2	71,402	57,190	4,072	4,914
Port Stanley	2,140.6	13,285.0	225,191	189,976	13,187	—
Prescott	7,242.0	39,791.7	761,857	569,021	44,611	—
Priceville	175.7	895.5	18,484	12,806	1,054	1,272
Rainy River	1,597.1	9,182.0	168,018	131,304	9,583	11,563
Red Rock	1,152.6	6,515.1	121,252	93,167	7,100	—
Renfrew	12,454.7	68,251.1	1,310,230	975,991	76,721	—
Richmond Hill	54,594.1	328,342.2	5,743,300	4,695,295	336,160	6,345
Ridgetown	3,929.0	22,342.6	413,330	319,499	24,203	—
Ripley	1,066.4	6,075.4	112,184	86,878	6,398	7,721
Rockland	5,859.0	34,130.4	616,365	488,066	35,154	42,419
Rockwood	1,401.6	8,289.4	147,448	118,538	8,410	10,148
Rodney	1,132.5	6,275.6	119,142	89,741	6,795	8,199
Rosseau	377.3	2,043.4	39,692	29,222	2,324	—

PRIMARY POWER TO MUNICIPALITIES

ber 31, 1983

SPECIAL MUNICIPALITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
					\$ per kW	Mills per kW.h
\$	\$	\$	\$	\$ per kW	\$ per kW	
—	3,731,453	3,703,083	28,370	111.36	199.39	32.39
—	6,002,420	5,914,571	87,849	111.36	189.49	34.68
—	43,761,874	43,145,579	616,295	111.37	200.78	32.11
—	115,160,059	114,698,129	461,930	110.54	200.00	31.97
—	6,759,667	6,696,209	63,458	111.36	200.15	32.24
—	337,764	331,205	6,559	111.36	191.63	34.14
—	483,881	479,675	4,206	111.36	196.39	33.03
—	1,681,099	1,675,848	5,251	111.36	195.06	33.32
364	450,822	442,925	7,897	111.52	195.05	33.39
963	2,064,002	2,046,650	17,352	111.45	191.79	34.14
596	548,370	544,095	4,275	111.57	193.13	33.86
—	3,393,523	3,322,530	70,993	111.36	176.06	38.91
6,559	1,701,892	1,682,199	19,693	112.12	197.88	33.00
—	2,572,961	2,554,060	18,901	111.36	190.54	34.41
—	19,499,714	19,409,302	90,412	111.36	198.87	32.50
1,011	1,002,185	992,187	9,998	111.63	196.17	33.18
—	10,607,518	10,449,624	157,894	111.36	199.03	32.46
483	1,287,720	1,277,404	10,316	111.43	196.78	32.97
—	292,398	286,078	6,320	118.44	198.17	35.54
—	1,505,023	1,491,776	13,247	114.63	184.77	37.67
169	123,381	121,747	1,634	118.72	203.60	34.30
—	5,763,354	5,695,240	68,114	111.43	200.29	32.23
5,273	836,533	832,256	4,277	112.63	201.20	32.48
—	2,281,433	2,242,678	38,755	111.36	195.02	33.33
9,631	5,049,823	5,017,033	32,790	111.74	197.77	32.87
1,834	478,576	472,025	6,551	119.20	198.36	35.83
—	137,578	136,712	866	118.44	202.70	34.40
4,283	432,637	425,270	7,367	113.36	202.11	32.57
1,842	1,377,331	1,380,058	(2,727)	111.61	190.19	34.61
—	33,616	32,913	703	118.44	191.33	37.54
601	321,069	317,080	3,989	118.82	201.03	34.97
913	222,432	221,646	786	112.15	192.98	34.14
—	2,362,942	2,317,013	45,929	111.36	189.72	34.62
—	10,781,100	10,699,797	81,303	111.47	197.48	32.83
—	757,032	751,811	5,221	111.36	192.68	33.88
—	213,181	210,422	2,759	118.44	199.91	35.09
—	1,182,004	1,149,031	32,973	118.44	201.74	34.63
—	284,544	276,725	7,819	118.44	203.01	34.33
—	223,877	221,572	2,305	118.44	197.68	35.67
—	71,238	70,308	930	111.36	188.81	34.86

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 14.3 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Russell	2,164.3	11,675.3	227,682	166,958	12,986	15,670
Sandwich West Twp.	13,231.3	71,277.0	1,391,933	1,019,263	81,505	—
Sarnia	94,299.7	657,628.5	9,920,329	9,404,088	580,886	—
Scarborough	566,073.5	3,575,817.8	59,550,938	51,134,195	3,487,013	—
Schreiber Twp.	3,049.4	18,734.1	320,796	267,899	18,484	13,559
Scugog	6,351.9	37,160.9	668,224	531,402	39,127	—
Seaforth	3,091.3	17,705.1	325,209	253,183	19,043	—
Shelburne	3,969.7	23,528.9	417,610	336,463	24,453	—
Simcoe	24,087.6	147,239.6	2,534,019	2,105,526	148,380	—
Sioux Lookout	4,494.6	27,494.6	472,835	393,174	27,142	24,665
Smiths Falls	16,767.1	93,011.8	1,763,899	1,330,070	103,286	—
South Dumfries	1,529.2	9,206.4	160,875	131,653	9,259	7,281
South River	1,648.2	9,255.2	173,391	132,349	10,153	—
South-West Oxford	3,524.1	22,780.2	370,737	325,757	21,709	—
Southampton	5,365.9	31,753.6	564,496	454,078	33,054	—
Springfield	490.9	2,708.1	51,646	38,727	2,945	3,554
St. Catharines	248,390.5	1,518,187.0	26,130,683	21,710,074	1,297,720	—
St. Clair Beach	2,877.0	15,194.6	302,659	217,284	17,722	—
St. Mary's	6,810.3	40,000.9	716,443	572,014	41,952	—
St. Thomas	40,800.6	246,335.4	4,292,218	3,522,596	251,332	—
Stayner	3,096.7	18,068.6	325,768	258,382	19,075	—
Stirling	2,619.3	14,970.0	275,552	214,071	16,135	—
Stoney Creek	50,826.7	307,073.3	5,346,967	4,391,150	313,092	—
Stratford	47,035.3	278,882.0	4,948,113	3,988,014	289,738	—
Strathroy	12,132.4	69,885.8	1,276,326	999,368	74,735	—
Sturgeon Falls	8,180.9	49,636.7	860,634	709,806	50,394	—
Sudbury	115,194.8	729,960.5	12,118,497	10,438,435	709,600	—
Sundridge	1,594.8	9,098.4	167,773	130,109	9,824	—
Tara	1,350.8	8,159.3	142,102	116,678	8,105	9,780
Tecumseh	7,261.2	41,515.4	763,880	593,672	44,729	—
Teeswater	1,844.4	10,747.0	194,034	153,684	11,133	10,339
Terrace Bay Twp.	3,941.9	23,933.3	414,686	342,248	24,282	—
Thamesville	1,442.4	7,565.7	151,740	108,190	8,654	10,443
Thedford	1,034.9	6,097.8	108,870	87,200	6,209	7,493
Thessalon	2,291.1	13,591.2	241,025	194,356	14,114	—
Thornbury	2,769.3	16,652.7	291,327	238,135	17,059	—
Thorndale	436.3	2,300.0	45,895	32,890	2,618	3,159
Thornton	642.5	3,559.1	67,595	50,895	3,855	4,652
Thorold	21,324.0	142,460.3	2,243,283	2,037,184	131,356	—
Thunder Bay	168,032.7	1,055,927.3	17,677,038	15,099,760	1,035,081	—

PRIMARY POWER TO MUNICIPALITIES

mber 31, 1983

SPECIAL FACILITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
—	423,296	412,047	11,249	118.44	195.58	36.26
—	2,492,701	2,442,578	50,123	111.36	188.39	34.97
—	19,905,303	20,331,674	(426,371)	111.36	211.09	30.27
—	114,172,146	113,679,502	492,644	111.36	201.69	31.93
1,970	622,708	615,296	7,412	116.35	204.21	33.24
1,044	1,239,797	1,228,304	11,493	111.52	195.18	33.36
1,235	598,670	593,076	5,594	111.76	193.66	33.81
4,069	782,595	777,903	4,692	112.38	197.14	33.26
21,654	4,809,579	4,773,356	36,223	112.26	199.67	32.66
1,416	919,232	908,007	11,225	117.04	204.52	33.43
856	3,198,111	3,192,108	6,003	111.41	190.74	34.38
731	309,799	307,085	2,714	116.49	202.58	33.65
—	315,893	312,122	3,771	111.36	191.66	34.13
597	718,800	719,034	(234)	111.53	203.97	31.55
667	1,052,295	1,029,707	22,588	111.48	196.11	33.14
157	97,029	94,981	2,048	118.76	197.64	35.83
—	49,138,477	48,607,883	530,594	110.42	197.83	32.37
—	537,665	526,261	11,404	111.36	186.88	35.39
—	1,330,409	1,312,493	17,916	111.36	195.35	33.26
—	8,066,146	7,989,517	76,629	111.36	197.70	32.74
—	603,225	592,662	10,563	111.36	194.80	33.39
—	505,758	500,763	4,995	111.36	193.09	33.78
—	10,051,209	9,978,769	72,440	111.36	197.75	32.73
—	9,225,865	9,158,510	67,355	111.36	196.15	33.08
9,700	2,360,129	2,330,273	29,856	112.16	194.53	33.77
5,274	1,626,108	1,607,105	19,003	112.00	198.77	32.76
—	23,266,532	23,039,893	226,639	111.36	201.98	31.87
—	307,706	304,767	2,939	111.36	192.94	33.82
—	276,665	273,800	2,865	118.44	204.82	33.91
4,694	1,406,975	1,386,857	20,118	112.01	193.77	33.89
—	369,190	363,979	5,211	116.84	200.16	34.35
—	781,216	770,277	10,939	111.36	198.18	32.64
—	279,027	278,857	170	118.44	193.45	36.88
—	209,772	208,274	1,498	118.44	202.70	34.40
3,170	452,665	449,327	3,338	112.74	197.57	33.31
—	546,521	531,355	15,166	111.36	197.35	32.82
33	84,595	83,238	1,357	118.52	193.91	36.78
—	126,997	125,595	1,402	118.44	197.65	35.68
—	4,411,823	4,404,778	7,045	111.36	206.89	30.97
—	33,811,879	33,922,729	(110,850)	111.36	201.22	32.02

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 14.3 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Tilbury	7,326.7	40,399.4	770,765	577,713	45,091	1,883
Tillsonburg	19,830.9	109,971.0	2,086,214	1,572,585	121,911	11,187
Toronto	1,284,688.0	8,181,992.5	135,149,187	117,002,494	6,906,626	—
Tottenham	3,048.8	17,742.4	320,729	253,718	18,781	—
Trenton	33,303.2	209,385.8	3,503,496	2,994,218	205,148	—
Tweed	2,831.9	15,664.5	297,918	224,002	17,444	—
Uxbridge	5,060.7	28,282.0	532,380	404,434	31,174	—
Vankleek Hill	2,719.7	15,387.4	286,109	220,041	16,318	19,691
Vaughan	92,828.1	540,457.7	9,765,515	7,728,545	571,607	9,684
Victoria Harbour	1,523.2	8,876.6	160,241	126,935	9,139	11,028
Walkerton	9,597.3	54,997.7	1,009,633	786,469	59,120	—
Wallaceburg	27,837.1	170,202.6	2,928,464	2,433,899	171,477	—
Wardsville	494.9	2,900.5	52,067	41,477	2,969	3,583
Warkworth	888.3	5,134.9	93,452	73,431	5,330	6,431
Wasaga Beach	10,842.8	60,949.0	1,140,660	871,571	66,672	5,427
Waterford	2,673.2	15,464.6	281,225	221,144	16,082	17,430
Waterloo-Wellesley-Woolwich	123,203.1	744,928.5	12,960,969	10,652,478	223,484	315
Watford	2,199.3	11,802.7	231,370	168,779	13,511	1,656
Waubashene	986.2	5,803.9	103,749	82,997	5,917	7,140
Webbwood	644.4	3,652.2	67,790	52,228	3,969	—
Welland	64,085.4	361,007.1	6,741,784	5,162,402	373,415	—
Wellington	1,635.1	9,471.9	172,011	135,448	9,811	11,838
West Lincoln	1,525.9	8,447.9	160,528	120,805	9,155	11,048
West Lorne	2,429.4	13,466.1	255,570	192,565	14,965	—
Westminster Twp.	2,425.6	13,700.9	255,177	195,923	14,760	8,257
Westport	1,220.8	7,105.5	128,426	101,610	7,325	8,839
Wheatley	1,943.7	10,597.5	204,473	151,546	11,694	12,614
Whitby	52,085.7	328,479.3	5,479,413	4,697,255	320,848	—
Whitchurch-Stouffville	8,544.0	52,163.7	898,833	745,942	52,631	—
Wiarton	3,411.1	20,332.3	358,848	290,752	21,013	—
Williamsburg	462.0	2,458.6	48,601	35,158	2,772	3,345
Winchester	5,205.6	31,541.9	547,627	451,051	31,804	11,887
Windsor	420.5	2,032.9	44,231	29,070	2,590	—
Windsor	368,386.4	2,359,345.3	38,754,255	33,738,638	2,145,132	—
Wingham	8,889.8	51,012.1	935,207	729,474	54,761	—
Woodstock	46,519.1	270,514.0	4,893,814	3,868,350	286,558	—
Woodville	783.6	4,495.5	82,434	64,286	4,702	5,673
Wyoming	1,945.4	11,132.5	204,651	159,195	11,672	14,085
York	131,320.3	864,356.7	13,814,896	12,360,302	808,933	—
Zorra	3,765.1	23,063.1	396,093	329,804	22,772	19,083

PRIMARY POWER TO MUNICIPALITIES

December 31, 1983

MUNICIPALITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
1,513	1,396,965	1,371,068	25,897	111.82	190.67	34.58
5,236	3,797,133	3,766,883	30,250	112.18	191.48	34.53
20,133	259,078,440	257,258,765	1,819,675	110.59	201.67	31.66
—	593,228	586,041	7,187	111.36	194.58	33.44
—	6,702,862	6,628,326	74,536	111.36	201.27	32.01
—	539,364	533,223	6,141	111.36	190.46	34.43
3,413	971,401	964,760	6,641	112.03	191.95	34.35
—	542,159	532,012	10,147	118.44	199.35	35.23
8,906	18,084,257	17,869,003	215,254	111.56	194.81	33.46
—	307,343	298,568	8,775	118.44	201.77	34.62
16,380	1,871,602	1,854,342	17,260	113.07	195.01	34.03
10,468	5,544,308	5,458,087	86,221	111.74	199.17	32.57
—	100,096	97,695	2,401	118.44	202.24	34.51
—	178,644	175,970	2,674	118.44	201.10	34.79
—	2,084,330	2,037,798	46,532	111.85	192.23	34.20
1,885	537,766	532,701	5,065	118.44	201.17	34.77
—	23,837,246	23,690,021	147,225	107.02	193.48	32.00
91	415,407	411,284	4,123	112.14	188.88	35.20
—	199,803	194,796	5,007	118.44	202.60	34.43
—	123,987	121,859	2,128	111.36	192.41	33.95
—	12,277,601	12,255,741	21,860	111.03	191.58	34.01
—	329,108	324,771	4,337	118.44	201.28	34.75
—	301,536	301,252	284	118.44	197.61	35.69
—	463,100	456,846	6,254	111.36	190.63	34.39
1,068	475,185	468,865	6,320	115.13	195.90	34.68
—	246,200	240,978	5,222	118.44	201.67	34.65
—	380,327	374,338	5,989	117.71	195.68	35.89
—	10,497,516	10,395,367	102,149	111.36	201.54	31.96
2,286	1,699,692	1,682,631	17,061	111.63	198.93	32.58
142	670,755	663,372	7,383	111.40	196.64	32.99
—	89,876	88,411	1,465	118.44	194.54	36.56
3,087	1,045,456	1,038,688	6,768	114.19	200.83	33.14
—	75,891	73,953	1,938	111.36	180.50	37.33
—	74,638,025	73,476,205	1,161,820	111.02	202.61	31.64
—	1,719,442	1,680,362	39,080	111.36	193.42	33.71
—	9,048,722	8,999,753	48,969	111.36	194.52	33.45
—	157,095	154,914	2,181	118.44	200.48	34.94
176	389,779	384,854	4,925	118.53	200.36	35.01
—	26,984,131	26,868,405	115,726	111.36	205.48	31.22
—	767,752	756,996	10,756	116.32	203.91	33.29

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 14.3 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Zurich.....	1,251.2	7,219.5	131,626	103,239	7,507	9,059
Total Municipal.....	11,308,588.4	70,578,690.0	1,189,663,494	1,009,275,268	64,604,437	1,666,176

PRIMARY POWER TO MUNICIPALITIES

nber 31, 1983

SPECIAL CILITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
					\$ per kW	Mills per kW.h
\$ —	\$ 251,431	\$ 248,333	\$ 3,098	\$ per kW 118.44	\$ per kW 200.95	34.83
491,987	2,265,701,362	2,249,281,472	16,419,890	111.10	200.35	32.10

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1983

Municipality	Balance at December 31, 1982	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1983
	\$	\$	\$	\$
Ailsa Craig	157,354.00	13,779.00	—	171,133.00
Ajax	3,215,890.00	393,705.00	—	3,609,595.00
Alexandria	873,984.00	85,842.00	—	959,826.00
Alfred	199,776.00	23,970.00	—	223,746.00
Alliston	854,687.00	84,105.00	—	938,792.00
Almonte	534,077.00	52,994.00	—	587,071.00
Alvinston	128,240.00	9,814.00	—	138,054.00
Amherstburg	1,586,535.00	143,518.00	—	1,730,053.00
Ancaster Twp.	609,233.00	53,765.00	—	662,998.00
Apple Hill	42,619.00	3,109.00	—	45,728.00
Arkona	95,953.00	6,192.00	—	102,145.00
Arnprior	1,597,794.00	159,559.00	—	1,757,353.00
Arthur	383,219.00	35,990.00	—	419,209.00
Athens	169,462.00	—	(169,462.00)	—
Atikokan Twp.	910,039.00	87,041.00	—	997,080.00
Aurora	2,219,746.00	261,605.00	—	2,481,351.00
Avonmore	35,255.00	2,950.00	—	38,205.00
Aylmer	1,279,153.00	100,622.00	—	1,379,775.00
Bancroft	422,442.00	47,670.00	—	470,112.00
Barrie	7,715,983.00	800,344.00	158,627.00	8,674,954.00
Barry's Bay	185,806.00	21,425.00	—	207,231.00
Bath	138,412.00	15,603.00	—	154,015.00
Beachburg	97,666.00	10,778.00	—	108,444.00
Beeton	221,780.00	18,940.00	—	240,720.00
Belle River	424,725.00	46,440.00	—	471,165.00
Belleville	7,558,606.00	725,410.00	—	8,284,016.00
Belmont	178,201.00	13,760.00	—	191,961.00
Blandford-Blenheim	387,267.00	27,631.00	—	414,898.00
Blenheim	677,923.00	65,059.00	—	742,982.00
Bloomfield	155,877.00	12,850.00	—	168,727.00
Blyth	240,740.00	20,566.00	—	261,306.00
Bobcaygeon	310,605.00	35,815.00	—	346,420.00
Bothwell	177,546.00	14,436.00	—	191,982.00
Bracebridge	372,421.00	52,203.00	—	424,624.00
Bradford	735,343.00	83,875.00	—	819,218.00
Braeside	335,431.00	36,180.00	—	371,611.00
Brampton	21,223,122.00	2,640,542.00	—	23,863,664.00
Brantford	16,000,608.00	1,187,462.00	—	17,188,070.00
Brantford Twp.	2,343,115.00	200,264.00	—	2,543,379.00
Brechin	61,950.00	4,744.00	—	66,694.00
Brighton	553,515.00	53,775.00	—	607,290.00
Brock	839,145.00	77,833.00	—	916,978.00
Brockville	5,198,951.00	454,355.00	—	5,653,306.00
Brussels	221,050.00	15,955.00	—	237,005.00
Burford	215,547.00	13,234.00	—	228,781.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1983

Municipality	Balance at December 31, 1982	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1983
	\$	\$	\$	\$
arks Falls	208,835.00	21,133.00	—	229,968.00
arlington	14,359,112.00	1,777,889.00	—	16,137,001.00
che Bay	92,148.00	9,177.00	—	101,325.00
ledon	775,294.00	118,779.00	—	894,073.00
ledonia	407,142.00	38,692.00	—	445,834.00
bridge-North Dumfries	17,203,724.00	1,420,998.00	—	18,624,722.00
mpbellford	410,034.00	54,520.00	—	464,554.00
preol	516,419.00	49,030.00	—	565,449.00
rdinal	240,839.00	16,576.00	—	257,415.00
rleton Place	1,252,499.00	96,365.00	—	1,348,864.00
sselman	273,810.00	34,229.00	—	308,039.00
yuga	185,832.00	15,398.00	—	201,230.00
alk River	127,694.00	13,019.00	—	140,713.00
apleau Twp.	419,952.00	54,612.00	—	474,564.00
atham	8,044,566.00	680,032.00	31,283.00	8,755,881.00
atsworth	91,322.00	7,201.00	—	98,523.00
esley	470,099.00	35,022.00	—	505,121.00
esterville	469,580.00	43,648.00	—	513,228.00
fford	134,363.00	10,350.00	—	144,713.00
nton	703,085.00	46,564.00	—	749,649.00
bden	182,150.00	16,530.00	—	198,680.00
bourg	3,307,766.00	292,857.00	154,946.00	3,755,569.00
chrane	869,985.00	98,336.00	—	968,321.00
lborne	329,962.00	29,886.00	—	359,848.00
ldwater	201,040.00	19,584.00	54,440.00	275,064.00
llingwood	3,245,926.00	327,861.00	8,376.00	3,582,163.00
lmbert	143,847.00	9,786.00	—	153,633.00
iniston	262,020.00	27,900.00	—	289,920.00
okstown	145,265.00	13,650.00	—	158,915.00
ttam	101,779.00	9,581.00	—	111,360.00
emore	199,887.00	18,173.00	—	218,060.00
ishwood	111,667.00	6,766.00	—	118,433.00
ep River	946,918.00	106,877.00	—	1,053,795.00
laware	77,041.00	6,255.00	—	83,296.00
lthi	696,877.00	56,258.00	—	753,135.00
seronto	379,220.00	31,679.00	—	410,899.00
rchester	150,810.00	13,940.00	—	164,750.00
ayton	170,977.00	13,674.00	—	184,651.00
esden	611,723.00	50,507.00	—	662,230.00
lyden	974,451.00	100,034.00	—	1,074,485.00
blin	82,981.00	6,159.00	—	89,140.00
ndalk	285,778.00	29,181.00	—	314,959.00
ndas	2,930,398.00	239,090.00	—	3,169,488.00
nnville	1,156,474.00	75,067.00	—	1,231,541.00
rham	512,918.00	36,217.00	—	549,135.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1983

Municipality	Balance at December 31, 1982	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1983
	\$	\$	\$	\$
Dutton	171,143.00	10,305.00	—	181,448.00
East York	17,542,755.00	1,282,514.00	—	18,825,269.00
East Zorra-Tavistock	492,904.00	40,829.00	—	533,733.00
Eganville	162,640.00	16,192.00	—	178,832.00
Elmvale	252,881.00	21,625.00	—	274,506.00
Elmwood	63,393.00	3,945.00	—	67,338.00
Elora	445,517.00	37,777.00	—	483,294.00
Embrun	268,469.00	32,880.00	—	301,349.00
Erie Beach	27,750.00	1,499.00	(27,750.00)	1,499.00
Erieau	135,561.00	8,003.00	—	143,564.00
Erin	383,976.00	69,409.00	—	453,385.00
Espanola	735,324.00	85,858.00	—	821,182.00
Essex	799,916.00	77,509.00	—	877,425.00
Etobicoke	57,921,628.00	5,718,134.00	—	63,639,762.00
Exeter	823,152.00	69,595.00	—	892,747.00
Fenelon Falls	255,662.00	37,837.00	—	293,499.00
Fergus	1,818,957.00	174,052.00	—	1,993,009.00
Finch	91,597.00	6,570.00	—	98,167.00
Flamborough	486,803.00	39,379.00	—	526,182.00
Flesherton	146,926.00	11,267.00	—	158,193.00
Forest	594,662.00	47,541.00	—	642,203.00
Frankford	247,959.00	25,734.00	—	273,693.00
Georgina	493,941.00	45,001.00	—	538,942.00
Glencoe	318,489.00	28,433.00	—	346,922.00
Gloucester Twp.	6,573,959.00	990,333.00	—	7,564,292.00
Goderich	2,118,438.00	177,964.00	—	2,296,402.00
Goulbourne	333,019.00	45,454.00	—	378,473.00
Grand Bend	234,583.00	20,244.00	—	254,827.00
Grand Valley	202,302.00	17,902.00	—	220,204.00
Granton	72,202.00	5,969.00	—	78,171.00
Gravenhurst	856,541.00	66,393.00	—	922,934.00
Grimsby	919,703.00	194,538.00	863,195.00	1,977,436.00
Guelph	15,641,408.00	1,508,141.00	—	17,149,549.00
Hagersville	635,942.00	30,239.00	—	666,181.00
Halton Hills	5,624,314.00	532,411.00	—	6,156,725.00
Hamilton	120,071,639.00	8,799,330.00	—	128,870,969.00
Hanover	1,639,069.00	134,632.00	—	1,773,701.00
Harriston	475,972.00	34,536.00	—	510,508.00
Harrow	529,141.00	44,125.00	—	573,266.00
Hastings	174,552.00	16,485.00	—	191,037.00
Havelock	217,692.00	18,742.00	—	236,434.00
Hawkesbury	2,206,199.00	307,303.00	—	2,513,502.00
Hearst	1,120,350.00	176,810.00	—	1,297,160.00
Hensall	338,778.00	29,459.00	(49.00)	368,188.00
Holstein	38,877.00	2,962.00	—	41,839.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1983

Municipality	Balance at December 31, 1982	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1983
	\$	\$	\$	\$
Antville	1,013,835.00	76,409.00	—	1,090,244.00
Bersoll	2,041,651.00	140,359.00	—	2,182,010.00
Quois	434,890.00	37,761.00	—	472,651.00
Vis	180,401.00	13,267.00	—	193,668.00
Nata	2,227,635.00	356,116.00	—	2,583,751.00
puskasing	1,015,079.00	94,832.00	—	1,109,911.00
mperville	611,978.00	53,072.00	—	665,050.00
nora	1,294,222.00	166,493.00	—	1,460,715.00
alloe Stn	84,890.00	8,152.00	—	93,042.00
cardine	1,129,186.00	121,541.00	—	1,250,727.00
ngston	12,062,627.00	1,052,744.00	—	13,115,371.00
ngsville	858,538.00	73,206.00	—	931,744.00
kfield	42,957.00	4,083.00	—	47,040.00
chener-Wilmot	30,219,728.00	2,620,740.00	—	32,840,468.00
original	204,726.00	29,081.00	—	233,807.00
kefield	495,299.00	46,617.00	—	541,916.00
nrk	145,630.00	13,512.00	—	159,142.00
ncaster	114,381.00	11,901.00	—	126,282.00
rdner Lake Twp.	178,358.00	14,060.00	—	192,418.00
chford	55,927.00	5,715.00	—	61,642.00
amington	2,298,022.00	199,104.00	—	2,497,126.00
ncoln	557,465.00	49,715.00	—	607,180.00
ndsay	3,375,312.00	281,564.00	—	3,656,876.00
towel	1,411,356.00	115,089.00	—	1,526,445.00
ndon	43,992,543.00	3,911,732.00	—	47,904,275.00
can	265,598.00	23,870.00	—	289,468.00
cknow	296,050.00	19,196.00	—	315,246.00
ndoc	311,068.00	25,120.00	—	336,188.00
ngnetawan	32,038.00	3,629.00	—	35,667.00
arkdale	293,495.00	30,333.00	—	323,828.00
arkham	9,469,236.00	1,517,266.00	—	10,986,502.00
armora	234,888.00	20,948.00	—	255,836.00
artintown	44,367.00	3,515.00	—	47,882.00
assey	169,009.00	18,771.00	—	187,780.00
axville	184,742.00	14,523.00	—	199,265.00
CGarry Twp.	159,019.00	11,790.00	—	170,809.00
aford	1,006,928.00	78,365.00	—	1,085,293.00
erlin	126,156.00	7,796.00	—	133,952.00
errickville	164,947.00	—	(164,947.00)	—
idland	3,247,515.00	273,290.00	—	3,520,805.00
ldmay	149,627.00	13,741.00	—	163,368.00
llbrook	141,351.00	14,095.00	—	155,446.00
lton	3,563,378.00	514,219.00	—	4,077,597.00
lverton	374,370.00	22,874.00	—	397,244.00
ssissauga	45,704,850.00	6,348,343.00	—	52,053,193.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1983

Municipality	Balance at December 31, 1982	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1983
	\$	\$	\$	\$
Mitchell.....	745,925.00	61,049.00	—	806,974.00
Moorefield.....	92,301.00	9,844.00	—	102,145.00
Morrisburg.....	442,437.00	47,400.00	—	489,837.00
Mount Brydges.....	153,208.00	13,907.00	—	167,115.00
Mount Forest.....	730,078.00	65,811.00	—	795,889.00
Napanee.....	1,159,357.00	90,768.00	—	1,250,125.00
Nepean Twp.....	10,000,420.00	1,300,730.00	—	11,301,150.00
Neustadt.....	95,729.00	6,822.00	—	102,551.00
Newboro.....	40,704.00	—	(40,704.00)	—
Newburgh.....	77,445.00	7,275.00	—	84,720.00
Newbury.....	65,957.00	5,600.00	—	71,557.00
Newcastle.....	3,015,387.00	264,331.00	—	3,279,718.00
Newmarket.....	3,538,074.00	412,839.00	—	3,950,913.00
Niagara Falls.....	11,935,511.00	983,095.00	—	12,918,606.00
Niagara-On-The-Lake.....	687,687.00	183,487.00	985,476.00	1,856,650.00
Nipigon Twp.....	454,059.00	30,712.00	—	484,771.00
North Bay.....	8,704,353.00	842,439.00	—	9,546,792.00
North York.....	79,293,125.00	8,869,322.00	—	88,162,447.00
Norwich.....	514,473.00	31,995.00	—	546,468.00
Norwood.....	209,040.00	17,993.00	—	227,033.00
Oakville.....	17,280,795.00	1,871,698.00	—	19,152,493.00
Oil Springs.....	136,251.00	7,377.00	—	143,628.00
Omemece.....	138,615.00	13,594.00	—	152,209.00
Orangeville.....	1,798,713.00	209,123.00	—	2,007,836.00
Orillia.....	3,067,779.00	353,982.00	—	3,421,761.00
Oshawa.....	25,115,729.00	2,435,608.00	—	27,551,337.00
Ottawa.....	61,448,813.00	6,434,446.00	—	67,883,259.00
Owen Sound.....	4,704,120.00	377,407.00	—	5,081,527.00
Paisley.....	215,101.00	19,696.00	—	234,797.00
Palmerston.....	445,745.00	27,532.00	—	473,277.00
Paris.....	1,387,904.00	96,304.00	—	1,484,208.00
Parkhill.....	322,924.00	25,828.00	—	348,752.00
Parry Sound.....	1,133,638.00	120,259.00	—	1,253,897.00
Pelham.....	343,600.00	31,729.00	—	375,329.00
Pembroke.....	1,428,282.00	215,393.00	—	1,643,675.00
Penetanguishene.....	1,070,395.00	96,107.00	—	1,166,502.00
Perth.....	1,585,794.00	150,896.00	—	1,736,690.00
Peterborough.....	13,222,199.00	1,095,688.00	—	14,317,887.00
Petrolia.....	875,998.00	57,090.00	—	933,088.00
Pickering.....	3,615,519.00	595,556.00	—	4,211,075.00
Picton.....	1,129,674.00	73,125.00	—	1,202,799.00
Plantagenet.....	146,888.00	16,488.00	—	163,376.00
Point Edward.....	1,409,348.00	91,019.00	—	1,500,367.00
Port Burwell.....	83,295.00	6,772.00	—	90,067.00
Port Colbourne.....	3,213,335.00	321,557.00	—	3,534,892.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1983

Municipality	Balance at December 31, 1982	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1983
	\$	\$	\$	\$
Port Dover	590,771.00	46,460.00	—	637,231.00
Port Elgin	1,034,923.00	130,724.00	—	1,165,647.00
Port Hope	2,886,423.00	285,327.00	—	3,171,750.00
Port McNicoll	312,932.00	26,961.00	—	339,893.00
Port Rowan	113,607.00	7,585.00	—	121,192.00
Port Stanley	411,577.00	23,920.00	—	435,497.00
Prescott	1,097,510.00	80,926.00	—	1,178,436.00
Riceville	21,577.00	1,963.00	—	23,540.00
Sarnia River	170,206.00	17,847.00	—	188,053.00
Shed Rock	190,984.00	12,880.00	—	203,864.00
Shenrew	1,224,700.00	139,176.00	—	1,363,876.00
Richmond Hill	4,531,514.00	610,067.00	—	5,141,581.00
Midgetown	586,601.00	43,905.00	—	630,506.00
Shirley	155,370.00	11,916.00	—	167,286.00
Shockland	461,343.00	65,472.00	—	526,815.00
Shockwood	171,394.00	15,662.00	—	187,056.00
Shodney	180,061.00	12,656.00	—	192,717.00
Shosseau	55,688.00	4,216.00	—	59,904.00
Shussell	152,727.00	24,185.00	—	176,912.00
Shindwich West Twp.	1,276,546.00	147,854.00	—	1,424,400.00
Shirnia	16,713,903.00	1,053,761.00	—	17,767,664.00
Shirborough	54,161,159.00	6,325,642.00	—	60,486,801.00
Shreiber Twp.	350,927.00	34,076.00	—	385,003.00
Shrugog	652,108.00	70,980.00	—	723,088.00
Shraforth	552,176.00	34,544.00	—	586,720.00
Shelburne	469,332.00	44,360.00	—	513,692.00
Shmcoe	2,965,413.00	269,170.00	—	3,234,583.00
Shoux Lookout	559,697.00	50,226.00	—	609,923.00
Shniths Falls	2,389,399.00	187,366.00	—	2,576,765.00
Shuth Dumfries	198,200.00	17,089.00	—	215,289.00
Shuth River	144,777.00	18,418.00	—	163,195.00
Shuth-West Oxford	644,885.00	39,381.00	—	684,266.00
Shuthampton	609,188.00	59,962.00	—	669,150.00
Shringfield	87,319.00	5,486.00	—	92,805.00
ShCatharines	29,840,603.00	2,775,663.00	—	32,616,266.00
ShClair Beach	271,561.00	32,149.00	—	303,710.00
ShMarys	1,559,656.00	76,102.00	—	1,635,758.00
ShThomas	6,148,242.00	455,930.00	—	6,604,172.00
Shyner	386,045.00	34,604.00	—	420,649.00
Shrling	313,392.00	29,270.00	—	342,662.00
Shoney Creek	5,172,096.00	567,968.00	—	5,740,064.00
Shatford	7,091,210.00	525,600.00	—	7,616,810.00
Shathroy	1,547,026.00	135,574.00	—	1,682,600.00
Shurgeon Falls	842,007.00	91,419.00	—	933,426.00
Shdbury	13,811,507.00	1,287,256.00	—	15,098,763.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1983

Municipality	Balance at December 31, 1982	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1983
	\$	\$	\$	\$
Sundridge	158,488.00	17,821.00	—	176,309.00
Tara	183,143.00	15,094.00	—	198,237.00
Tecumseh	741,985.00	81,141.00	—	823,126.00
Teeswater	263,998.00	20,611.00	—	284,609.00
Terrace Bay Twp.	426,286.00	44,049.00	—	470,335.00
Thamesville	250,550.00	16,118.00	—	266,668.00
Thedford	160,289.00	11,564.00	—	171,853.00
Thessalon	228,184.00	25,602.00	—	253,786.00
Thornbury	278,532.00	30,945.00	—	309,477.00
Thorndale	81,956.00	4,875.00	—	86,831.00
Thornton	67,550.00	7,180.00	—	74,730.00
Thorold	3,209,376.00	238,287.00	—	3,447,663.00
Thunder Bay	34,758,192.00	1,877,697.00	—	36,635,889.00
Tilbury	865,919.00	81,872.00	—	947,791.00
Tillsonburg	2,188,819.00	221,603.00	—	2,410,422.00
Toronto	216,749,570.00	14,355,869.00	—	231,105,439.00
Tottenham	283,183.00	34,069.00	—	317,252.00
Trenton	4,350,605.00	372,150.00	—	4,722,755.00
Tweed	397,462.00	31,646.00	—	429,108.00
Uxbridge	651,192.00	56,551.00	—	707,743.00
Vankleek Hill	235,570.00	30,391.00	—	265,961.00
Vaughan	6,685,262.00	1,037,316.00	—	7,722,578.00
Victoria Harbour	174,288.00	17,021.00	—	191,309.00
Walkerton	1,152,951.00	107,246.00	—	1,260,197.00
Wallaceburg	3,955,782.00	311,068.00	—	4,266,850.00
Wardsville	70,044.00	5,531.00	—	75,575.00
Warkworth	107,884.00	9,927.00	—	117,811.00
Wasaga Beach	1,230,924.00	121,164.00	—	1,352,088.00
Waterford	439,498.00	29,872.00	—	469,370.00
Waterloo-Wellesley-Woolwich	12,915,143.00	1,376,745.00	—	14,291,888.00
Watford	381,481.00	24,577.00	—	406,058.00
Waubashene	124,578.00	11,020.00	—	135,598.00
Webbwood	57,284.00	7,201.00	—	64,485.00
Welland	8,540,122.00	716,128.00	—	9,256,250.00
Wellington	222,889.00	18,271.00	—	241,160.00
West Lincoln	176,364.00	17,052.00	—	193,416.00
West Lorne	360,218.00	27,147.00	—	387,365.00
Westminster Twp.	313,970.00	27,106.00	—	341,076.00
Westport	147,664.00	13,642.00	—	161,306.00
Wheatley	293,290.00	21,720.00	—	315,010.00
Whitby	5,097,663.00	582,036.00	—	5,679,699.00
Whitchurch-Stouffville	863,197.00	95,476.00	—	958,673.00
Warton	464,583.00	38,118.00	—	502,701.00
Williamsburg	79,049.00	5,163.00	—	84,212.00
Winchester	555,974.00	58,170.00	—	614,144.00

STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES THROUGH DEBT RETIREMENT APPROPRIATIONS

For the Year Ended December 31, 1983

Municipality	Balance at December 31, 1982	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1983
	\$	\$	\$	\$
Andersmere	56,686.00	4,698.00	—	61,384.00
Andersor	47,353,574.00	4,116,569.00	—	51,470,143.00
Andingham	981,664.00	99,340.00	—	1,081,004.00
Andodstock	7,019,796.00	519,833.00	—	7,539,629.00
Andodville	97,739.00	8,756.00	—	106,495.00
Andoming	207,326.00	21,738.00	—	229,064.00
Andork	20,859,371.00	1,467,451.00	—	22,326,822.00
Andorra	451,356.00	42,074.00	—	493,430.00
Andrich	176,572.00	13,982.00	—	190,554.00
Total Municipalities	1,381,571,996.00	126,368,884.00	1,853,431.00	1,509,794,311.00

APPENDIX III — POWER DISTRICT RETAIL AND DIRECT CUSTOMERS

Ontario Hydro provides service to retail and direct customers through the Power District operation to customers not served by municipalities or private power companies. This operation is viewed as comparable in scope with that of a municipal utility. Service to retail customers, including residential, farm, and general customers, is administered through 53 Area Offices and service to direct customers through the Customer Service Division at head office. The various classes of service are described below.

RETAIL CUSTOMERS

Residential Service

Residential service is provided to establishments used primarily for living accommodation. It embraces two kinds of service — continuous-occupancy service and intermittent-occupancy service.

Residential continuous-occupancy service is provided to dwellings considered to be customers' permanent residences. There are two classes of continuous-occupancy service for rate purposes — class R1 for service in designated zones of high customer concentration where there are at least 100 customers of any class in a group with a density of not less than 15 customers per kilometre of line, and class R2 covering service elsewhere.

Residential intermittent-occupancy service is provided to any self-contained residential establishment which is not regarded as the customer's permanent residence and is occupied intermittently throughout the year or part of it. As with continuous-occupancy service, there are two classes of intermittent-occupancy service for rate purposes, designated R3 and R4 for zones of high and normal customer concentrations respectively.

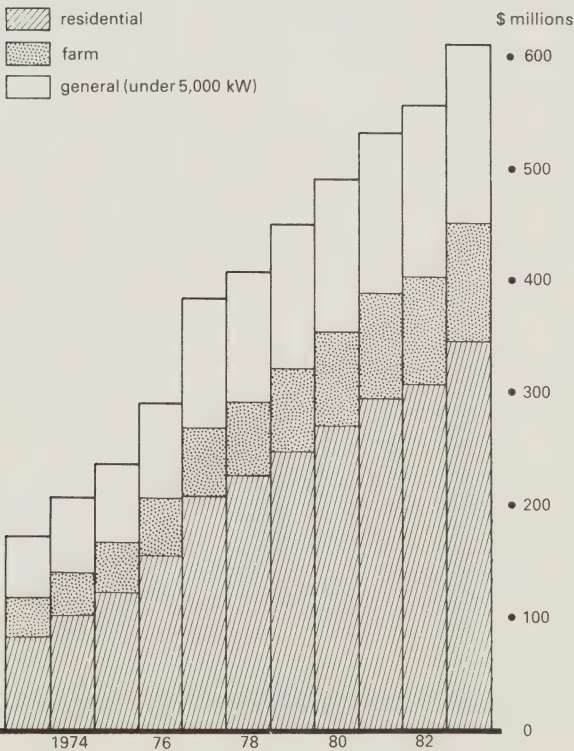
Farm Service

The farm class includes single-phase or three-phase electrical service to the farm residence and to all buildings and equipment used in the production and processing of farm products. In other words, for purposes of classification, a farm is a residence and a business. The business, which is agricultural production on a continuing basis, must be carried on at such a level as to ensure that the farm is a viable economic unit.

The term "agricultural production," as used here, includes the work of cultivating soil, producing crops and raising livestock, as well as operations in nurseries, fur farms, hatcheries and egg production. Properties devoted solely to reforestation projects or the raising of Christmas trees, or having extensive acreage but not engaged in agricultural production are classified according to their uses, but not as farms.

Service may be supplied under one farm service to all separate dwellings located on the property and occupied by persons engaged in its operation. Additional dwellings occupied by persons otherwise engaged are regarded as residential.

Retail revenue



General Service

The general class includes services to all community business processing or manufacturing establishments, excluding those that fall within the farm class. Customers may receive either single-phase or three-phase electrical service at secondary, rural primary, or sub-transmission voltage.

DIRECT CUSTOMERS

These customers each have a demand exceeding 5000 kW and are served directly under individual contracts with Ontario Hydro. Most are located outside the service areas of municipal utilities. Where Ontario Hydro provides service to a direct customer located within the distribution area of a municipal utility, this is done only with the agreement of the utility. At the end of 1983, Ontario Hydro provided primary power to 108 direct customers.

PRIMARY LINE, NUMBER OF RETAIL CUSTOMERS
as at December 31, 1983

Areas by Regions	Primary Line Km	Number of customers				
		Residential		Farm	General	Total
		Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal			
Central Region						
Bowmanville	1,103	6,957	1,110	1,378	695	10,140
Cobourg	1,193	4,699	1,439	1,483	674	8,295
Fenelon Falls	2,053	8,756	7,909	2,317	1,133	20,115
Newmarket	1,672	18,027	2,476	2,777	2,086	25,366
Peterborough	2,463	10,202	6,731	2,379	1,416	20,728
Guelph	2,546	7,348	1,284	4,918	1,175	14,725
Dundas	1,040	11,887	211	1,863	1,203	15,164
TOTAL	12,070	67,876	21,160	17,115	8,382	114,533
Western Region						
Beachville	2,843	8,234	132	5,861	1,414	15,641
Clinton	2,447	5,997	2,466	5,535	1,199	15,197
East Elgin	1,388	6,580	138	3,378	1,314	11,410
Essex	1,834	14,253	2,101	4,817	1,787	22,958
Kent	2,888	8,138	1,332	6,438	1,768	17,676
Lambton	1,946	13,136	1,948	3,829	1,899	20,812
Strathroy	2,622	6,680	56	5,206	1,269	13,211
Cayuga	1,648	5,908	2,233	2,888	921	11,950
Simcoe	1,462	7,459	1,567	3,547	965	13,538
Lincoln	1,120	8,485	732	2,029	1,011	12,257
TOTAL	20,198	84,870	12,705	43,528	13,547	154,650
Eastern Region						
Arnprior	1,201	6,460	1,821	1,097	796	10,174
Bancroft	1,545	3,604	7,102	248	511	11,465
Brockville	1,641	8,180	2,473	1,913	1,124	13,690
Cobden	2,548	12,409	3,832	1,940	1,642	19,823
Frankford	1,715	11,297	2,015	2,380	1,237	16,929
Kingston	2,222	18,403	3,953	1,960	2,277	26,593
Perth	2,989	8,644	6,208	2,576	1,316	18,744
Pictou	1,352	6,951	1,878	2,166	871	11,866
Tweed	2,049	5,021	5,969	1,269	908	13,167
Vankleek Hill	2,076	9,277	1,436	3,477	1,329	15,519
Winchester	2,864	19,137	509	4,817	2,000	26,463
TOTAL	22,202	109,383	37,196	23,843	14,011	184,433

**PRIMARY LINE, NUMBER OF RETAIL CUSTOMERS
as at December 31, 1983**

Areas by Regions	Primary Line Km	Number of customers				
		Residential		Farm	General	Total
		Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal			
Georgian Bay Region						
Alliston	1,504	5,233	557	2,175	596	8,561
Barrie	1,831	13,336	5,365	2,408	1,582	22,691
Bracebridge	1,800	5,640	12,921	135	1,128	19,824
Huntsville	1,657	5,248	7,050	191	1,144	13,633
Minden	1,367	3,698	9,785	191	805	14,479
Orangeville	1,863	8,727	666	2,396	989	12,778
Orillia	1,213	6,850	5,870	1,007	1,076	14,803
Owen Sound	2,910	8,523	9,507	3,801	1,551	23,382
Parry Sound	1,639	3,382	8,036	101	826	12,345
Penetanguishene	1,150	4,995	9,644	572	898	16,109
Walkerton	3,096	6,479	3,013	6,377	1,242	17,111
TOTAL	20,030	72,111	72,414	19,354	11,837	175,716
Northeastern Region						
Algoma	952	9,844	1,040	126	1,301	12,311
Kapuskasing	705	5,166	706	44	721	6,637
Kirkland Lake	369	6,012	620	6	957	7,595
Manitoulin	1,175	3,279	2,033	524	869	6,705
Matheson	933	2,464	663	290	445	3,862
New Liskeard	1,375	7,209	747	961	1,509	10,426
North Bay	1,624	6,969	2,660	255	1,102	10,986
Sudbury	1,143	16,507	1,617	123	1,591	19,838
Timmins	711	16,563	480	49	2,405	19,497
Warren	1,120	4,076	2,358	431	651	7,516
TOTAL	10,107	78,089	12,924	2,809	11,551	105,373
Northwestern Region						
Dryden	1,149	5,805	763	82	1,375	8,025
Fort Frances	1,207	2,229	822	658	640	4,349
Kenora	860	2,521	3,112	25	673	6,331
Thunder Bay	2,198	10,014	2,975	182	1,923	15,094
TOTAL	5,414	20,569	7,672	947	4,611	33,799
TOTAL RETAIL	90,021	432,898	164,071	107,596	63,939	768,504

POWER DISTRICT ELECTRICITY SALES, REVENUE, AND CUSTOMERS

Class of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kW.h
		kW.h	\$		kW.h	c
Residential	1973	3,649,132,400	66,409,901	358,542	883	1.82
Continuous	1974	4,242,469,500	83,724,448	380,431	957	1.97
Occupancy	1975	4,587,135,500	101,039,053	404,009	975	2.20
	1976	5,423,760,600	131,427,282	426,437	1,089	2.42
	1977	5,808,048,700	179,158,470	452,265	1,102	3.08
	1978	5,904,562,900	196,936,328	445,527	1,126*	3.34
	1979	5,892,631,400	212,747,044	434,440	1,132*	3.61
	1980	5,888,096,900	236,879,454	429,957	1,135*	4.02
	1981	5,808,757,400	257,530,560**	422,262	1,136*	4.44
	1982	5,981,830,600	289,943,576***	426,908	1,174	4.85
	1983	6,006,290,900	317,101,188***	432,898	1,164	5.28
Residential	1973	320,235,700	11,811,664	153,392	177	3.69
Intermittent	1974	368,091,500	12,869,493	155,740	198	3.50
Occupancy	1975	401,813,700	15,947,325	158,718	213	3.97
	1976	442,179,300	18,457,651	157,976	233	4.17
	1977	442,048,500	24,236,873	159,147	232	5.48
	1978	431,715,700	25,903,387	160,139	225*	6.00
	1979	453,115,800	29,259,090	160,495	231*	6.46
	1980	449,596,600	32,205,995	161,355	232*	7.16
	1981	487,495,900	36,932,597	163,046	250*	7.58
	1982	508,166,800	41,015,076	163,741	259	8.07
	1983	484,388,000	44,115,613	164,071	246	9.11
Farm	1973	1,789,115,400	33,487,121	124,312	1,194	1.87
	1974	1,896,050,300	38,980,395	123,542	1,275	2.06
	1975	1,958,186,300	43,902,833	122,554	1,326	2.24
	1976	2,064,034,800	50,723,625	120,911	1,413	2.46
	1977	2,097,367,400	63,345,233	118,050	1,463	3.02
	1978	2,105,581,500	67,661,810	115,019	1,523*	3.21
	1979	2,197,378,300	75,197,986	112,786	1,602*	3.42
	1980	2,247,550,700	83,959,051	111,462	1,665*	3.74
	1981	2,298,139,200	94,466,190**	110,245	1,728*	4.11
	1982	2,322,291,800	104,503,701***	109,516	1,761	4.50
	1983	2,321,935,300	113,113,690***	107,596	1,782	4.87
General	1973	4,077,143,700	55,868,262	58,721	5,945	1.37
Under 5,000 kW . . .	1974	4,186,079,400	65,115,067	60,560	5,849	1.56
	1975	4,053,334,600	72,390,738	62,328	5,497	1.79
	1976	4,452,763,600	87,713,160	63,632	5,892	1.97
	1977	4,616,130,800	114,617,731	65,700	5,949	2.48
	1978	4,428,738,500	117,593,420	65,020	5,738*	2.66
	1979	4,407,296,200	125,603,473	63,216	5,668*	2.85
	1980	4,281,368,600	135,648,385	63,343	5,559*	3.17
	1981	4,125,066,000	143,739,130	62,742	5,453*	3.48
	1982	3,989,649,900	153,564,352	63,255	5,277	3.85
	1983	3,947,161,250	165,846,251	63,939	5,172	4.20

* The monthly use per customer has been adjusted to reflect the transfer of customers to restructured municipal utilities.

** Gross revenue prior to application of 1981 Ontario Government Assistance.

*** Gross revenue prior to application of Rural Rate Assistance.

**POWER DISTRICT
ELECTRICITY SALES, REVENUE, AND CUSTOMERS**

Class of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kW.h
		kW.h	\$		kW.h	¢
General	1973	14,074,713,154	108,640,954	88	13,032,142	.77
Over 5000 kW	1974	14,829,333,524	125,486,334	92	13,730,864	.85
(Directs)	1975	12,587,707,832	125,701,038	100	10,926,830	1.00
	1976	14,070,761,535	170,666,087	102	11,609,539	1.21
	1977	15,187,209,992	244,981,084	106	12,169,239	1.61
	1978	14,774,977,578	245,208,059	101	11,896,117	1.66
	1979	15,756,928,631	284,522,703	104	12,810,511	1.81
	1980	16,431,878,561	341,177,817	104	13,166,569	2.08
	1981	17,077,003,922	390,460,618	107	13,816,337	2.29
	1982	15,118,572,381	394,746,692	106	11,829,869	2.61
	1983	16,347,808,580	447,803,718	108	12,731,938	2.74
Street Lighting	1973	44,749,000	626,568			1.40
	1974	43,406,400	678,389			1.56
	1975	48,902,200	824,536			1.69
	1976	52,870,300	959,593			1.81
	1977	57,534,400	1,329,050			2.31
	1978	56,075,700	1,408,620			2.51
	1979	60,358,600	1,553,632			2.57
	1980	69,072,300	1,918,836			2.78
	1981	64,038,500	1,975,497			3.08
	1982	65,461,400	2,210,561			3.38
	1983	65,008,400	2,402,678			3.70

SUPPLEMENT

Municipal Electric Service

The 320 municipal electric utilities, collectively, are the major distributors of power to the ultimate retail customers. Some appreciation of their combined operations and growth can be gained from the following statistics:

	<u>1983</u>	<u>1982</u>	<u>Increase %</u>
Plant & Facilities (at cost)			
(Millions of dollars)	2,435.4	2,234.6	9.0
Customers (000's)	2,281.9	2,240.5	1.8
Energy Supplied			
(Millions of kW.h)	67,624.3	64,983.9	4.1
Annual			
kW.h per customer	29,635.1	29,004.0	2.2
Number of Utilities	320	324	

The increase in energy use of 4.1% compares with 0.8% in 1982; the overall increase in revenue from the sale of power and energy was \$275.1 million or 11.6% over that received in 1982. Revenue from other sources decreased by \$4.1 million or 5.5% due to a decrease in interest received on short-term investment of temporarily surplus funds. The revenue for each class of service for the years 1983 and 1982 is compared below:

<u>Class of Service</u>	<u>1983</u>	<u>1982</u>	<u>Increase</u>
	(\$000,000)	(\$000,000)	%
Residential	866.8	771.3	12.4
General (inc. commercial & industrial)	1,749.0	1,571.3	11.3
Streetlighting	24.5	22.6	8.4
Total Service Revenue	2,640.3	2,365.2	11.6
Other Revenue	70.2	74.3	(5.5)
Total Revenue	2,710.5	2,439.5	11.1

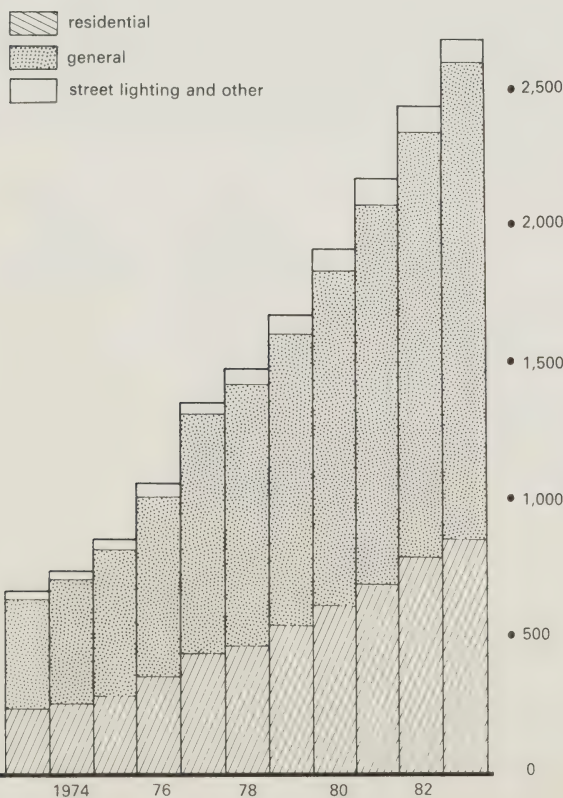
A comparison of the various elements of cost is shown below

	1983		1982		Increase	
	\$000,000	% of Total	\$000,000	% of Total	\$000,000	%
Cost of Power	\$2,254	86.2	\$1,997	85.3	\$257	12.9
Operation & Maintenance	129	4.9	124	5.3	5	4.0
Billing, Collecting, Administration . .	126	4.8	120	5.1	6	5.0
Depreciation	82	3.2	77	3.3	5	6.5
Interest	23	.9	24	1.0	(1)	(4.2)
Total	\$2,614	100.0	\$2,342	100.0	\$272	11.6

Municipal electrical utilities revenue

\$ millions

• 3,000



MUNICIPAL UTILITY **ELECTRICITY SALES, REVENUE, AND CUSTOMERS**

Class of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kW.h
		kW.h	\$		kW.h	¢
Residential	1973	14,263,163,142	219,290,605	1,627,774	734	1.54
	1974	14,811,689,136	241,837,888	1,654,065	752	1.63
	1975	15,394,846,066	278,928,028	1,676,629	770	1.81
	1976	16,152,623,151	340,934,916	1,712,511	794	2.11
	1977	16,383,587,605	431,271,516	1,746,882	789	2.63
	1978	17,025,577,108	474,034,772	1,805,209	799	2.78
	1979	17,565,667,706	528,959,296	1,854,535	800	3.01
	1980	17,932,123,332	605,536,287	1,901,896	796	3.38
	1981	18,438,609,678	684,068,885	1,942,956	799	3.71
	1982	18,886,891,334	771,290,930	1,968,557	805	4.08
	1983	19,710,406,892	866,807,435	2,007,356	826	4.40
General Under 5000 kW . . .	1973	24,877,819,000	332,244,000	214,088	9,807	1.34
	1974	26,553,482,874	375,188,169	218,295	10,235	1.41
	1975	28,125,360,657	440,727,306	222,662	10,630	1.57
	1976	29,724,507,257	544,773,996	228,477	10,981	1.83
	1977	30,130,253,795	699,079,328	232,497	10,894	2.32
	1978	31,654,398,787	762,983,114	241,623	11,124	2.41
	1979	33,096,418,309	866,465,702	252,051	11,174	2.62
	1980	34,187,505,625	1,007,242,380	258,506	11,160	2.95
	1981	35,697,764,317	1,156,576,203	265,746	11,349	3.24
	1982	35,896,905,250	1,288,862,632	271,864	11,129	3.59
	1983	37,383,602,494	1,436,425,179	274,424	11,405	3.84
General Over 5000 kW	1974	8,343,998,594	87,017,570	101	7,059,220	1.04
	1975	8,436,625,506	99,672,120	101	6,960,912	1.18
	1976	9,134,224,598	130,508,806	112	7,147,281	1.43
	1977	9,549,367,883	178,935,412	115	7,011,283	1.87
	1978	9,853,962,963	190,760,474	120	6,988,626	1.94
	1979	10,254,591,261	216,438,880	119	7,151,040	2.11
	1980	9,678,747,332	231,026,403	122	6,693,463	2.39
	1981	9,667,130,048	252,980,769	118	6,713,285	2.62
	1982	9,532,967,341	282,432,162	120	6,675,747	2.96
	1983	9,861,695,941	312,646,773	118	6,905,950	3.17
Street Lighting	1973	507,749,701	6,741,395			1.33
	1974	528,418,006	7,376,508			1.40
	1975	586,670,947	8,439,527			1.44
	1976	608,288,454	10,490,524			1.72
	1977	617,494,280	13,429,128			2.17
	1978	630,757,605	14,305,257			2.27
	1979	647,160,888	15,894,416			2.46
	1980	657,393,343	18,266,009			2.78
	1981	665,282,032	20,404,086			3.07
	1982	667,153,365	22,629,985			3.39
	1983	668,616,358	24,456,306			3.66

Net Income was \$103.5 million compared to \$114.7 million in 1982. Of this, \$15.2 million was allocated to the retirement of debt and \$88.3 million was allocated to accumulated net income.

The sources of funds for the municipal electric utilities totalled \$254.2 million, comprised of \$194.3 million from operations, \$23.0 million from borrowing and \$36.9 million through contributions in aid of construction. Additions to fixed assets amounted to \$210.3 million, the redemption of debt amounted to \$18.6 million and the net reduction in other non-current balance sheet accounts was \$0.6 million; working capital increased by \$24.7 million.

The total assets of the 320 municipal electrical utilities at December 31, 1983 amounted to \$3,616 million after deducting accumulated depreciation of \$773.1 million. Included in these assets is the equity of the utilities in the assets of Ontario Hydro in the amount of \$1,395 million or 39% of their total assets. This represents the accumulation of charges in the cost of power for the repayment of Ontario Hydro's long-term debt. These amounts would correspond to those reported in the Statement of Accumulated Equities if these were available when the utilities close their books. As this is not possible, the equities stated, with a few exceptions, are those at the end of 1982 rather than 1983. The reduction in the number of utilities from 324 in 1982 to 320 in 1983 is due to the fact that four utilities elected to cease operations and transfer their customers and plant to Ontario Hydro's rural retail system.

The books of account, from which the foregoing information is derived, are kept by the utilities in accordance with a standard accounting system designed by Ontario Hydro for use by all municipal electrical utilities. These records are periodically inspected by the Corporation's municipal accountants. From time to time, adjustments and improvements in accounting procedures and office routine are recommended. By providing this type of assistance and supervision, Ontario Hydro seeks to ensure the correct application of rates and standard procedures and the observance of a uniform classification of revenues and expenditures. The work performed by the Corporation's municipal accountants does not, however, constitute an audit of their account; that function is performed by the duly appointed auditor of each municipality.

Utility Changes — 1983

<u>Effective Date</u>	<u>Old Status</u>	<u>New Status</u>
January 1, 1983	Dorchester	North Dorchester Twp.
January 1, 1983	Athens	Included in Brockville Area
January 1, 1983	Merrickville	Included in Perth Area
January 1, 1983	Newboro	Included in Perth Area
October 1, 1983	Erie Beach	Included in Kent Area

Municipal Electrical Utilities Financial

Municipality.....	Ailsa Craig	Ajax	Alexandria	Alfred	Alliston
Number of Customers.....	291	9,174	1,516	447	1,849
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	190,038	7,771,717	1,049,735	263,816	1,049,021
Less: Accumulated Depreciation.....	58,983	2,186,562	489,310	123,806	453,831
Net fixed assets.....	131,055	5,585,155	560,425	140,010	595,190
CURRENT ASSETS					
Cash and Bank.....	51,951	317,100	105,911	103,864	137,441
Investments.....	—	800,000	3,000	—	200,000
Accounts Receivable.....	3,568	207,533	61,504	4,221	16,161
Inventory.....	—	299,377	64,929	1,481	53,431
Other.....	—	13,055	41	—	21,871
Total Current Assets.....	55,519	1,637,065	235,385	109,566	428,921
OTHER ASSETS	—	1,553,691	770	—	—
EQUITY IN ONTARIO HYDRO.....	157,354	3,215,890	873,984	199,776	854,661
TOTAL ASSETS.....	343,928	11,991,801	1,670,564	449,352	1,878,771
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	946,951	34,925	—	—
Less Sinking Fund on Debentures.....	—	—	—	—	—
Less Payments due within one year.....	—	946,951	34,925	—	—
Total.....	—	52,548	8,769	—	—
LIABILITIES					
Current Liabilities.....	23,674	909,383	239,782	44,265	144,771
Other Liabilities.....	490	1,713,463	44,604	5,795	29,921
Total.....	24,164	2,622,846	284,386	50,060	174,691
DEFERRED CREDIT					
Contributions in Aid of Construction.....	954	852,323	12,845	7,654	11,541
Less Amortization.....	89	39,522	674	647	8,001
Total.....	865	812,801	12,171	7,007	10,541
RESERVES	—	—	—	—	—
UTILITY EQUITY	161,545	4,445,861	473,867	192,509	838,771
EQUITY IN ONTARIO HYDRO.....	157,354	3,215,890	873,984	199,776	854,661
TOTAL DEBT, LIABILITIES & EQUITY	343,928	11,991,801	1,670,564	449,352	1,878,771

Statements for the Year Ended December 31, 1983

Municipality.....	Ailsa Craig	Ajax	Alexandria	Alfred	Alliston
Number of Customers.....	291	9,174	1,516	447	1,849
STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	151,644	4,165,901	509,224	176,908	802,711
Net income for year.....	9,900	279,965	(36,879)	15,602	37,204
Capital Contributions in respect of land/street lighting plant received in year Adjustments	— 1	— (5)	— 1,522	— (1)	— (1,172)
UTILITY EQUITY, END OF YEAR	161,545	4,445,861	473,867	192,509	838,743
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	264,759	8,009,790	1,610,124	481,831	1,691,592
Other Operating Revenue	6,935	201,965	14,820	3,769	53,647
TOTAL REVENUE	271,694	8,211,755	1,624,944	485,600	1,745,239
EXPENSE					
Power Purchased	240,128	6,928,287	1,471,498	428,458	1,498,922
Local Generation	—	—	—	—	—
Operation and Maintenance.....	5,243	280,878	48,302	6,034	75,078
Billing and Collecting	6,565	180,991	51,125	7,184	52,146
Administration.....	2,453	137,938	47,334	17,699	46,189
Depreciation Less Amortization	7,405	274,579	35,466	10,623	35,700
Financial Expense	—	109,445	8,098	—	—
TOTAL EXPENSE	261,794	7,912,118	1,661,823	469,998	1,708,035
Income Before Extraordinary/ Unusual Items	9,900	299,637	(36,879)	15,602	37,204
Extraordinary/Unusual Item(s).....	—	19,672	—	—	—
NET INCOME.....	9,900	279,965	(36,879)	15,602	37,204
Appropriation for Debt Retirement.....	—	48,885	8,430	—	—
Appropriation for Accumulated Net Income..	9,900	231,080	(45,309)	15,602	37,204
Net Income.....	9,900	279,965	(36,879)	15,602	37,204

Municipal Electrical Utilities Financial

Municipality.....	Almonte	Alvinston	Amherstburg	Ancaster	Apple Hill
Number of Customers.....	1,598	365	2,976	1,534	117
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,499,203	219,710	2,060,467	1,359,590	41,174
Less: Accumulated Depreciation.....	549,517	105,395	714,802	405,307	27,195
Net fixed assets	949,686	114,315	1,345,665	954,283	13,979
CURRENT ASSETS					
Cash and Bank.....	33,896	32,674	374,036	213,063	18,522
Investments	—	—	—	—	8,000
Accounts Receivable.....	26,284	3,461	19,292	14,221	4,695
Inventory	45,564	2,008	58,824	2,380	—
Other	153	420	—	—	123
Total Current Assets	105,897	38,563	452,152	229,664	31,340
OTHER ASSETS	7,000	—	—	5,000	—
EQUITY IN ONTARIO HYDRO	534,077	128,240	1,586,535	609,233	42,619
TOTAL ASSETS	1,596,660	281,118	3,384,352	1,798,180	87,938
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	427,232	99,000	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year	—	—	12,600	7,000	—
Total	—	—	414,632	92,000	—
LIABILITIES					
Current Liabilities	94,193	20,902	370,308	124,916	5,639
Other Liabilities.....	23,374	409	32,285	14,997	—
Total	117,567	21,311	402,593	139,913	5,639
DEFERRED CREDIT					
Contributions in Aid of					
Construction	2,713	18,385	38,066	252,533	—
Less Amortization	486	2,245	2,344	17,012	—
Total	2,227	16,140	35,722	235,521	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	942,789	115,427	944,870	721,513	39,680
EQUITY IN ONTARIO HYDRO	534,077	128,240	1,586,535	609,233	42,619
TOTAL DEBT, LIABILITIES & EQUITY ..	1,596,660	281,118	3,384,352	1,798,180	87,938

Statements for the Year Ended December 31, 1983

Municipality.....	Almonte	Alvinston	Amherstburg	Ancaster	Apple Hill
Number of Customers.....	1,598	365	2,976	1,534	117
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	919,640	108,253	891,405	709,949	32,150
Net income for year.....	23,151	7,174	53,466	11,567	7,531
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(2)	—	(1)	(3)	(1)
UTILITY EQUITY, END OF YEAR	942,789	115,427	944,870	721,513	39,680
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,151,543	202,014	2,835,335	1,110,842	66,013
Other Operating Revenue	23,046	5,327	68,122	26,545	1,620
TOTAL REVENUE	1,174,589	207,341	2,903,457	1,137,387	67,633
EXPENSE					
Power Purchased	892,385	172,452	2,448,865	915,225	54,326
Local Generation	46,512	—	—	—	—
Operation and Maintenance.....	70,722	5,712	97,309	53,628	1,072
Billing and Collecting	53,733	7,464	54,295	56,613	2,603
Administration	37,175	5,837	132,666	71,648	496
Depreciation Less Amortization	49,139	8,702	64,548	45,212	1,605
Financial Expense	1,772	—	52,308	10,836	—
TOTAL EXPENSE	1,151,438	200,167	2,849,991	1,153,162	60,102
Income Before Extraordinary/ Unusual Items	23,151	7,174	53,466	(15,775)	7,531
Extraordinary/Unusual Item(s).....	—	—	—	(27,342)	—
NET INCOME.....	23,151	7,174	53,466	11,567	7,531
Appropriation for Debt Retirement	—	—	11,592	6,000	—
Appropriation for Accumulated Net Income..	23,151	7,174	41,874	5,567	7,531
Net Income.....	23,151	7,174	53,466	11,567	7,531

Municipal Electrical Utilities Financial

Municipality.....	Arkona	Arnprior	Arthur	Atikokan Twp.	Aurora
Number of Customers.....	209	2,584	737	1,988	5,662
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	82,020	1,932,876	495,766	1,621,096	4,977,413
Less: Accumulated Depreciation.....	58,450	802,168	207,922	777,626	1,233,287
Net fixed assets	23,570	1,130,708	287,844	843,470	3,744,126
CURRENT ASSETS					
Cash and Bank.....	15,819	258,401	36,159	23,336	71,148
Investments	—	55,000	47,907	125,000	100,000
Accounts Receivable.....	5,593	91,513	33,214	36,367	157,391
Inventory	—	32,700	9,212	56,120	165,988
Other	—	1,782	1,483	7,551	890
Total Current Assets	21,412	439,396	127,975	248,374	495,417
OTHER ASSETS	—	1,515	—	10,114	10,266
EQUITY IN ONTARIO HYDRO	95,953	1,597,794	383,219	910,039	2,219,746
TOTAL ASSETS	140,935	3,169,413	799,038	2,011,997	6,469,555
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	67,000	73,000	—	592,488
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year	—	67,000	73,000	—	592,488
Total	—	67,000	73,000	—	592,488
LIABILITIES					
Current Liabilities	10,847	303,235	15,891	164,611	658,341
Other Liabilities.....	—	39,988	8,060	82,407	40,775
Total	10,847	343,223	23,951	247,018	699,116
DEFERRED CREDIT					
Contributions in Aid of					
Construction	—	25,940	276	175,170	145,278
Less Amortization	—	1,393	34	20,629	9,364
RESERVES	—	24,547	242	154,541	135,914
UTILITY EQUITY.....	34,135	1,138,849	322,126	700,399	2,948,291
EQUITY IN ONTARIO HYDRO	95,953	1,597,794	383,219	910,039	2,219,746
TOTAL DEBT, LIABILITIES & EQUITY ..	140,935	3,169,413	799,038	2,011,997	6,469,555

Statements for the Year Ended December 31, 1983

Municipality.....	Arkona	Arnprior	Arthur	Atikokan Twp.	Aurora
Number of Customers.....	209	2,584	737	1,988	5,662
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	43,588	1,102,917	302,279	712,077	2,678,773
Net income for year.....	(9,455)	35,936	19,844	(11,680)	269,519
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	2	(4)	3	2	(1)
UTILITY EQUITY, END OF YEAR	34,135	1,138,849	322,126	700,399	2,948,291
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	105,592	3,279,762	722,166	1,972,565	5,550,115
Other Operating Revenue	3,985	67,412	15,484	41,820	97,714
TOTAL REVENUE	109,577	3,347,174	737,650	2,014,385	5,647,829
EXPENSE					
Power Purchased	107,874	2,965,848	630,975	1,660,565	4,564,627
Local Generation	—	—	—	—	—
Operation and Maintenance.....	1,793	77,338	33,882	120,107	385,347
Billing and Collecting	3,268	127,995	15,030	90,118	90,697
Administration	2,260	57,149	12,039	98,858	101,472
Depreciation Less Amortization	3,837	74,412	17,920	53,887	163,632
Financial Expense	—	10,296	7,960	2,530	72,535
TOTAL EXPENSE	119,032	3,313,038	717,806	2,026,065	5,378,310
Income Before Extraordinary/ Unusual Items	(9,455)	34,136	19,844	(11,680)	269,519
Extraordinary/Unusual Item(s).....	—	(1,800)	—	—	—
NET INCOME.....	(9,455)	35,936	19,844	(11,680)	269,519
Appropriation for Debt Retirement	—	2,000	3,500	—	115,251
Appropriation for Accumulated Net Income ..	(9,455)	33,936	16,344	(11,680)	154,268
Net Income.....	(9,455)	35,936	19,844	(11,680)	269,519

Municipal Electrical Utilities Financial

Municipality.....	Avonmore	Aylmer	Bancroft	Barrie	Barry's Bay
Number of Customers.....	123	2,099	1,010	16,508	545
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	81,950	1,227,626	1,046,976	15,889,232	284,529
Less: Accumulated Depreciation.....	44,303	656,206	481,982	4,930,639	117,348
Net fixed assets	37,647	571,420	564,994	10,958,593	167,181
CURRENT ASSETS					
Cash and Bank.....	8,068	181,741	123,683	2,593,428	35,844
Investments	—	170,000	—	—	—
Accounts Receivable.....	930	50,282	52,285	728,827	9,158
Inventory	1,278	73,532	22,233	900,262	11,580
Other	—	—	—	48,947	—
Total Current Assets	10,276	475,555	198,201	4,271,464	56,582
OTHER ASSETS	837	—	20,764	30,088	—
EQUITY IN ONTARIO HYDRO.....	35,255	1,279,153	422,442	7,715,983	185,806
TOTAL ASSETS.....	84,015	2,326,128	1,206,401	22,976,128	409,569
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	4,000	35,750	20,764	756,160	13,000
Less Sinking Fund on					
Debenturers.....	—	—	—	—	—
	4,000	35,750	20,764	756,160	13,000
Less Payments due within					
one year	400	2,750	1,094	88,719	3,000
Total	3,600	33,000	19,670	667,441	10,000
LIABILITIES					
Current Liabilities	6,674	222,629	104,380	1,974,653	40,234
Other Liabilities.....	350	—	1,261	151,375	3,211
Total	7,024	222,629	105,641	2,126,028	43,445
DEFERRED CREDIT					
Contributions in Aid of					
Construction	129	23,230	27,319	1,076,985	—
Less Amortization	129	2,625	2,524	70,217	—
	—	20,605	24,795	1,006,768	—
RESERVES.....	—	—	—	—	—
UTILITY EQUITY.....	38,136	770,741	633,853	11,459,908	170,318
EQUITY IN ONTARIO HYDRO.....	35,255	1,279,153	422,442	7,715,983	185,806
TOTAL DEBT, LIABILITIES & EQUITY	84,015	2,326,128	1,206,401	22,976,128	409,569

Statements for the Year Ended December 31, 1983

Municipality.....	Avonmore	Aylmer	Bancroft	Barrie	Barry's Bay
Number of Customers.....	123	2,099	1,010	16,508	545
STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	34,829	736,813	589,131	11,013,920	165,060
Net income for year.....	3,308	33,925	44,719	449,650	5,259
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(1)*	3	3	(3,662)	(1)
UTILITY EQUITY, END OF YEAR	38,136	770,741	633,853	11,459,908	170,318
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	68,706	1,961,130	1,019,295	16,333,859	443,670
Other Operating Revenue	1,854	34,953	23,545	462,854	3,362
TOTAL REVENUE	70,560	1,996,083	1,042,840	16,796,713	447,032
EXPENSE					
Power Purchased	53,823	1,725,511	816,167	14,130,924	377,378
Local Generation	—	—	31,746	—	—
Operation and Maintenance.....	1,829	92,922	36,464	810,571	12,397
Billing and Collecting.....	2,239	33,869	31,984	348,991	20,990
Administration	4,760	62,017	45,716	394,205	17,786
Depreciation Less Amortization	3,983	43,540	34,204	583,933	11,774
Financial Expense	618	4,299	1,840	78,439	1,484
TOTAL EXPENSE	67,252	1,962,158	998,121	16,347,063	441,809
Income Before Extraordinary/ Unusual Items	3,308	33,925	44,719	449,650	5,223
Extraordinary/Unusual Item(s).....	—	—	—	—	(36)
NET INCOME.....	3,308	33,925	44,719	449,650	5,259
Appropriation for Debt Retirement.....	500	2,750	—	326,127	3,000
Appropriation for Accumulated Net Income..	2,808	31,175	44,719	123,523	2,259
Net Income.....	3,308	33,925	44,719	449,650	5,259

Municipal Electrical Utilities Financial

Municipality.....	Bath	Beachburg	Beeton	Belle River	Belleville
Number of Customers.....	440	317	750	1,328	13,689
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	228,167	198,337	528,291	969,915	13,596,078
Less: Accumulated Depreciation.....	110,659	88,123	146,858	271,648	4,990,131
Net fixed assets	117,508	110,214	381,433	698,267	8,605,947
CURRENT ASSETS					
Cash and Bank.....	33,273	20,307	35,668	18,866	1,714,498
Investments	15,000	—	10,000	2,000	—
Accounts Receivable.....	21,570	5,492	4,615	33,416	804,268
Inventory	4,672	2,471	13,298	37,955	597,374
Other	—	—	218	—	—
Total Current Assets	74,515	28,270	63,799	92,237	3,116,140
OTHER ASSETS	—	—	—	—	182,727
EQUITY IN ONTARIO HYDRO	138,412	97,666	221,780	424,725	7,558,606
TOTAL ASSETS	330,435	236,150	667,012	1,215,229	19,463,420
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	4,000	—	—	2,027,738
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year	—	4,000	—	—	2,027,738
Total	—	1,000	—	—	184,010
LIABILITIES					
Current Liabilities	39,753	21,109	36,701	89,594	1,833,326
Other Liabilities.....	1,878	—	6,089	4,623	99,998
Total	41,631	21,109	42,790	94,217	1,933,324
DEFERRED CREDIT					
Contributions in Aid of					
Construction	19,835	931	122,667	6,754	285,452
Less Amortization	1,584	58	16,365	290	25,806
RESERVES	18,251	873	106,302	6,464	259,646
UTILITY EQUITY.....	132,141	113,502	296,140	689,823	7,868,116
EQUITY IN ONTARIO HYDRO	138,412	97,666	221,780	424,725	7,558,606
TOTAL DEBT, LIABILITIES & EQUITY ..	330,435	236,150	667,012	1,215,229	19,463,420

Statements for the Year Ended December 31, 1983

Municipality.....	Bath	Beachburg	Beeton	Belle River	Belleville
Number of Customers.....	440	317	750	1,328	13,689
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	144,858	98,344	265,937	687,104	7,258,896
Net income for year.....	2,623	15,157	30,202	2,719	607,056
Capital Contributions in respect of land/street lighting plant received in year	(5,323)	—	—	—	2,164
Adjustments	(10,017)	1	1	—	—
UTILITY EQUITY, END OF YEAR	132,141	113,502	296,140	689,823	7,868,116
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	307,449	232,204	437,372	941,508	14,912,798
Other Operating Revenue	6,681	3,036	8,367	22,883	542,730
TOTAL REVENUE	314,130	235,240	445,739	964,391	15,455,528
EXPENSE					
Power Purchased	268,163	185,878	344,222	792,833	12,884,693
Local Generation	—	—	—	—	—
Operation and Maintenance.....	8,821	8,203	27,648	85,459	618,906
Billing and Collecting	14,133	8,455	19,809	27,506	311,249
Administration	11,025	8,662	8,602	20,661	361,646
Depreciation Less Amortization	9,365	8,367	15,256	34,870	489,957
Financial Expense	—	518	—	343	182,021
TOTAL EXPENSE	311,507	220,083	415,537	961,672	14,848,472
Income Before Extraordinary/ Unusual Items	2,623	15,157	30,202	2,719	607,056
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	2,623	15,157	30,202	2,719	607,056
Appropriation for Debt Retirement.....	—	1,000	—	4,400	133,081
Appropriation for Accumulated Net Income..	2,623	14,157	30,202	(1,681)	473,975
Net Income.....	2,623	15,157	30,202	2,719	607,056

Municipal Electrical Utilities Financial

Municipality.....	Belmont	Blandford Blenheim	Blenheim	Bloomfield	Blyth
Number of Customers.....	339	662	1,564	369	402
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	364,863	329,362	1,043,642	162,269	270,627
Less: Accumulated Depreciation.....	99,767	141,052	515,171	86,980	112,337
Net fixed assets	265,096	188,310	528,471	75,289	158,290
CURRENT ASSETS					
Cash and Bank.....	30,258	42,428	74,984	8,737	54,365
Investments	—	—	190,000	3,000	—
Accounts Receivable.....	6,793	2,294	41,306	2,867	7,183
Inventory	3,231	—	8,943	4,144	7,250
Other	—	—	—	66	—
Total Current Assets	40,282	44,722	315,233	18,814	68,798
OTHER ASSETS	—	—	—	3,109	—
EQUITY IN ONTARIO HYDRO	178,201	387,267	677,923	155,877	240,740
TOTAL ASSETS	483,579	620,299	1,521,627	253,089	467,828
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	11,812	10,000	—	4,000	—
Less Sinking Fund on Debentures.....	—	—	—	—	—
Less Payments due within one year	11,812	10,000	—	4,000	—
5,906	2,000	—	2,000	—	—
Total	5,906	8,000	—	2,000	—
LIABILITIES					
Current Liabilities	37,957	68,975	148,968	23,201	36,568
Other Liabilities.....	1,296	—	67,826	765	—
Total	39,253	68,975	216,794	23,966	36,568
DEFERRED CREDIT					
Contributions in Aid of Construction	12,340	5,322	3,006	3,831	25,847
Less Amortization	1,028	499	247	309	2,630
11,312	4,823	2,759	3,522	23,217	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	248,907	151,234	624,151	67,724	167,303
EQUITY IN ONTARIO HYDRO	178,201	387,267	677,923	155,877	240,740
TOTAL DEBT, LIABILITIES & EQUITY	483,579	620,299	1,521,627	253,089	467,828

Statements for the Year Ended December 31, 1983

Municipality.....	Belmont	Blandford Blenheim	Blenheim	Bloomfield	Blyth
Number of Customers.....	339	662	1,564	369	402
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	252,397	137,153	586,794	65,634	171,777
Net income for year.....	(3,491)	14,082	37,356	2,088	(4,471)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	1	(1)	1	2	(3)
UTILITY EQUITY, END OF YEAR	248,907	151,234	624,151	67,724	167,303
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	272,453	575,879	1,314,391	244,508	387,201
Other Operating Revenue	6,179	7,616	35,478	3,239	6,921
TOTAL REVENUE	278,632	583,495	1,349,869	247,747	394,122
EXPENSE					
Power Purchased	240,341	489,441	1,132,356	215,511	365,220
Local Generation	—	—	—	—	—
Operation and Maintenance.....	3,682	35,101	56,519	6,569	8,460
Billing and Collecting	6,853	19,785	26,054	7,488	9,186
Administration	5,790	8,818	56,217	8,862	5,928
Depreciation Less Amortization	13,116	13,445	40,888	6,654	9,688
Financial Expense	1,960	1,390	479	575	111
TOTAL EXPENSE	271,742	567,980	1,312,513	245,659	398,593
Income Before Extraordinary/ Unusual Items	6,890	15,515	37,356	2,088	(4,471)
Extraordinary/Unusual Item(s).....	10,381	1,433	—	—	—
NET INCOME.....	(3,491)	14,082	37,356	2,088	(4,471)
Appropriation for Debt Retirement	10,406	1,000	—	1,000	—
Appropriation for Accumulated Net Income..	(13,897)	13,082	37,356	1,088	(4,471)
Net Income.....	(3,491)	14,082	37,356	2,088	(4,471)

Municipal Electrical Utilities Financial

Municipality.....	Bobcaygeon	Bothwell	Bracebridge	Bradford	Braeside
Number of Customers.....	1,071	416	1,767	2,389	199
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	645,652	293,313	2,649,926	2,265,968	229,554
Less: Accumulated Depreciation.....	294,813	134,119	858,514	584,626	63,342
Net fixed assets.....	350,839	159,194	1,791,412	1,681,342	166,212
CURRENT ASSETS					
Cash and Bank.....	75,345	26,082	100	146,215	9,292
Investments.....	—	—	40,000	—	—
Accounts Receivable.....	8,341	7,834	31,046	141,309	9,891
Inventory.....	16,803	5,467	43,953	116,820	6,870
Other.....	321	—	979	355	—
Total Current Assets.....	100,810	39,383	116,078	404,699	26,053
OTHER ASSETS	58	—	106	10,308	—
EQUITY IN ONTARIO HYDRO	310,605	177,546	372,421	735,343	335,431
TOTAL ASSETS	762,312	376,123	2,280,017	2,831,692	527,696
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	37,000	—	—	367,000	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	37,000	—	—	367,000	—
Less Payments due within					
one year.....	3,000	—	—	17,000	—
Total.....	34,000	—	—	350,000	—
LIABILITIES					
Current Liabilities.....	76,259	32,775	138,000	261,860	76,511
Other Liabilities.....	5,333	865	—	13,340	580
Total.....	81,592	33,640	138,000	275,200	77,091
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	11,640	3,866	52,689	45,243	10,690
Less Amortization.....	1,772	246	1,778	2,363	1,074
	9,868	3,620	50,911	42,880	9,616
RESERVES	—	—	—	—	—
UTILITY EQUITY	326,247	161,317	1,718,685	1,428,269	105,558
EQUITY IN ONTARIO HYDRO	310,605	177,546	372,421	735,343	335,431
TOTAL DEBT, LIABILITIES & EQUITY	762,312	376,123	2,280,017	2,831,692	527,696

Statements for the Year Ended December 31, 1983

Municipality.....	Bobcaygeon	Bothwell	Bracebridge	Bradford	Braeside
Number of Customers.....	1,071	416	1,767	2,389	199
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	325,896	152,028	1,715,944	1,330,621	104,046
Net income for year.....	349	9,284	2,742	97,653	1,510
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	2	5	(1)	(5)	2
UTILITY EQUITY, END OF YEAR	326,247	161,317	1,718,685	1,428,269	105,558
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	790,095	300,399	1,401,200	1,887,141	636,340
Other Operating Revenue	18,672	11,350	33,888	48,822	4,246
TOTAL REVENUE	808,767	311,749	1,435,088	1,935,963	640,586
EXPENSE					
Power Purchased	652,102	255,407	842,554	1,477,973	608,400
Local Generation	—	—	278,550	—	—
Operation and Maintenance.....	34,170	8,303	95,522	109,733	5,282
Billing and Collecting	56,635	8,334	44,285	73,115	9,535
Administration	36,856	19,210	94,018	46,874	6,142
Depreciation Less Amortization	24,244	11,211	76,916	77,526	8,865
Financial Expense	4,411	—	501	53,089	852
TOTAL EXPENSE	808,418	302,465	1,432,346	1,838,310	639,076
Income Before Extraordinary/ Unusual Items	349	9,284	2,742	97,653	1,510
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	349	9,284	2,742	97,653	1,510
Appropriation for Debt Retirement	2,000	—	—	16,000	—
Appropriation for Accumulated Net Income ..	(1,651)	9,284	2,742	81,653	1,510
Net Income.....	349	9,284	2,742	97,653	1,510

Municipal Electrical Utilities Financial

Municipality.....	Brampton	Brantford	Brantford Twp	Brechin	Brighton
Number of Customers.....	45,450	27,605	2,560	124	1,507
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	66,811,622	22,048,580	3,240,839	52,807	1,054,660
Less: Accumulated Depreciation.....	16,041,889	8,328,459	1,446,831	23,150	354,308
Net fixed assets	50,769,733	13,720,121	1,794,008	29,657	700,352
CURRENT ASSETS					
Cash and Bank.....	2,630,234	710,445	296,664	5,644	72,860
Investments	170,000	3,283,344	300,000	5,000	—
Accounts Receivable.....	7,650,350	1,110,489	248,390	8,318	30,012
Inventory	2,202,681	1,025,463	100,768	888	75,981
Other	184,541	—	3,301	198	358
Total Current Assets	12,837,806	6,129,741	949,123	20,048	179,211
OTHER ASSETS	131,712	315,982	138,814	—	2,900
EQUITY IN ONTARIO HYDRO	21,223,122	16,000,608	2,343,115	61,950	553,515
TOTAL ASSETS	84,962,373	36,166,452	5,225,060	111,655	1,435,978
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	23,667,207	367,982	153,814	—	44,000
Less Sinking Fund on					
Debentures.....	832,084	—	—	—	—
	22,835,123	367,982	153,814	—	44,000
Less Payments due within					
one year	1,162,613	31,985	16,583	—	3,000
Total	21,672,510	335,997	137,231	—	41,000
LIABILITIES					
Current Liabilities	7,664,466	2,835,035	385,284	10,350	122,484
Other Liabilities.....	187,730	436,315	48,957	651	15,996
Total	7,852,196	3,271,350	434,241	11,001	138,480
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	7,767,839	329,760	41,197	432	13,757
Less Amortization	625,870	26,470	3,648	24	770
	7,141,969	303,290	37,549	408	12,987
RESERVES	—	—	—	—	—
UTILITY EQUITY	27,072,576	16,255,207	2,272,924	38,296	689,996
EQUITY IN ONTARIO HYDRO	21,223,122	16,000,608	2,343,115	61,950	553,515
TOTAL DEBT, LIABILITIES & EQUITY	84,962,373	36,166,452	5,225,060	111,655	1,435,978

Statements for the Year Ended December 31, 1983

Municipality.....	Brampton	Brantford	Brantford Twp	Brechin	Brighton
Number of Customers.....	45,450	27,605	2,560	124	1,507
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	23,692,488	15,469,128	2,045,512	33,275	662,313
Net income for year.....	3,380,087	775,948	227,406	5,021	24,833
Capital Contributions in respect of land/street lighting plant received in year	—	10,131	—	—	—
Adjustments	1	—	6	—	2,850
UTILITY EQUITY, END OF YEAR	27,072,576	16,255,207	2,272,924	38,296	689,996
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	58,673,729	23,339,304	3,853,053	94,165	1,102,283
Other Operating Revenue	857,970	956,248	96,391	1,437	24,541
TOTAL REVENUE	59,531,699	24,295,552	3,949,444	95,602	1,126,824
EXPENSE					
Power Purchased	46,998,117	20,855,283	3,331,787	82,575	929,617
Local Generation	—	—	—	—	—
Operation and Maintenance.....	2,670,867	885,228	243,106	1,734	47,853
Billing and Collecting	1,411,790	445,782	76,976	2,636	39,826
Administration	1,036,495	296,246	64,354	1,501	45,275
Depreciation Less Amortization	1,923,057	862,553	125,941	2,065	36,288
Financial Expense	2,751,278	39,125	15,261	70	3,839
TOTAL EXPENSE	56,791,604	23,384,217	3,857,425	90,581	1,102,698
Income Before Extraordinary/					
Unusual Items	2,740,095	911,335	92,019	5,021	24,126
Extraordinary/Unusual Item(s).....	(639,992)	135,387	(135,387)	—	(707)
NET INCOME.....	3,380,087	775,948	227,406	5,021	24,833
Appropriation for Debt Retirement.....	809,304	13,000	20,500	—	3,000
Appropriation for Accumulated Net Income..	2,570,783	762,948	206,906	5,021	21,833
Net Income.....	3,380,087	775,948	227,406	5,021	24,833

Municipal Electrical Utilities Financial

Municipality.....	Brock	Brockville	Brussels	Burford	Burk's Falls
Number of Customers.....	1,975	8,053	444	466	453
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,025,618	6,710,054	209,414	319,538	360,360
Less: Accumulated Depreciation.....	407,924	2,252,866	77,750	159,309	115,606
Net fixed assets	617,694	4,457,188	131,664	160,229	244,754
CURRENT ASSETS					
Cash and Bank.....	114,924	645,376	62,201	18,981	25,062
Investments	—	—	—	—	15,000
Accounts Receivable.....	32,158	229,203	7,949	21,383	2,034
Inventory	34,729	346,543	2,414	3,483	4,262
Other	2,651	1,324	—	95	140
Total Current Assets	184,462	1,222,446	72,564	43,942	46,498
OTHER ASSETS	—	3,674	—	—	2,602
EQUITY IN ONTARIO HYDRO	839,145	5,198,951	221,050	215,547	208,835
TOTAL ASSETS	1,641,301	10,882,259	425,278	419,718	502,689
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	356,000	—	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	27,000	—	—	—
Total	—	329,000	—	—	—
LIABILITIES					
Current Liabilities	151,265	921,625	41,443	41,367	43,835
Other Liabilities.....	7,175	—	1,149	8,454	1,202
Total	158,440	921,625	42,592	49,821	45,037
DEFERRED CREDIT					
Contributions in Aid of					
Construction	1,755	55,767	14,979	5,123	55,101
Less Amortization	59	3,356	1,648	650	4,177
RESERVES	1,696	52,411	13,331	4,473	50,924
UTILITY EQUITY.....	642,020	4,380,272	148,305	149,877	197,893
EQUITY IN ONTARIO HYDRO	839,145	5,198,951	221,050	215,547	208,835
TOTAL DEBT, LIABILITIES & EQUITY .	1,641,301	10,882,259	425,278	419,718	502,689

Statements for the Year Ended December 31, 1983

Municipality.....	Brock	Brockville	Brussels	Burford	Burk's Falls
Number of Customers.....	1,975	8,053	444	466	453
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	651,987	4,458,172	162,435	130,835	203,992
Net income for year.....	(9,969)	(77,895)	(14,127)	19,041	(6,101)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	2	(5)	(3)	1	2
UTILITY EQUITY, END OF YEAR	642,020	4,380,272	148,305	149,877	197,893
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,539,026	8,714,712	301,944	316,860	399,532
Other Operating Revenue	18,297	160,466	9,113	17,604	3,983
TOTAL REVENUE	1,557,323	8,875,178	311,057	334,464	403,515
EXPENSE					
Power Purchased	1,343,221	7,851,108	282,294	241,620	353,246
Local Generation	—	—	—	—	—
Operation and Maintenance.....	97,331	431,427	10,312	20,872	13,421
Billing and Collecting	49,671	179,975	11,485	10,085	16,346
Administration	42,385	203,257	13,711	25,400	14,706
Depreciation Less Amortization	34,684	243,665	7,382	12,440	11,897
Financial Expense	—	43,641	—	891	—
TOTAL EXPENSE	1,567,292	8,953,073	325,184	311,308	409,616
Income Before Extraordinary/ Unusual Items	(9,969)	(77,895)	(14,127)	23,156	(6,101)
Extraordinary/Unusual Item(s).....	—	—	—	4,115	—
NET INCOME.....	(9,969)	(77,895)	(14,127)	19,041	(6,101)
Appropriation for Debt Retirement.....	—	25,000	—	—	—
Appropriation for Accumulated Net Income ..	(9,969)	(102,895)	(14,127)	19,041	(6,101)
Net Income.....	(9,969)	(77,895)	(14,127)	19,041	(6,101)

Municipal Electrical Utilities Financial

Municipality.....	Burlington	Cache Bay	Caledon	Caledonia	Cambridge North Dumfries
Number of Customers.....	33,797	253	2,380	1,562	26,947
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	41,384,404	188,835	2,711,436	778,981	30,889,602
Less: Accumulated Depreciation.....	11,260,260	84,501	653,333	268,631	10,455,469
Net fixed assets.....	30,124,144	104,334	2,058,103	510,350	20,434,133
CURRENT ASSETS					
Cash and Bank.....	3,756,919	19,674	182,383	14,595	430,771
Investments.....	2,000,000	—	60,000	75,000	50,000
Accounts Receivable.....	2,766,837	15,194	35,177	24,792	2,444,944
Inventory.....	1,454,152	—	57,426	14,447	1,058,892
Other.....	111,291	—	883	4,129	3,099
Total Current Assets.....	10,089,199	34,868	335,869	132,963	3,987,706
OTHER ASSETS	1,081,967	—	1,897	—	359,736
EQUITY IN ONTARIO HYDRO.....	14,359,112	92,148	775,294	407,142	17,203,724
TOTAL ASSETS.....	55,654,422	231,350	3,171,163	1,050,455	41,985,299
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	3,423,480	—	101,000	—	3,479,660
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	3,423,480	—	101,000	—	3,479,660
Less Payments due within					
one year.....	250,409	—	28,000	—	99,599
Total.....	3,173,071	—	73,000	—	3,380,061
LIABILITIES					
Current Liabilities.....	4,583,245	36,065	242,731	68,371	2,865,611
Other Liabilities.....	817,064	—	14,097	36,835	1,150,729
Total.....	5,400,309	36,065	256,828	105,206	4,016,340
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	1,711,906	647	74,700	24,691	1,539,694
Less Amortization.....	148,100	52	6,242	1,550	101,626
	1,563,806	595	68,458	23,141	1,438,068
RESERVES	—	—	—	—	—
UTILITY EQUITY.....	31,158,124	102,542	1,997,583	514,966	15,947,106
EQUITY IN ONTARIO HYDRO.....	14,359,112	92,148	775,294	407,142	17,203,724
TOTAL DEBT, LIABILITIES & EQUITY	55,654,422	231,350	3,171,163	1,050,455	41,985,299

Statements for the Year Ended December 31, 1983

Municipality.....	Burlington	Cache Bay	Caledon	Caledonia	Cambridge North Dumfries
Number of Customers.....	33,797	253	2,380	1,562	26,947
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	30,305,090	99,139	1,831,086	556,598	15,120,571
Net income for year.....	853,043	8,493	166,496	(41,632)	823,678
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	2,855
Adjustments	(9)	(5,090)	1	—	2
UTILITY EQUITY, END OF YEAR	31,158,124	102,542	1,997,583	514,966	15,947,106
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	36,306,103	183,181	2,484,938	758,694	29,002,382
Other Operating Revenue	1,596,682	4,486	38,113	36,147	800,578
TOTAL REVENUE	37,902,785	187,667	2,523,051	794,841	29,802,960
EXPENSE					
Power Purchased	31,252,433	153,531	2,033,950	668,597	24,426,726
Local Generation	—	—	—	—	—
Operation and Maintenance.....	2,108,107	3,286	132,764	53,223	1,519,104
Billing and Collecting	1,143,618	7,765	55,059	40,831	820,918
Administration	736,975	4,338	69,999	46,979	755,298
Depreciation Less Amortization	1,435,694	8,146	86,938	26,669	1,045,875
Financial Expense	372,915	2,108	10,677	174	411,361
TOTAL EXPENSE	37,049,742	179,174	2,389,387	836,473	28,979,282
Income Before Extraordinary/					
Unusual Items	853,043	8,493	133,664	(41,632)	823,678
Extraordinary/Unusual Item(s).....	—	—	(32,832)	—	—
NET INCOME.....	853,043	8,493	166,496	(41,632)	823,678
Appropriation for Debt Retirement.....	259,575	—	27,000	—	72,209
Appropriation for Accumulated Net Income..	593,468	8,493	139,496	(41,632)	751,469
Net Income.....	853,043	8,493	166,496	(41,632)	823,678

Municipal Electrical Utilities Financial

Municipality.....	Campbellford	Capreol	Cardinal	Carleton Place	Casselman
Number of Customers.....	1,653	1,399	724	2,530	659
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,676,712	1,139,051	305,408	1,899,029	449,362
Less: Accumulated Depreciation.....	644,461	345,724	123,300	515,399	160,318
Net fixed assets	1,032,251	793,327	182,108	1,383,630	289,044
CURRENT ASSETS					
Cash and Bank.....	153,717	32,390	38,392	6,359	45,776
Investments	—	—	—	115,000	70,000
Accounts Receivable.....	37,911	53,214	15,708	64,314	20,652
Inventory	46,339	20,667	2,268	55,505	1,033
Other	1,905	—	—	298	431
Total Current Assets	239,872	106,271	56,368	241,476	137,892
OTHER ASSETS	—	—	—	—	—
EQUITY IN ONTARIO HYDRO.....	410,034	516,419	240,839	1,252,499	273,810
TOTAL ASSETS	1,682,157	1,416,017	479,315	2,877,605	700,746
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	115,000	—	—	—	23,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	115,000	—	—	—	23,000
Less Payments due within					
one year	35,000	—	—	—	7,000
Total	80,000	—	—	—	16,000
LIABILITIES					
Current Liabilities	130,448	85,417	29,721	174,243	72,674
Other Liabilities.....	57,686	38,728	2,949	14,971	1,664
Total	188,134	124,145	32,670	189,214	74,338
DEFERRED CREDIT					
Contributions in Aid of					
Construction	85,344	10,611	11,893	68,054	19,566
Less Amortization	22,874	1,185	778	6,628	2,137
	62,470	9,426	11,115	61,426	17,429
RESERVES	—	—	—	—	—
UTILITY EQUITY.....	941,519	766,027	194,691	1,374,466	319,169
EQUITY IN ONTARIO HYDRO.....	410,034	516,419	240,839	1,252,499	273,810
TOTAL DEBT, LIABILITIES & EQUITY ..	1,682,157	1,416,017	479,315	2,877,605	700,746

Statements for the Year Ended December 31, 1983

Municipality.....	Campbellford	Capreol	Cardinal	Carleton Place	Casselman
Number of Customers.....	1,653	1,399	724	2,530	659
STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	862,764	739,293	188,162	1,295,136	299,819
Net income for year.....	78,757	28,634	6,531	79,330	19,352
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(2)	(1,900)	(2)	—	(2)
UTILITY EQUITY, END OF YEAR	941,519	766,027	194,691	1,374,466	319,169
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,150,992	1,085,738	326,029	2,003,976	673,546
Other Operating Revenue	42,976	16,581	5,389	38,460	12,561
TOTAL REVENUE	1,193,968	1,102,319	331,418	2,042,436	686,107
EXPENSE					
Power Purchased	810,832	871,196	290,336	1,669,666	602,198
Local Generation	40,628	—	—	—	—
Operation and Maintenance.....	67,148	79,389	6,887	114,114	7,069
Billing and Collecting	52,482	40,734	9,223	70,812	20,230
Administration	82,821	42,081	6,743	47,770	18,303
Depreciation Less Amortization	41,811	40,191	11,664	58,333	16,526
Financial Expense	16,509	94	34	267	2,591
TOTAL EXPENSE	1,112,231	1,073,685	324,887	1,960,962	666,917
Income Before Extraordinary/ Unusual Items	81,737	28,634	6,531	81,474	19,190
Extraordinary/Unusual Item(s).....	2,980	—	—	2,144	(162)
NET INCOME.....	78,757	28,634	6,531	79,330	19,352
Appropriation for Debt Retirement.....	35,000	—	—	—	2,000
Appropriation for Accumulated Net Income..	43,757	28,634	6,531	79,330	17,352
Net Income.....	78,757	28,634	6,531	79,330	19,352

Municipal Electrical Utilities Financial

Municipality.....	Cayuga	Chalk River	Chapleau Twp.	Chatham	Chatsworth
Number of Customers.....	518	362	1,230	14,392	191
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	296,175	224,616	1,050,456	12,012,174	86,802
Less: Accumulated Depreciation.....	168,889	104,315	224,298	3,690,589	41,297
Net fixed assets	127,286	120,301	826,158	8,321,585	45,505
CURRENT ASSETS					
Cash and Bank.....	1,030	40,881	126,819	565,959	15,728
Investments	25,000	—	—	299,639	—
Accounts Receivable.....	15,004	21,594	15,359	899,868	5,522
Inventory	15,247	860	43,046	655,170	2,809
Other	48	—	—	6,282	—
Total Current Assets	56,329	63,335	185,224	2,426,918	24,059
OTHER ASSETS	—	—	2,120	89,429	2,000
EQUITY IN ONTARIO HYDRO	185,832	127,694	419,952	8,044,566	91,322
TOTAL ASSETS	369,447	311,330	1,433,454	18,882,498	162,886
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	4,000	110,211	89,429	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	—	4,000	110,211	89,429	—
Less Payments due within					
one year	—	1,000	21,257	7,162	—
Total	—	3,000	88,954	82,267	—
LIABILITIES					
Current Liabilities	26,915	59,194	131,443	1,126,655	25,764
Other Liabilities.....	15,328	1,165	55,541	—	204
Total	42,243	60,359	186,984	1,126,655	25,968
DEFERRED CREDIT					
Contributions in Aid of					
Construction	—	1,732	21,390	75,970	—
Less Amortization	—	107	1,453	6,002	—
	—	1,625	19,937	69,968	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	141,372	118,652	717,627	9,559,042	45,596
EQUITY IN ONTARIO HYDRO	185,832	127,694	419,952	8,044,566	91,322
TOTAL DEBT, LIABILITIES & EQUITY ..	369,447	311,330	1,433,454	18,882,498	162,886

Statements for the Year Ended December 31, 1983

Municipality.....	Cayuga	Chalk River	Chapleau Twp.	Chatham	Chatsworth
Number of Customers.....	518	362	1,230	14,392	191
B. STATEMENT OF EQUITY	\$ -	\$	\$	\$	\$
Utility Equity, beginning of year	166,060	115,214	647,404	9,072,190	50,000
Net income for year.....	(24,688)	3,438	70,223	486,850	(4,403)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	—	2	(1)
UTILITY EQUITY, END OF YEAR	141,372	118,652	717,627	9,559,042	45,596
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	307,679	256,808	1,243,008	14,221,996	130,829
Other Operating Revenue	14,194	4,466	23,883	187,608	1,351
TOTAL REVENUE	321,873	261,274	1,266,891	14,409,604	132,180
EXPENSE					
Power Purchased	276,021	222,752	965,813	11,957,572	123,720
Local Generation	—	—	—	—	—
Operation and Maintenance.....	16,274	7,719	57,838	979,604	2,168
Billing and Collecting	22,837	7,468	66,383	351,754	4,568
Administration	20,623	10,221	68,605	254,898	2,366
Depreciation Less Amortization	10,677	9,098	35,095	371,241	3,435
Financial Expense	129	578	2,934	7,685	326
TOTAL EXPENSE	346,561	257,836	1,196,668	13,922,754	136,583
Income Before Extraordinary/ Unusual Items	(24,688)	3,438	70,223	486,850	(4,403)
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	(24,688)	3,438	70,223	486,850	(4,403)
Appropriation for Debt Retirement.....	—	1,000	33,789	—	—
Appropriation for Accumulated Net Income..	(24,688)	2,438	36,434	486,850	(4,403)
Net Income.....	(24,688)	3,438	70,223	486,850	(4,403)

Municipal Electrical Utilities Financial

Municipality.....	Chesley	Chesterville	Clifford	Clinton	Cobden
Number of Customers.....	869	619	315	1,431	488
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	615,136	524,452	183,097	1,030,355	173,782
Less: Accumulated Depreciation.....	225,312	156,419	67,237	437,999	87,860
Net fixed assets.....	389,824	368,033	115,860	592,356	85,922
CURRENT ASSETS					
Cash and Bank.....	23,332	74,955	14,064	127,353	93,182
Investments.....	—	—	20,000	20,000	—
Accounts Receivable.....	21,280	42,263	3,851	13,380	35,709
Inventory.....	44,257	7,947	6,165	49,243	549
Other.....	345	—	60	1,516	—
Total Current Assets.....	89,214	125,165	44,140	211,492	129,440
OTHER ASSETS	—	—	—	—	—
EQUITY IN ONTARIO HYDRO.....	470,099	469,580	134,363	703,085	182,150
TOTAL ASSETS.....	949,137	962,778	294,363	1,506,933	397,512
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	63,000	—	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	63,000	—	—	—
Total.....	—	57,000	—	—	—
LIABILITIES					
Current Liabilities.....	74,040	93,907	18,449	96,945	72,891
Other Liabilities.....	3,720	2,635	150	33,817	715
Total.....	77,760	96,542	18,599	130,762	73,606
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	21,479	36,820	4,728	10,137	883
Less Amortization.....	1,863	2,887	288	498	74
	19,616	33,933	4,440	9,639	809
RESERVES	—	—	—	—	—
UTILITY EQUITY.....	381,662	305,723	136,961	663,447	140,947
EQUITY IN ONTARIO HYDRO.....	470,099	469,580	134,363	703,085	182,150
TOTAL DEBT, LIABILITIES & EQUITY .	949,137	962,778	294,363	1,506,933	397,512

Statements for the Year Ended December 31, 1983

Municipality.....	Chesley	Chesterville	Clifford	Clinton	Cobden
Number of Customers.....	869	619	315	1,431	488
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	357,940	273,215	129,001	629,579	118,165
Net income for year.....	23,722	32,508	7,958	33,865	22,784
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	2	3	(2)
UTILITY EQUITY, END OF YEAR	381,662	305,723	136,961	663,447	140,947
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	689,016	849,040	216,164	987,959	337,424
Other Operating Revenue	9,732	12,446	3,198	34,519	8,653
TOTAL REVENUE	698,748	861,486	219,362	1,022,478	346,077
EXPENSE					
Power Purchased	588,723	757,881	181,700	807,908	286,057
Local Generation	—	—	—	—	—
Operation and Maintenance.....	28,883	19,635	4,695	74,601	3,991
Billing and Collecting	20,032	12,883	9,023	18,301	11,411
Administration	14,169	12,393	8,556	51,542	14,054
Depreciation Less Amortization	21,653	18,541	7,379	36,261	7,226
Financial Expense	1,566	7,645	51	—	374
TOTAL EXPENSE	675,026	828,978	211,404	988,613	323,113
Income Before Extraordinary/ Unusual Items	23,722	32,508	7,958	33,865	22,964
Extraordinary/Unusual Item(s).....	—	—	—	—	180
NET INCOME.....	23,722	32,508	7,958	33,865	22,784
Appropriation for Debt Retirement.....	—	6,000	—	—	—
Appropriation for Accumulated Net Income..	23,722	26,508	7,958	33,865	22,784
Net Income.....	23,722	32,508	7,958	33,865	22,784

Municipal Electrical Utilities Financial

Municipality.....	Cobourg	Cochrane	Colborne	Coldwater	Collingwood
Number of Customers.....	5,071	2,019	795	492	5,291
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	3,873,163	1,957,660	658,127	349,478	3,992,854
Less: Accumulated Depreciation.....	1,689,910	587,094	190,238	107,779	1,244,641
Net fixed assets	2,183,253	1,370,566	467,889	241,699	2,748,213
CURRENT ASSETS					
Cash and Bank.....	335,620	169,393	26,549	30,663	959,927
Investments	755,096	165,000	—	20,000	—
Accounts Receivable.....	174,526	28,980	33,386	10,911	172,979
Inventory	123,173	70,855	15,091	4,073	207,554
Other	10,344	84	—	3,488	12,077
Total Current Assets	1,398,759	434,312	75,026	69,135	1,352,537
OTHER ASSETS	—	—	4,047	3,000	1,640
EQUITY IN ONTARIO HYDRO	3,307,766	869,985	329,962	201,040	3,245,926
TOTAL ASSETS	6,889,778	2,674,863	876,924	514,874	7,348,316
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	422,000	84,346	134,720	84,425
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year	—	422,000	84,346	134,720	84,425
Total	—	16,000	7,612	4,642	30,950
LIABILITIES					
Current Liabilities	657,055	289,886	63,888	73,215	842,850
Other Liabilities.....	96,214	72,754	7,274	1,005	149,422
Total	753,269	362,640	71,162	74,220	992,272
DEFERRED CREDIT					
Contributions in Aid of					
Construction	17,243	9,223	15,127	10,799	129,610
Less Amortization	1,379	594	581	694	8,872
RESERVES	15,864	8,629	14,546	10,105	120,738
UTILITY EQUITY	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	2,812,879	1,027,609	384,520	99,431	2,935,905
TOTAL DEBT, LIABILITIES & EQUITY	3,307,766	869,985	329,962	201,040	3,245,926
TOTAL DEBT, LIABILITIES & EQUITY	6,889,778	2,674,863	876,924	514,874	7,348,316

Statements for the Year Ended December 31, 1983

Municipality.....	Cobourg	Cochrane	Colborne	Coldwater	Collingwood
Number of Customers.....	5,071	2,019	795	492	5,291
3. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	2,535,561	1,000,072	393,891	180,058	2,742,413
Net income for year.....	226,051	27,537	(9,370)	(88,185)	190,859
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	51,267	—	(1)	7,558	2,633
UTILITY EQUITY, END OF YEAR	2,812,879	1,027,609	384,520	99,431	2,935,905
4. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	5,696,639	2,044,698	628,739	367,533	6,440,174
Other Operating Revenue	175,390	51,227	15,566	7,837	145,252
TOTAL REVENUE	5,872,029	2,095,925	644,305	375,370	6,585,426
EXPENSE					
Power Purchased	5,092,554	1,670,863	526,559	336,730	5,805,750
Local Generation	—	—	—	—	—
Operation and Maintenance.....	153,450	155,195	27,772	7,708	224,835
Billing and Collecting	144,016	55,027	26,905	12,225	106,834
Administration	87,729	73,229	37,907	11,670	108,724
Depreciation Less Amortization	165,484	67,415	25,511	14,113	132,213
Financial Expense	2,745	46,659	9,021	16,083	16,211
TOTAL EXPENSE	5,645,978	2,068,388	653,675	398,529	6,394,567
Income Before Extraordinary/ Unusual Items	226,051	27,537	(9,370)	(23,159)	190,859
Extraordinary/Unusual Item(s).....	—	—	—	65,026	—
NET INCOME	226,051	27,537	(9,370)	(88,185)	190,859
Appropriation for Debt Retirement	—	14,000	6,859	—	29,343
Appropriation for Accumulated Net Income ..	226,051	13,537	(16,229)	(88,185)	161,516
Net Income	226,051	27,537	(9,370)	(88,185)	190,859

Municipal Electrical Utilities Financial

Municipality.....	Comber	Coniston	Cookstown	Cottam	Creemore
Number of Customers.....	269	901	410	343	508
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	219,275	440,243	204,651	258,513	323,207
Less: Accumulated Depreciation.....	98,174	169,261	69,267	88,877	117,066
Net fixed assets	121,101	270,982	135,384	169,636	206,141
CURRENT ASSETS					
Cash and Bank.....	35,968	32,547	55,591	17,567	12,138
Investments	10,500	6,000	—	21,000	—
Accounts Receivable.....	6,248	14,449	4,564	917	24,068
Inventory	5,274	37,352	5,197	—	12,691
Other	—	2,368	600	—	—
Total Current Assets	57,990	92,716	65,952	39,484	48,897
OTHER ASSETS	—	—	—	4,424	—
EQUITY IN ONTARIO HYDRO	143,847	262,020	145,265	101,779	199,887
TOTAL ASSETS	322,938	625,718	346,601	315,323	454,925
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	—	—	—
Less Sinking Fund on					
Debenturers.....	—	—	—	—	—
Less Payments due within					
one year.....	—	—	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	20,139	51,503	41,229	23,585	43,044
Other Liabilities.....	—	6,129	120	4,424	2,952
Total	20,139	57,632	41,349	28,009	45,996
DEFERRED CREDIT					
Contributions in Aid of					
Construction	30,727	8,956	4,890	1,261	11,000
Less Amortization	2,025	973	360	52	1,215
RESERVES	28,702	7,983	4,530	1,209	9,785
UTILITY EQUITY	—	—	—	—	—
EQUITY IN ONTARIO HYDRO.....	130,250	298,083	155,457	184,326	199,257
	143,847	262,020	145,265	101,779	199,887
TOTAL DEBT, LIABILITIES & EQUITY .	322,938	625,718	346,601	315,323	454,925

Statements for the Year Ended December 31, 1983

Municipality.....	Comber	Coniston	Cookstown	Cottam	Creemore
Number of Customers.....	269	901	410	343	508
B. STATEMENT OF EQUITY					
Utility Equity, beginning of year	\$ 128,902	\$ 312,490	\$ 154,209	\$ 202,844	\$ 171,208
Net income for year.....	1,347	(19,408)	1,247	(18,519)	28,049
Capital Contributions in respect of land/street lighting plant received in year	—	5,000	—	—	—
Adjustments	1	1	1	1	—
UTILITY EQUITY, END OF YEAR	130,250	298,083	155,457	184,326	199,257
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	207,569	534,429	267,339	182,662	388,021
Other Operating Revenue	2,956	9,185	7,011	5,971	8,048
TOTAL REVENUE	210,525	543,614	274,350	188,633	396,069
EXPENSE					
Power Purchased	170,633	485,466	237,963	162,723	323,088
Local Generation	—	—	—	—	—
Operation and Maintenance.....	8,303	15,708	3,891	11,901	5,434
Billing and Collecting	6,201	7,072	14,477	14,790	10,954
Administration	16,567	38,223	8,776	8,505	13,347
Depreciation Less Amortization	7,474	16,553	7,982	8,910	12,516
Financial Expense	—	—	14	323	2,681
TOTAL EXPENSE	209,178	563,022	273,103	207,152	368,020
Income Before Extraordinary/ Unusual Items	1,347	(19,408)	1,247	(18,519)	28,049
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	1,347	(19,408)	1,247	(18,519)	28,049
Appropriation for Debt Retirement.....	—	—	—	—	—
Appropriation for Accumulated Net Income..	1,347	(19,408)	1,247	(18,519)	28,049
Net Income.....	1,347	(19,408)	1,247	(18,519)	28,049

Municipal Electrical Utilities Financial

Municipality.....	Dashwood	Deep River	Delaware	Delhi	Deseronto
Number of Customers.....	199	1,758	181	1,860	684
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	94,000	2,158,376	108,370	1,149,047	381,734
Less: Accumulated Depreciation.....	34,929	815,079	43,489	411,186	210,846
Net fixed assets.....	59,071	1,343,297	64,881	737,861	170,888
CURRENT ASSETS					
Cash and Bank.....	29,550	248,474	14,503	24,587	16,545
Investments.....	—	—	5,000	55,549	45,000
Accounts Receivable.....	2,832	13,237	3,851	8,132	16,569
Inventory.....	—	60,912	—	94,983	39,405
Other.....	—	1,002	—	722	888
Total Current Assets.....	32,382	323,625	23,354	183,973	118,407
OTHER ASSETS	—	2,630	—	2,868	—
EQUITY IN ONTARIO HYDRO.....	111,667	946,918	77,041	696,877	379,220
TOTAL ASSETS.....	203,120	2,616,470	165,276	1,621,579	668,515
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	314,000	—	220,000	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	314,000	—	220,000	—
Total.....	—	40,000	—	27,000	—
LIABILITIES					
Current Liabilities.....	13,607	337,165	15,419	203,256	62,663
Other Liabilities.....	—	32,188	175	32,699	1,754
Total.....	13,607	369,353	15,594	235,955	64,417
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	271	46,254	5,292	1,540	2,045
Less Amortization.....	14	3,617	359	154	337
Total.....	257	42,637	4,933	1,386	1,708
RESERVES	—	—	—	—	—
UTILITY EQUITY.....	77,589	983,562	67,708	494,361	223,170
EQUITY IN ONTARIO HYDRO.....	111,667	946,918	77,041	696,877	379,220
TOTAL DEBT, LIABILITIES & EQUITY ..	203,120	2,616,470	165,276	1,621,579	668,515

Statements for the Year Ended December 31, 1983

Municipality.....	Dashwood	Deep River	Delaware	Delhi	Deseronto
Number of Customers.....	199	1,758	181	1,860	684
STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	81,380	1,015,659	59,573	475,679	200,608
Net income for year.....	(3,793)	(32,102)	8,138	18,678	22,562
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	2	5	(3)	4	—
UTILITY EQUITY, END OF YEAR	77,589	983,562	67,708	494,361	223,170
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	129,032	2,142,601	128,078	1,226,916	702,788
Other Operating Revenue	1,703	47,569	1,456	63,633	15,292
TOTAL REVENUE	130,735	2,190,170	129,534	1,290,549	718,080
EXPENSE					
Power Purchased	118,833	1,827,868	107,551	946,907	575,252
Local Generation	—	—	—	—	—
Operation and Maintenance.....	1,309	145,662	2,156	92,013	35,161
Billing and Collecting	6,866	60,192	3,556	74,835	21,262
Administration	3,862	58,038	3,900	83,805	49,469
Depreciation Less Amortization	3,658	77,352	4,233	42,736	14,339
Financial Expense	—	50,677	—	33,079	35
TOTAL EXPENSE	134,528	2,219,789	121,396	1,273,375	695,518
Income Before Extraordinary/ Unusual Items	(3,793)	(29,619)	8,138	17,174	22,562
Extraordinary/Unusual Item(s).....	—	2,483	—	(1,504)	—
NET INCOME.....	(3,793)	(32,102)	8,138	18,678	22,562
Appropriation for Debt Retirement	—	35,000	—	23,000	—
Appropriation for Accumulated Net Income ..	(3,793)	(67,102)	8,138	(4,322)	22,562
Net Income.....	(3,793)	(32,102)	8,138	18,678	22,562

Municipal Electrical Utilities Financial

Municipality.....	Drayton	Dresden	Dryden	Dublin	Dundalk
Number of Customers.....	341	1,093	2,703	130	603
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	255,866	776,038	2,716,118	93,644	348,922
Less: Accumulated Depreciation.....	83,099	279,302	1,054,041	49,253	116,044
Net fixed assets	172,767	496,736	1,662,077	44,391	232,878
CURRENT ASSETS					
Cash and Bank.....	8,335	133,238	154,429	6,096	65,248
Investments	8,000	—	167,528	—	35,000
Accounts Receivable.....	3,473	34,539	45,848	1,283	17,654
Inventory	10,507	19,760	243,140	—	21,377
Other	—	—	3,298	—	5,364
Total Current Assets	30,315	187,537	614,243	7,379	144,644
OTHER ASSETS	—	—	53,099	—	—
EQUITY IN ONTARIO HYDRO.....	170,977	611,723	974,451	82,981	285,771
TOTAL ASSETS	374,059	1,295,996	3,303,870	134,751	663,293
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	16,493	—	—	21,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year	—	16,493	—	—	21,000
Total	—	16,493	—	—	21,000
LIABILITIES					
Current Liabilities	41,603	85,417	427,665	11,317	63,194
Other Liabilities.....	470	10,664	68,521	630	1,694
Total	42,073	96,081	496,186	11,947	64,888
DEFERRED CREDIT					
Contributions in Aid of					
Construction	10,169	33,169	144,332	540	—
Less Amortization	1,369	2,448	12,492	35	—
RESERVES	8,800	30,721	131,840	505	—
UTILITY EQUITY.....	152,209	547,378	1,701,393	39,318	297,634
EQUITY IN ONTARIO HYDRO.....	170,977	611,723	974,451	82,981	285,771
TOTAL DEBT, LIABILITIES & EQUITY	374,059	1,295,996	3,303,870	134,751	663,293

Statements for the Year Ended December 31, 1983

Municipality.....	Drayton	Dresden	Dryden	Dublin	Dundalk
Number of Customers.....	341	1,093	2,703	130	603
STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	164,266	529,577	1,573,553	42,465	296,758
Net income for year.....	(12,055)	17,801	127,840	(3,146)	880
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(2)	—	—	(1)	1
TILITY EQUITY, END OF YEAR	152,209	547,378	1,701,393	39,318	297,639
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	254,582	1,002,879	2,320,221	112,334	543,899
Other Operating Revenue	3,500	26,960	64,398	1,656	9,508
TOTAL REVENUE	258,082	1,029,839	2,384,619	113,990	553,407
EXPENSE					
Power Purchased	234,924	846,724	1,770,596	104,984	500,399
Local Generation	—	—	—	—	—
Operation and Maintenance.....	12,195	37,644	294,015	1,324	6,055
Billing and Collecting	6,766	34,328	52,610	2,918	21,566
Administration	5,593	66,956	70,746	3,986	8,820
Depreciation Less Amortization	9,692	24,132	95,131	3,924	12,730
Financial Expense	967	2,254	—	—	2,957
TOTAL EXPENSE	270,137	1,012,038	2,283,098	117,136	552,527
Income Before Extraordinary/ Unusual Items	(12,055)	17,801	101,521	(3,146)	880
Extraordinary/Unusual Item(s).....	—	—	(26,319)	—	—
NET INCOME.....	(12,055)	17,801	127,840	(3,146)	880
Appropriation for Debt Retirement.....	—	5,712	—	—	6,000
Appropriation for Accumulated Net Income..	(12,055)	12,089	127,840	(3,146)	(5,120)
Net Income.....	(12,055)	17,801	127,840	(3,146)	880

Municipal Electrical Utilities Financial

Municipality.....	Dundas	Dunnville	Durham	Dutton	East York
Number of Customers.....	6,743	2,205	1,048	453	25,065
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	6,589,128	2,336,289	910,071	307,962	21,993,063
Less: Accumulated Depreciation.....	2,437,567	507,562	296,463	113,593	8,499,762
Net fixed assets.....	4,151,561	1,528,727	613,608	194,369	13,493,301
CURRENT ASSETS					
Cash and Bank.....	914,551	130,024	73,418	51,115	202,446
Investments.....	—	—	—	—	1,696,184
Accounts Receivable.....	185,629	19,159	20,445	11,905	2,495,797
Inventory.....	195,324	152,592	11,639	10,044	1,470,916
Other.....	—	—	910	—	15,221
Total Current Assets.....	1,295,504	301,775	106,412	73,064	5,880,564
OTHER ASSETS	5,000	—	5,000	—	440,802
EQUITY IN ONTARIO HYDRO	2,930,398	1,156,474	512,918	171,143	17,542,755
TOTAL ASSETS	8,382,463	2,986,976	1,237,938	438,576	37,357,422
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	440,900	159,000	—	—	2,262,978
Less Sinking Fund on					
Debentures.....	—	—	—	—	1,284,449
	440,900	159,000	—	—	978,529
Less Payments due within					
one year.....	56,900	8,000	—	—	46,569
Total.....	384,000	151,000	—	—	931,960
LIABILITIES					
Current Liabilities.....	485,683	144,098	100,524	32,402	2,472,801
Other Liabilities.....	240,248	38,007	20,294	3,315	528,702
Total.....	725,931	182,105	120,818	35,717	3,001,503
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	346,287	43,960	23,474	25,323	353,790
Less Amortization.....	21,028	3,169	3,176	2,233	31,062
	325,259	40,791	20,298	23,090	322,728
RESERVES	—	—	—	—	—
UTILITY EQUITY	4,016,875	1,456,606	583,904	208,626	15,558,476
EQUITY IN ONTARIO HYDRO	2,930,398	1,156,474	512,918	171,143	17,542,755
TOTAL DEBT, LIABILITIES & EQUITY	8,382,463	2,986,976	1,237,938	438,576	37,357,422

Statements for the Year Ended December 31, 1983

Municipality.....	Dundas	Dunnville	Durham	Dutton	East York
Number of Customers.....	6,743	2,205	1,048	453	25,065
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	3,540,844	1,531,560	533,919	184,989	14,551,320
Net income for year.....	476,032	(74,951)	49,985	23,634	1,007,153
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(1)	(3)	—	3	3
UTILITY EQUITY, END OF YEAR	4,016,875	1,456,606	583,904	208,626	15,558,476
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	5,290,865	1,531,422	785,582	241,807	27,424,910
Other Operating Revenue	222,277	66,316	24,673	4,971	829,620
TOTAL REVENUE	5,513,142	1,597,738	810,255	246,778	28,254,530
EXPENSE					
Power Purchased	4,156,935	1,322,709	615,427	182,636	23,252,052
Local Generation	—	—	—	—	—
Operation and Maintenance.....	255,093	121,431	58,223	10,564	1,602,582
Billing and Collecting	195,341	75,299	31,465	9,195	808,444
Administration	206,327	63,661	24,796	8,113	702,151
Depreciation Less Amortization	245,734	69,657	30,345	11,740	845,325
Financial Expense	57,511	19,932	14	896	109,336
TOTAL EXPENSE	5,116,941	1,672,689	760,270	223,144	27,319,890
Income Before Extraordinary/ Unusual Items	396,201	(74,951)	49,985	23,634	934,640
Extraordinary/Unusual Item(s).....	(79,831)	—	—	—	(72,513)
NET INCOME.....	476,032	(74,951)	49,985	23,634	1,007,153
Appropriation for Debt Retirement.....	231,074	7,000	—	10,000	104,460
Appropriation for Accumulated Net Income ..	244,958	(81,951)	49,985	13,634	902,693
Net Income.....	476,032	(74,951)	49,985	23,634	1,007,153

Municipal Electrical Utilities Financial

Municipality.....	East Zorra Tavistock 734	Eganville	Elmvale	Elmwood	Elora
Number of Customers.....		593	579	132	1,017
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	485,344	472,792	287,431	71,766	519,980
Less: Accumulated Depreciation.....	203,058	239,625	109,144	29,256	227,683
Net fixed assets	282,286	233,167	178,287	42,510	292,297
CURRENT ASSETS					
Cash and Bank.....	53,472	14,572	42,648	9,932	2,426
Investments	100,000	—	15,222	1,204	110,000
Accounts Receivable.....	23,364	13,540	5,622	2,392	11,289
Inventory	10,333	15,423	3,997	1,272	12,947
Other	1,051	—	733	72	1,134
Total Current Assets	188,220	43,535	68,222	14,872	137,796
OTHER ASSETS	463	—	40,200	2,653	1,000
EQUITY IN ONTARIO HYDRO	492,904	162,640	252,881	63,393	445,517
TOTAL ASSETS	963,873	439,342	539,590	123,428	876,610
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	13,000	—	—	9,149	34,206
Less Sinking Fund on Debentures.....	—	—	—	—	—
	13,000	—	—	9,149	34,206
Less Payments due within one year	3,000	—	—	1,200	34,206
Total	10,000	—	—	7,949	—
LIABILITIES					
Current Liabilities	84,755	42,537	44,369	10,379	37,536
Other Liabilities.....	4,583	2,855	1,750	573	3,931
Total	89,338	45,392	46,119	10,952	41,467
DEFERRED CREDIT					
Contributions in Aid of Construction	16,233	2,932	53,409	—	1,023
Less Amortization	1,619	238	4,696	—	57
	14,614	2,694	48,713	—	966
RESERVES	—	—	—	—	—
UTILITY EQUITY	357,017	228,616	191,877	41,134	388,660
EQUITY IN ONTARIO HYDRO	492,904	162,640	252,881	63,393	445,517
TOTAL DEBT, LIABILITIES & EQUITY ..	963,873	439,342	539,590	123,428	876,610

Statements for the Year Ended December 31, 1983

Municipality.....	East Zorra Tavistock	Eganville	Elmvale	Elmwood	Elora
Number of Customers.....	734	593	579	132	1,017
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	376,594	245,790	174,022	38,176	368,689
Net income for year.....	(19,575)	(17,174)	17,856	2,958	19,972
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(2)	—	(1)	—	(1)
UTILITY EQUITY, END OF YEAR	357,017	228,616	191,877	41,134	388,660
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	728,267	331,370	439,919	86,092	790,664
Other Operating Revenue	17,812	5,278	9,756	1,538	27,409
TOTAL REVENUE	746,079	336,648	449,675	87,630	818,073
EXPENSE					
Power Purchased	689,097	268,446	390,246	68,275	676,819
Local Generation	—	26,544	—	—	—
Operation and Maintenance.....	3,777	18,864	7,162	2,256	28,734
Billing and Collecting	17,540	15,164	16,574	5,065	44,517
Administration	36,323	9,697	8,404	5,226	24,719
Depreciation Less Amortization	17,577	15,026	9,315	3,026	19,150
Financial Expense	1,340	81	118	824	4,162
TOTAL EXPENSE	765,654	353,822	431,819	84,672	798,101
Income Before Extraordinary/ Unusual Items	(19,575)	(17,174)	17,856	2,958	19,972
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	(19,575)	(17,174)	17,856	2,958	19,972
Appropriation for Debt Retirement.....	3,000	—	—	851	5,418
Appropriation for Accumulated Net Income ..	(22,575)	(17,174)	17,856	2,107	14,554
Net Income.....	(19,575)	(17,174)	17,856	2,958	19,972

Municipal Electrical Utilities Financial

Municipality.....	Embrun	Erie Beach	Erieau	Erin	Espanola
Number of Customers.....	565	131	368	870	2,131
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	489,204	—	85,239	732,601	1,254,593
Less: Accumulated Depreciation.....	169,143	—	39,344	188,730	451,735
Net fixed assets	320,061	—	45,895	543,871	802,858
CURRENT ASSETS					
Cash and Bank.....	129,848	—	24,193	168,239	105,175
Investments	—	—	—	—	100,000
Accounts Receivable.....	9,479	—	3,897	29,740	231,759
Inventory	8,262	—	—	25,814	38,585
Other	—	—	—	982	—
Total Current Assets	147,589	—	28,090	224,775	475,519
OTHER ASSETS	6,000	—	—	—	—
EQUITY IN ONTARIO HYDRO.....	268,469	—	135,561	383,976	735,324
TOTAL ASSETS	742,119	—	209,546	1,152,622	2,013,701
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	42,500	—	—	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	42,500	—	—	—	—
Less Payments due within					
one year	15,000	—	—	—	—
Total	27,500	—	—	—	—
LIABILITIES					
Current Liabilities	97,302	—	14,409	139,196	179,770
Other Liabilities.....	1,066	—	820	7,460	113,970
Total	98,368	—	15,229	146,656	293,740
DEFERRED CREDIT					
Contributions in Aid of					
Construction	13,302	—	6,163	35,447	6,693
Less Amortization	689	—	392	1,535	328
	12,613	—	5,771	33,912	6,365
RESERVES	—	—	—	—	—
UTILITY EQUITY.....	335,169	—	52,985	588,078	978,272
EQUITY IN ONTARIO HYDRO.....	268,469	—	135,561	383,976	735,324
TOTAL DEBT, LIABILITIES & EQUITY .	742,119	—	209,546	1,152,622	2,013,701

Statements for the Year Ended December 31, 1983

Municipality.....	Embrun	Erie Beach	Erieau	Erin	Espanola
Number of Customers.....	565	131	368	870	2,131
3. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	317,147	12,638	55,995	514,327	749,943
Net income for year.....	18,022	6,705	(3,008)	73,749	228,326
Capital Contributions in respect of land/street lighting plant received in year	—	(1,436)	—	—	—
Adjustments	—	(17,907)	(2)	2	3
TILITY EQUITY, END OF YEAR	335,169	—	52,985	588,078	978,272
4. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	667,228	35,285	152,447	1,463,802	2,019,523
Other Operating Revenue	16,933	1,754	6,248	18,238	33,686
TOTAL REVENUE	684,161	37,039	158,695	1,482,040	2,053,209
EXPENSE					
Power Purchased	585,480	25,245	137,498	1,306,984	1,503,202
Local Generation	—	—	—	—	—
Operation and Maintenance.....	17,945	1,358	5,425	37,017	148,821
Billing and Collecting	14,203	3,298	5,824	22,360	75,410
Administration	25,865	3,345	7,184	19,501	52,231
Depreciation Less Amortization	18,553	1,141	5,772	22,405	42,809
Financial Expense	4,093	—	—	24	2,410
TOTAL EXPENSE	666,139	34,387	161,703	1,408,291	1,824,883
Income Before Extraordinary/ Unusual Items	18,022	2,652	(3,008)	73,749	228,326
Extraordinary/Unusual Item(s).....	—	(4,053)	—	—	—
NET INCOME.....	18,022	6,705	(3,008)	73,749	228,326
Appropriation for Debt Retirement	16,000	—	—	—	—
Appropriation for Accumulated Net Income ..	2,022	6,705	(3,008)	73,749	228,326
Net Income.....	18,022	6,705	(3,008)	73,749	228,326

Municipal Electrical Utilities Financial

Municipality.....	Essex	Etobicoke	Exeter	Fenelon Falls	Fergus
Number of Customers.....	2,102	91,477	1,759	1,021	2,260
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,745,999	93,355,540	1,708,167	581,484	1,566,604
Less: Accumulated Depreciation.....	597,479	33,131,582	691,998	204,991	601,757
Net fixed assets	1,148,520	60,223,958	1,016,169	376,493	964,847
CURRENT ASSETS					
Cash and Bank.....	184,623	3,200	152,414	67,531	30,888
Investments	35,250	19,331,483	116,246	80,000	100,000
Accounts Receivable.....	39,267	5,269,887	31,807	19,612	48,318
Inventory	115,623	2,043,271	1,819	18,850	62,628
Other	—	24,417	—	—	1,619
Total Current Assets	374,763	26,672,258	302,286	185,993	243,453
OTHER ASSETS	23,534	2,241,560	1,887	—	—
EQUITY IN ONTARIO HYDRO	799,916	57,921,628	823,152	255,662	1,818,957
TOTAL ASSETS	2,346,733	147,059,404	2,143,494	818,148	3,027,257
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	2,544,029	130,878	67,000	—
Less Sinking Fund on					
Debentures.....	—	2,305,212	—	—	—
Less Payments due within					
one year	—	238,817	130,878	67,000	—
Total	—	137,577	16,310	3,000	—
LIABILITIES					
Current Liabilities	178,788	9,675,274	160,740	90,176	17,051
Other Liabilities.....	22,745	3,172,343	1,520	18,914	9,541
Total	201,533	12,847,617	162,260	109,090	26,600
DEFERRED CREDIT					
Contributions in Aid of					
Construction	26,321	2,136,665	1,891	6,519	5,881
Less Amortization	2,550	180,220	99	714	661
Total	23,771	1,956,445	1,792	5,805	5,220
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,321,513	74,232,474	1,041,722	383,591	1,176,471
EQUITY IN ONTARIO HYDRO	799,916	57,921,628	823,152	255,662	1,818,957
TOTAL DEBT, LIABILITIES & EQUITY	2,346,733	147,059,404	2,143,494	818,148	3,027,257

Statements for the Year Ended December 31, 1983

Municipality.....	Essex	Etobicoke	Exeter	Fenelon Falls	Fergus
Number of Customers.....	2,102	91,477	1,759	1,021	2,260
G. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,291,169	69,022,495	873,995	407,284	1,099,852
Net income for year.....	30,344	5,114,442	167,727	(11,001)	76,630
Capital Contributions in respect of					
land/street lighting plant received in year	—	95,539	—	—	—
Adjustments	—	(2)	—	(12,692)	(4)
UTILITY EQUITY, END OF YEAR	1,321,513	74,232,474	1,041,722	383,591	1,176,478
H. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,596,651	113,587,013	1,523,664	734,756	3,303,766
Other Operating Revenue	54,015	4,198,370	48,033	16,931	51,740
TOTAL REVENUE	1,650,666	117,785,383	1,571,697	751,687	3,355,506
EXPENSE					
Power Purchased	1,325,546	101,805,962	1,208,090	648,013	2,989,021
Local Generation	—	—	—	—	—
Operation and Maintenance.....	133,445	5,192,831	79,887	34,837	119,608
Billing and Collecting	43,281	2,745,953	49,162	32,661	93,407
Administration	67,333	1,566,268	52,300	17,623	23,505
Depreciation Less Amortization	57,747	3,665,448	62,377	21,895	53,335
Financial Expense	1,444	91,393	19,260	7,659	—
TOTAL EXPENSE	1,628,796	115,067,855	1,471,076	762,688	3,278,876
Income Before Extraordinary/					
Unusual Items	21,870	2,717,528	100,621	(11,001)	76,630
Extraordinary/Unusual Item(s).....	(8,474)	(2,396,914)	(67,106)	—	—
NET INCOME.....	30,344	5,114,442	167,727	(11,001)	76,630
Appropriation for Debt Retirement.....	—	228,521	20,532	3,000	—
Appropriation for Accumulated Net Income..	30,344	4,885,921	147,195	(14,001)	76,630
Net Income.....	30,344	5,114,442	167,727	(11,001)	76,630

Municipal Electrical Utilities Financial

Municipality.....	Finch	Flamborough	Flesherton	Forest	Frankford
Number of Customers.....	197	1,017	329	1,169	770
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	113,748	800,897	160,208	817,356	452,105
Less: Accumulated Depreciation.....	55,439	297,849	60,201	315,862	173,259
Net fixed assets	58,309	503,048	100,007	501,494	278,846
CURRENT ASSETS					
Cash and Bank.....	25,675	14,420	82,443	51,393	106,027
Investments	—	22,187	1,000	—	—
Accounts Receivable.....	5,678	30,022	7,063	31,800	8,950
Inventory	1,080	1,025	6,670	11,005	1,662
Other	—	241	462	—	—
Total Current Assets	32,433	67,895	97,638	94,198	116,639
OTHER ASSETS	—	—	2,377	2,859	—
EQUITY IN ONTARIO HYDRO	91,597	486,803	146,926	594,662	247,959
TOTAL ASSETS	182,339	1,057,746	346,948	1,193,213	643,444
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	22,000	—	104,000	2,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year	—	22,000	—	104,000	2,000
Total	—	1,000	—	13,000	1,000
LIABILITIES					
Current Liabilities	13,078	70,075	21,693	119,827	70,358
Other Liabilities.....	190	625	1,305	5,735	6,445
Total	13,268	70,700	22,998	125,562	76,803
DEFERRED CREDIT					
Contributions in Aid of					
Construction	—	46,491	356	11,143	459
Less Amortization.....	—	1,418	36	694	83
RESERVES	—	45,073	320	10,449	376
UTILITY EQUITY.....	77,474	434,170	176,704	371,540	317,306
EQUITY IN ONTARIO HYDRO	91,597	486,803	146,926	594,662	247,959
TOTAL DEBT, LIABILITIES & EQUITY .	182,339	1,057,746	346,948	1,193,213	643,444

Statements for the Year Ended December 31, 1983

Municipality.....	Finch	Flamborough	Flesherton	Forest	Frankford
Number of Customers.....	197	1,017	329	1,169	770
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	73,133	433,809	148,108	330,094	281,279
Net income for year.....	13,650	362	28,595	41,444	36,025
Capital Contributions in respect of land/street lighting plant received in year	(2,385)	—	—	—	—
Adjustments	(6,924)	(1)	1	2	2
UTILITY EQUITY, END OF YEAR	77,474	434,170	176,704	371,540	317,306
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	140,573	811,007	237,041	1,032,367	532,954
Other Operating Revenue	1,678	17,374	7,601	16,374	19,206
TOTAL REVENUE	142,251	828,381	244,642	1,048,741	552,160
EXPENSE					
Power Purchased	112,527	690,541	198,131	834,480	453,830
Local Generation	—	—	—	—	—
Operation and Maintenance.....	2,918	30,427	3,840	41,407	12,920
Billing and Collecting	4,012	32,754	5,431	29,653	20,551
Administration	4,192	34,105	2,352	57,482	16,765
Depreciation Less Amortization	4,952	29,536	6,293	28,928	16,255
Financial Expense	—	2,866	—	15,347	299
TOTAL EXPENSE	128,601	820,229	216,047	1,007,297	520,620
Income Before Extraordinary/					
Unusual Items	13,650	8,152	28,595	41,444	31,540
Extraordinary/Unusual Item(s).....	—	7,790	—	—	(4,485)
NET INCOME.....	13,650	362	28,595	41,444	36,025
Appropriation for Debt Retirement.....	—	1,000	—	12,000	1,000
Appropriation for Accumulated Net Income ..	13,650	(638)	28,595	29,444	35,025
Net Income.....	13,650	362	28,595	41,444	36,025

Municipal Electrical Utilities Financial

Municipality.....	Georgina	Glencoe	Gloucester	Goderich	Goulbourn
Number of Customers.....	1,132	769	22,582	3,125	1,100
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	933,586	469,690	23,949,283	2,846,679	1,028,620
Less: Accumulated Depreciation.....	288,207	211,493	6,194,018	1,137,608	270,667
Net fixed assets	645,379	258,197	17,755,265	1,709,071	757,953
CURRENT ASSETS					
Cash and Bank.....	90,389	64,640	2,673,035	55,639	23,301
Investments.....	—	—	—	156,810	—
Accounts Receivable.....	75,907	16,028	970,505	122,907	20,077
Inventory.....	33,593	8,043	1,092,369	93,268	31,715
Other	—	—	—	—	2,390
Total Current Assets	199,889	88,711	4,735,909	428,624	77,483
OTHER ASSETS	3,615	—	407,662	—	—
EQUITY IN ONTARIO HYDRO.....	493,941	318,489	6,573,959	2,118,438	333,019
TOTAL ASSETS.....	1,342,824	665,397	29,472,795	4,256,133	1,168,455
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	28,339	—	3,913,210	—	160,000
Less Sinking Fund on					
Debentures.....	—	—	922,911	—	70,481
	28,339	—	2,990,299	—	89,519
Less Payments due within					
one year	8,900	—	316,233	—	5,061
Total.....	19,439	—	2,674,066	—	84,458
LIABILITIES					
Current Liabilities	98,549	67,905	2,099,979	329,544	121,659
Other Liabilities.....	36,518	4,202	—	80,504	9,634
Total.....	135,067	72,107	2,099,979	410,048	131,293
DEFERRED CREDIT					
Contributions in Aid of					
Construction	6,935	13,521	3,037,740	34,966	19,269
Less Amortization.....	381	1,271	191,879	2,976	641
	6,554	12,250	2,845,861	31,990	18,628
RESERVES	—	—	—	—	—
UTILITY EQUITY.....	687,823	262,551	15,278,930	1,695,657	601,057
EQUITY IN ONTARIO HYDRO.....	493,941	318,489	6,573,959	2,118,438	333,019
TOTAL DEBT, LIABILITIES & EQUITY .	1,342,824	665,397	29,472,795	4,256,133	1,168,455

Statements for the Year Ended December 31, 1983

Municipality.....	Georgina	Glencoe	Gloucester	Goderich	Goulbourn
Number of Customers.....	1,132	769	22,582	3,125	1,100
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	661,594	234,380	14,042,033	1,607,795	578,927
Net income for year.....	26,223	28,169	1,236,899	87,861	22,135
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	6	2	(2)	1	(5)
UTILITY EQUITY, END OF YEAR	687,823	262,551	15,278,930	1,695,657	601,057
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	926,519	581,421	20,796,247	3,613,936	934,045
Other Operating Revenue	25,945	15,860	510,553	64,479	12,418
TOTAL REVENUE	952,464	597,281	21,306,800	3,678,415	946,463
EXPENSE					
Power Purchased	777,181	490,363	17,316,747	3,106,385	802,642
Local Generation	—	—	—	—	—
Operation and Maintenance.....	21,107	26,571	527,560	181,366	30,586
Billing and Collecting	36,894	16,855	571,717	93,947	24,021
Administration	50,391	20,508	600,750	127,022	25,844
Depreciation Less Amortization	36,381	16,815	690,949	97,312	38,715
Financial Expense	4,287	—	322,082	4,870	2,520
TOTAL EXPENSE	926,241	571,112	20,029,805	3,610,902	924,328
Income Before Extraordinary/ Unusual Items	26,223	26,169	1,276,995	67,513	22,135
Extraordinary/Unusual Item(s).....	—	(2,000)	40,096	(20,348)	—
NET INCOME.....	26,223	28,169	1,236,899	87,861	22,135
Appropriation for Debt Retirement	7,848	—	301,218	32,000	1,060
Appropriation for Accumulated Net Income ..	18,375	28,169	935,681	55,861	21,075
Net Income.....	26,223	28,169	1,236,899	87,861	22,135

Municipal Electrical Utilities Financial

Municipality.....	Grand Bend	Grand Valley	Granton	Gravenhurst	Grimsby
Number of Customers.....	901	499	132	2,155	5,978
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	444,973	214,927	109,554	1,497,933	3,113,677
Less: Accumulated Depreciation.....	208,135	74,063	25,076	469,045	1,277,255
Net fixed assets	236,838	140,864	84,478	1,028,888	1,836,422
CURRENT ASSETS					
Cash and Bank.....	45,182	55,551	12,372	15,493	362,442
Investments	10,000	—	15,000	120,000	—
Accounts Receivable.....	11,365	13,801	2,937	52,798	225,018
Inventory	9,574	2,682	—	54,683	108,731
Other	—	1,640	—	1,114	7,487
Total Current Assets	76,121	73,674	30,309	244,088	703,678
OTHER ASSETS	—	3,000	—	6,412	—
EQUITY IN ONTARIO HYDRO	234,583	202,302	72,202	856,541	919,703
TOTAL ASSETS	547,542	419,840	186,989	2,135,929	3,459,803
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	—	46,000	1,049,930
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	—	—	—	46,000	1,049,930
Less Payments due within					
one year	—	—	—	5,000	28,330
Total	—	—	—	41,000	1,021,600
LIABILITIES					
Current Liabilities	43,944	36,729	15,204	151,343	489,930
Other Liabilities.....	3,830	760	385	14,670	15,302
Total	47,774	37,489	15,589	166,013	505,232
DEFERRED CREDIT					
Contributions in Aid of					
Construction	17,338	4,751	—	29,871	115,052
Less Amortization	1,638	355	—	2,416	5,556
	15,700	4,396	—	27,455	109,496
RESERVES	—	—	—	—	—
UTILITY EQUITY	249,485	175,653	99,198	1,044,920	903,772
EQUITY IN ONTARIO HYDRO	234,583	202,302	72,202	856,541	919,703
TOTAL DEBT, LIABILITIES & EQUITY	547,542	419,840	186,989	2,135,929	3,459,803

Statements for the Year Ended December 31, 1983

Municipality.....	Grand Bend	Grand Valley	Granton	Gravenhurst	Grimsby
Number of Customers.....	901	499	132	2,155	5,978
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	241,892	195,379	100,625	934,169	652,678
Net income for year.....	7,594	(19,724)	(1,424)	110,754	32,274
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(1)	(2)	(3)	(3)	218,820
UTILITY EQUITY, END OF YEAR	249,485	175,653	99,198	1,044,920	903,772
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	441,574	310,784	106,927	1,473,057	4,172,094
Other Operating Revenue	12,284	7,236	3,240	50,542	49,961
TOTAL REVENUE	453,858	318,020	110,167	1,523,599	4,222,055
EXPENSE					
Power Purchased	349,679	305,711	95,592	1,172,760	3,347,366
Local Generation	—	—	—	—	—
Operation and Maintenance.....	32,873	11,369	4,877	83,745	174,944
Billing and Collecting.....	22,105	5,720	3,342	52,197	157,881
Administration	25,756	6,509	3,448	43,429	232,034
Depreciation Less Amortization	15,851	8,435	4,332	54,662	129,061
Financial Expense	—	—	—	6,052	125,438
TOTAL EXPENSE	446,264	337,744	111,591	1,412,845	4,166,724
Income Before Extraordinary/ Unusual Items	7,594	(19,724)	(1,424)	110,754	55,331
Extraordinary/Unusual Item(s).....	—	—	—	—	23,057
NET INCOME.....	7,594	(19,724)	(1,424)	110,754	32,274
Appropriation for Debt Retirement.....	—	—	—	4,000	2,580
Appropriation for Accumulated Net Income ..	7,594	(19,724)	(1,424)	106,754	29,694
Net Income.....	7,594	(19,724)	(1,424)	110,754	32,274

Municipal Electrical Utilities Financial

Municipality.....	Guelph	Hagersville	Halton Hills	Hamilton	Hanover
Number of Customers.....	23,974	1,014	11,493	117,537	2,481
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	22,842,446	425,370	12,291,896	87,533,763	1,601,853
Less: Accumulated Depreciation.....	7,402,872	255,011	4,421,473	23,042,290	550,916
Net fixed assets.....	15,439,574	170,359	7,870,423	64,491,473	1,050,937
CURRENT ASSETS					
Cash and Bank.....	611,909	51,817	167,776	527,630	153,037
Investments.....	1,554,484	50,000	442,854	8,375,000	22,000
Accounts Receivable.....	526,964	16,606	1,047,738	13,727,424	22,677
Inventory.....	982,490	28,466	339,389	2,677,090	93,873
Other.....	35,732	606	33,500	42,872	1,195
Total Current Assets.....	3,711,579	147,495	2,031,257	25,350,016	292,782
OTHER ASSETS	890,163	—	1,372	2,620,452	2,644
EQUITY IN ONTARIO HYDRO.....	15,641,408	635,942	5,624,314	120,071,639	1,639,069
TOTAL ASSETS.....	35,682,724	953,796	15,527,366	212,533,580	2,985,432
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	1,409,175	—	3,195,039	2,595,852	62,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Total.....	1,409,175	—	3,195,039	2,595,852	62,000
Less Payments due within					
one year.....	78,929	—	100,728	120,773	10,000
Total.....	1,330,246	—	3,094,311	2,475,079	52,000
LIABILITIES					
Current Liabilities.....	530,691	113,603	1,128,086	16,946,492	272,279
Other Liabilities.....	589,764	1,774	129,812	1,888,932	31,083
Total.....	1,120,455	115,377	1,257,898	18,835,424	303,362
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	1,213,348	950	352,806	325,088	2,067
Less Amortization.....	76,589	111	28,097	20,460	241
Total.....	1,136,759	839	324,709	304,628	1,826
RESERVES	—	—	—	—	—
UTILITY EQUITY.....	16,453,856	201,638	5,226,134	70,846,810	989,175
EQUITY IN ONTARIO HYDRO.....	15,641,408	635,942	5,624,314	120,071,639	1,639,069
TOTAL DEBT, LIABILITIES & EQUITY ..	35,682,724	953,796	15,527,366	212,533,580	2,985,432

Statements for the Year Ended December 31, 1983.

Municipality.....	Guelph	Hagersville	Halton Hills	Hamilton	Hanover
Number of Customers.....	23,974	1,014	11,493	117,537	2,481
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	14,977,374	263,747	4,792,553	63,109,354	1,080,382
Net income for year.....	1,476,484	(62,108)	433,583	7,729,366	(91,204)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	8,089	—
Adjustments	(2)	(1)	(2)	1	(3)
UTILITY EQUITY, END OF YEAR	16,453,856	201,638	5,226,134	70,846,810	989,175
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	31,755,529	602,758	11,717,614	185,200,692	2,529,067
Other Operating Revenue	789,792	25,724	340,847	2,255,006	36,620
TOTAL REVENUE	32,545,321	628,482	12,058,461	187,455,698	2,565,687
EXPENSE					
Power Purchased	26,266,931	543,685	9,326,606	164,592,828	2,365,103
Local Generation	—	—	—	—	—
Operation and Maintenance.....	1,780,878	58,576	729,173	6,117,852	78,335
Billing and Collecting	1,203,316	26,309	360,015	3,733,949	74,235
Administration	779,193	29,983	364,556	2,075,027	84,093
Depreciation Less Amortization	886,730	14,724	476,845	2,985,620	48,078
Financial Expense	151,789	502	367,683	221,056	7,047
TOTAL EXPENSE	31,068,837	673,779	11,624,878	179,726,332	2,656,891
Income Before Extraordinary/					
Unusual Items	1,476,484	(45,297)	433,583	7,729,366	(91,204)
Extraordinary/Unusual Item(s).....	—	16,811	—	—	—
NET INCOME.....	1,476,484	(62,108)	433,583	7,729,366	(91,204)
Appropriation for Debt Retirement.....	219,087	—	91,503	—	10,000
Appropriation for Accumulated Net Income..	1,257,397	(62,108)	342,080	7,729,366	(101,204)
Net Income.....	1,476,484	(62,108)	433,583	7,729,366	(91,204)

Municipal Electrical Utilities Financial

Municipality.....	Harriston	Harrow	Hastings	Havelock	Hawkesbury
Number of Customers.....	872	940	523	594	3,719
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	811,953	765,942	391,136	324,411	1,805,914
Less: Accumulated Depreciation.....	252,487	330,880	148,071	143,939	764,679
Net fixed assets.....	559,466	435,062	243,065	180,472	1,041,235
CURRENT ASSETS					
Cash and Bank.....	46,648	67,361	27,291	25,156	91,880
Investments.....	15,000	35,000	—	20,000	120,000
Accounts Receivable.....	4,188	9,171	20,933	8,616	11,812
Inventory.....	38,742	12,063	17,320	13,279	134,903
Other.....	251	—	146	322	10,360
Total Current Assets.....	104,829	123,595	65,690	67,373	368,955
OTHER ASSETS					
EQUITY IN ONTARIO HYDRO.....	475,972	529,141	174,552	217,692	2,206,199
TOTAL ASSETS	1,140,267	1,087,798	483,565	465,537	3,616,389
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	15,000	—	10,000	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	15,000	—	10,000	—	—
Less Payments due within					
one year.....	15,000	—	4,000	—	—
Total.....	—	—	6,000	—	—
LIABILITIES					
Current Liabilities.....	97,736	78,862	44,204	44,188	526,955
Other Liabilities.....	5,397	31,366	2,993	3,397	76,292
Total.....	103,133	110,228	47,197	47,585	603,247
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	—	2,517	5,042	8,819	63,179
Less Amortization.....	—	300	240	472	8,161
	—	2,217	4,802	8,347	55,018
RESERVES	—	—	—	—	—
UTILITY EQUITY	561,162	446,212	251,014	191,913	751,925
EQUITY IN ONTARIO HYDRO	475,972	529,141	174,552	217,692	2,206,199
TOTAL DEBT, LIABILITIES & EQUITY	1,140,267	1,087,798	483,565	465,537	3,616,389

Statements for the Year Ended December 31, 1983

Municipality.....	Harriston	Harrow	Hastings	Havelock	Hawkesbury
Number of Customers.....	872	940	523	594	3,719
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	507,162	447,065	217,997	174,676	1,189,837
Net income for year.....	54,001	(848)	33,017	17,236	(433,159)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(1)	(5)	—	1	(4,753)
UTILITY EQUITY, END OF YEAR	561,162	446,212	251,014	191,913	751,925
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	742,809	855,623	369,776	391,954	5,393,097
Other Operating Revenue	14,182	22,775	12,226	5,535	60,370
TOTAL REVENUE	756,991	878,398	382,002	397,489	5,453,467
EXPENSE					
Power Purchased	606,127	733,504	298,307	326,184	5,472,023
Local Generation	—	—	—	—	—
Operation and Maintenance.....	33,142	30,321	7,685	5,493	119,213
Billing and Collecting	19,698	44,566	13,378	13,533	55,773
Administration	10,943	43,574	12,998	21,901	136,953
Depreciation Less Amortization	29,857	27,082	15,640	12,827	70,755
Financial Expense	3,223	199	1,630	315	1,041
TOTAL EXPENSE	702,990	879,246	349,638	380,253	5,855,758
Income Before Extraordinary/ Unusual Items	54,001	(848)	32,364	17,236	(402,291)
Extraordinary/Unusual Item(s).....	—	—	(653)	—	30,868
NET INCOME.....	54,001	(848)	33,017	17,236	(433,159)
Appropriation for Debt Retirement	23,000	—	4,000	—	—
Appropriation for Accumulated Net Income ..	31,001	(848)	29,017	17,236	(433,159)
Net Income.....	54,001	(848)	33,017	17,236	(433,159)

Municipal Electrical Utilities Financial

Municipality.....	Hearst	Hensall	Holstein	Huntsville	Ingersoll
Number of Customers.....	1,975	435	107	1,586	3,240
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,558,050	423,717	57,551	1,054,097	2,919,808
Less: Accumulated Depreciation.....	667,405	205,540	17,637	365,702	1,213,438
Net fixed assets.....	890,645	218,177	39,914	688,395	1,706,370
CURRENT ASSETS					
Cash and Bank.....	63,372	100,139	9,952	18,405	56,311
Investments.....	—	—	—	65,000	—
Accounts Receivable.....	44,384	2,359	1,257	32,518	114,014
Inventory.....	111,545	462	106	40,450	179,233
Other.....	—	1,231	30	1,251	4,015
Total Current Assets.....	219,301	104,191	11,345	157,624	353,573
OTHER ASSETS					
EQUITY IN ONTARIO HYDRO.....	1,120,350	338,778	38,877	1,013,835	2,041,651
TOTAL ASSETS	2,230,296	668,146	90,136	1,861,644	4,210,593
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	174,113	—	—	49,000	381,559
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	174,113	—	—	49,000	381,559
Less Payments due within					
one year.....	29,590	—	—	49,000	24,413
Total.....	144,523	—	—	—	357,146
LIABILITIES					
Current Liabilities.....	352,717	54,997	4,509	187,090	334,558
Other Liabilities.....	9,873	2,425	—	4,916	12,840
Total.....	362,590	57,422	4,509	192,006	347,398
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	—	11,252	9,600	4,074	1,850
Less Amortization.....	—	588	1,394	293	204
	—	10,664	8,206	3,781	1,646
RESERVES	—	—	—	—	—
UTILITY EQUITY	602,833	261,282	38,544	652,022	1,462,752
EQUITY IN ONTARIO HYDRO	1,120,350	338,778	38,877	1,013,835	2,041,651
TOTAL DEBT, LIABILITIES & EQUITY	2,230,296	668,146	90,136	1,861,644	4,210,593

Statements for the Year Ended December 31, 1983

Municipality.....	Hearst	Hensall	Holstein	Huntsville	Ingersoll
Number of Customers.....	1,975	435	107	1,586	3,240
STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	617,089	270,206	34,829	703,358	1,382,433
Net income for year.....	(10,713)	(8,921)	3,715	(51,336)	80,319
Capital Contributions in respect of land/street lighting plant received in year Adjustments	— (3,543)	— (3)	— —	— —	— —
UTILITY EQUITY, END OF YEAR	602,833	261,282	38,544	652,022	1,462,752
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	3,283,380	527,616	56,285	1,506,558	2,919,816
Other Operating Revenue	24,049	13,444	794	21,298	66,974
TOTAL REVENUE	3,307,429	541,060	57,079	1,527,856	2,986,790
EXPENSE					
Power Purchased	3,041,091	484,519	48,119	1,345,433	2,404,646
Local Generation	—	—	—	—	—
Operation and Maintenance.....	98,129	10,903	705	126,483	167,925
Billing and Collecting	67,554	11,510	2,021	33,172	73,687
Administration	41,326	25,290	561	33,076	104,267
Depreciation Less Amortization	50,025	15,326	1,958	36,564	102,787
Financial Expense	20,017	—	—	4,464	53,159
TOTAL EXPENSE	3,318,142	547,548	53,364	1,579,192	2,906,471
Income Before Extraordinary/ Unusual Items	(10,713)	(6,488)	3,715	(51,336)	80,319
Extraordinary/Unusual Item(s).....	—	2,433	—	—	—
NET INCOME.....	(10,713)	(8,921)	3,715	(51,336)	80,319
Appropriation for Debt Retirement	27,211	—	—	2,000	15,655
Appropriation for Accumulated Net Income ..	(37,924)	(8,921)	3,715	(53,336)	64,664
Net Income.....	(10,713)	(8,921)	3,715	(51,336)	80,319

Municipal Electrical Utilities Financial

Municipality.....	Iroquois	Jarvis	Kanata	Kapuskasing	Kemptville
Number of Customers.....	500	495	7,529	2,577	1,051
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	306,410	260,006	8,369,511	1,868,645	884,020
Less: Accumulated Depreciation.....	185,319	114,010	1,973,136	705,747	313,405
Net fixed assets	121,091	145,996	6,396,175	1,162,898	570,615
CURRENT ASSETS					
Cash and Bank.....	134,549	40,400	225,035	131,863	62,641
Investments	7,529	—	—	25,000	65,000
Accounts Receivable.....	5,376	4,052	468,926	113,123	13,414
Inventory	9,206	7,754	598,863	39,175	53,046
Other	120	269	10,513	1,320	1,098
Total Current Assets	156,780	52,475	1,303,337	310,481	195,199
OTHER ASSETS	—	—	45,545	—	1,408
EQUITY IN ONTARIO HYDRO	434,890	180,401	2,227,635	1,015,079	611,978
TOTAL ASSETS	712,761	378,872	9,972,692	2,488,458	1,379,200
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	4,131,677	12,000	110,000
Less Sinking Fund on					
Debenturers.....	—	—	—	—	—
Less Payments due within					
one year.....	—	—	4,131,677	12,000	110,000
Total	—	—	139,828	12,000	16,000
LIABILITIES					
Current Liabilities	84,048	26,521	1,249,147	221,388	126,376
Other Liabilities.....	1,580	2,650	283,054	44,563	1,237
Total	85,628	29,171	1,532,201	265,951	127,613
DEFERRED CREDIT					
Contributions in Aid of					
Construction	1,481	230	1,552,367	—	2,195
Less Amortization	140	20	78,838	—	63
RESERVES	1,341	210	1,473,529	—	2,132
UTILITY EQUITY.....	—	—	—	—	—
EQUITY IN ONTARIO HYDRO.....	190,902	169,090	747,478	1,207,428	543,477
TOTAL DEBT, LIABILITIES & EQUITY ..	434,890	180,401	2,227,635	1,015,079	611,978
TOTAL DEBT, LIABILITIES & EQUITY ..	712,761	378,872	9,972,692	2,488,458	1,379,200

Statements for the Year Ended December 31, 1983

Municipality.....	Iroquois	Jarvis	Kanata	Kapuskasing	Kemptville
Number of Customers.....	500	495	7,529	2,577	1,051
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	176,597	174,811	558,639	1,210,875	492,168
Net income for year.....	14,303	(5,722)	188,835	(2,512)	51,309
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	2	1	4	(935)	—
UTILITY EQUITY, END OF YEAR	190,902	169,090	747,478	1,207,428	543,477
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	760,297	264,348	7,867,731	1,975,881	1,117,296
Other Operating Revenue	12,287	6,477	151,160	61,695	19,592
TOTAL REVENUE	772,584	270,825	8,018,891	2,037,576	1,136,888
EXPENSE					
Power Purchased	689,939	235,485	6,283,120	1,668,997	919,364
Local Generation	—	—	—	—	—
Operation and Maintenance.....	22,950	3,589	252,290	152,085	36,848
Billing and Collecting	15,155	12,968	209,239	57,993	40,924
Administration	18,742	13,172	297,920	86,109	47,992
Depreciation Less Amortization	11,495	11,119	277,048	71,935	28,860
Financial Expense	—	214	498,828	2,969	11,591
TOTAL EXPENSE	758,281	276,547	7,818,445	2,040,088	1,085,579
Income Before Extraordinary/ Unusual Items	14,303	(5,722)	200,446	(2,512)	51,309
Extraordinary/Unusual Item(s).....	—	—	11,611	—	—
NET INCOME.....	14,303	(5,722)	188,835	(2,512)	51,309
Appropriation for Debt Retirement	—	—	174,567	20,000	15,000
Appropriation for Accumulated Net Income..	14,303	(5,722)	14,268	(22,512)	36,309
Net Income.....	14,303	(5,722)	188,835	(2,512)	51,309

Municipal Electrical Utilities Financial

Municipality.....	Kenora	Killaloe Stn	Kincardine	Kingston	Kingsville
Number of Customers.....	5,008	320	2,649	22,235	2,106
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	3,299,797	170,020	2,170,220	15,557,583	1,556,511
Less: Accumulated Depreciation.....	1,531,092	73,843	639,429	6,934,502	589,248
Net fixed assets	1,768,705	96,177	1,530,791	8,623,081	967,263
CURRENT ASSETS					
Cash and Bank.....	32,340	38,976	119,843	1,230,086	19,476
Investments	175,000	—	324,653	—	50,000
Accounts Receivable.....	394,992	6,301	88,313	2,042,723	59,797
Inventory	117,223	5,158	153,069	565,035	52,713
Other	680	169	11,065	1,296	—
Total Current Assets	720,235	50,604	696,943	3,839,140	181,986
OTHER ASSETS	19,938	—	3,970	—	29,987
EQUITY IN ONTARIO HYDRO	1,294,222	84,890	1,129,186	12,062,627	858,538
TOTAL ASSETS	3,803,100	231,671	3,360,890	24,524,848	2,037,774
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	155,000	—	175,000	1,696,200	52,517
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	155,000	—	175,000	1,696,200	52,517
Less Payments due within					
one year	35,000	—	13,000	185,900	10,545
Total	120,000	—	162,000	1,510,300	41,972
LIABILITIES					
Current Liabilities	383,851	32,318	283,781	2,215,001	141,950
Other Liabilities.....	72,624	1,060	69,795	33,575	78,000
Total	456,475	33,378	353,576	2,248,576	219,950
DEFERRED CREDIT					
Contributions in Aid of					
Construction	34,639	934	31,103	123,277	100,512
Less Amortization	2,455	87	2,227	7,422	10,552
	32,184	847	28,876	115,855	89,960
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,900,219	112,556	1,687,252	8,587,490	827,354
EQUITY IN ONTARIO HYDRO	1,294,222	84,890	1,129,186	12,062,627	858,538
TOTAL DEBT, LIABILITIES & EQUITY	3,803,100	231,671	3,360,890	24,524,848	2,037,774

Statements for the Year Ended December 31, 1983

Municipality.....	Kenora	Killaloe Stn	Kincardine	Kingston	Kingsville
Number of Customers.....	5,008	320	2,649	22,235	2,106
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	1,678,436	98,904	1,614,240	8,970,870	830,681
Net income for year.....	221,787	13,650	70,515	(383,379)	(3,327)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(4)	2	2,497	(1)	—
UTILITY EQUITY, END OF YEAR	1,900,219	112,556	1,687,252	8,587,490	827,354
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	3,720,999	180,553	2,352,504	21,226,523	1,532,298
Other Operating Revenue	102,894	1,885	80,414	489,742	27,912
TOTAL REVENUE	3,823,893	182,438	2,432,918	21,716,265	1,560,210
EXPENSE					
Power Purchased	2,895,315	138,309	2,061,351	18,855,418	1,272,817
Local Generation	—	—	—	—	—
Operation and Maintenance.....	290,800	9,522	108,463	1,158,921	140,201
Billing and Collecting	148,457	11,732	64,490	721,002	45,337
Administration	126,451	8,415	42,628	712,815	48,303
Depreciation Less Amortization	129,446	7,131	66,705	494,018	51,326
Financial Expense	11,637	—	18,766	157,470	5,553
TOTAL EXPENSE	3,602,106	175,109	2,362,403	22,099,644	1,563,537
Income Before Extraordinary/					
Unusual Items	221,787	7,329	70,515	(383,379)	(3,327)
Extraordinary/Unusual Item(s).....	—	(6,321)	—	—	—
NET INCOME.....	221,787	13,650	70,515	(383,379)	(3,327)
Appropriation for Debt Retirement.....	33,000	—	11,000	172,900	8,200
Appropriation for Accumulated Net Income..	188,787	13,650	59,515	(556,279)	(11,527)
Net Income.....	221,787	13,650	70,515	(383,379)	(3,327)

Municipal Electrical Utilities Financial

Municipality.....	Kirkfield	Kitchener Wilmot	L. Original	Lakefield	Lanark
Number of Customers.....	128	49,659	663	1,081	372
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	73,154	50,171,032	511,030	870,087	284,551
Less: Accumulated Depreciation.....	26,391	17,880,717	172,065	334,437	76,610
Net fixed assets	46,763	32,290,315	338,965	535,650	207,941
CURRENT ASSETS					
Cash and Bank.....	1,000	95,130	37,758	63,602	17,550
Investments	3,000	7,509,023	—	—	—
Accounts Receivable.....	3,933	4,367,341	17,015	12,251	27,994
Inventory	—	1,415,118	2,623	24,629	7,077
Other	—	80,272	131	—	—
Total Current Assets	7,933	13,466,884	57,527	100,482	52,621
OTHER ASSETS	3,750	1,492,475	1,057	—	—
EQUITY IN ONTARIO HYDRO	42,957	30,219,728	204,726	495,299	145,630
TOTAL ASSETS	101,403	77,469,402	602,275	1,131,431	406,192
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	2,366,811	26,000	—	—
Less Sinking Fund on					
Debenturers.....	—	—	—	—	—
Less Payments due within					
one year	—	2,366,811	26,000	—	—
Total	—	2,059,707	20,000	—	—
LIABILITIES					
Current Liabilities	11,304	4,799,556	70,155	95,081	57,236
Other Liabilities.....	3,750	1,167,406	5,071	7,279	2,579
Total	15,054	5,966,962	75,226	102,360	59,815
DEFERRED CREDIT					
Contributions in Aid of					
Construction	11,327	202,990	4,496	28,412	47,426
Less Amortization	484	18,313	298	3,429	2,586
Total	10,843	184,677	4,198	24,983	44,840
RESERVES	—	—	—	—	—
UTILITY EQUITY	32,549	39,038,328	298,125	508,789	155,907
EQUITY IN ONTARIO HYDRO	42,957	30,219,728	204,726	495,299	145,630
TOTAL DEBT, LIABILITIES & EQUITY ..	101,403	77,469,402	602,275	1,131,431	406,192

Statements for the Year Ended December 31, 1983

Municipality.....	Kirkfield	Kitchener Willmot	L. Original	Lakefield	Lanark
Number of Customers.....	128	49,659	663	1,081	372
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	35,907	37,382,360	254,530	552,503	146,817
Net income for year.....	(3,359)	1,655,975	43,095	(43,712)	9,090
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	1	(7)	500	(2)	—
UTILITY EQUITY, END OF YEAR	32,549	39,038,328	298,125	508,789	155,907
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	74,729	52,755,833	621,495	914,222	278,089
Other Operating Revenue	1,668	1,109,100	6,700	14,812	2,860
TOTAL REVENUE	76,397	53,864,933	628,195	929,034	280,949
EXPENSE					
Power Purchased	71,785	45,466,264	515,643	836,309	233,919
Local Generation	—	—	—	—	—
Operation and Maintenance.....	1,530	2,350,536	9,540	36,114	4,769
Billing and Collecting	2,107	961,846	20,524	19,791	12,586
Administration	1,795	1,385,353	16,992	48,769	10,898
Depreciation Less Amortization	2,539	1,644,963	17,255	31,045	9,687
Financial Expense	—	259,889	5,172	718	—
TOTAL EXPENSE	79,756	52,068,851	585,126	972,746	271,859
Income Before Extraordinary/ Unusual Items	(3,359)	1,796,082	43,069	(43,712)	9,090
Extraordinary/Unusual Item(s).....	—	140,107	(26)	—	—
NET INCOME.....	(3,359)	1,655,975	43,095	(43,712)	9,090
Appropriation for Debt Retirement.....	—	286,189	6,000	6,000	—
Appropriation for Accumulated Net Income..	(3,359)	1,369,786	37,095	(49,712)	9,090
Net Income.....	(3,359)	1,655,975	43,095	(43,712)	9,090

Municipal Electrical Utilities Financial

Municipality.....	Lancaster	Larder Lake Twp.	Latchford	Leamington	Lincoln
Number of Customers.....	290	490	189	4,309	1,671
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	190,827	214,243	121,881	3,606,506	843,586
Less: Accumulated Depreciation.....	62,433	101,608	60,109	1,272,963	392,391
Net fixed assets.....	128,394	112,635	61,772	2,333,543	451,195
CURRENT ASSETS					
Cash and Bank.....	41,862	17,183	17,699	237,094	3,107
Investments.....	1,000	—	—	302,321	50,000
Accounts Receivable.....	7,787	5,458	8,271	60,155	9,227
Inventory.....	2,335	—	—	252,642	5,122
Other.....	—	—	390	—	5,276
Total Current Assets.....	52,984	22,641	26,360	852,212	72,732
OTHER ASSETS	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	114,381	178,358	55,927	2,298,022	557,465
TOTAL ASSETS	295,759	313,634	144,059	5,483,777	1,081,392
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	—	—	36,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	—	—	—	—	36,000
Less Payments due within					
one year.....	—	—	—	—	3,000
Total.....	—	—	—	—	33,000
LIABILITIES					
Current Liabilities.....	25,569	47,617	9,902	388,787	98,072
Other Liabilities.....	2,763	4,045	650	125,075	7,980
Total.....	28,332	51,662	10,552	513,862	106,052
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	532	938	1,940	58,743	14,265
Less Amortization.....	41	75	100	5,075	935
	491	863	1,840	53,668	13,330
RESERVES	—	—	—	—	—
UTILITY EQUITY	152,555	82,751	75,740	2,618,225	371,545
EQUITY IN ONTARIO HYDRO	114,381	178,358	55,927	2,298,022	557,465
TOTAL DEBT, LIABILITIES & EQUITY	295,759	313,634	144,059	5,483,777	1,081,392

Statements for the Year Ended December 31, 1983

Municipality.....	Lancaster	Larder Lake Twp. 490	Latchford	Leamington	Lincoln
Number of Customers.....	290		189	4,309	1,671
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	140,966	85,894	75,210	2,499,637	366,265
Net income for year.....	11,589	(3,142)	528	118,584	5,278
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	(1)	2	4	2
UTILITY EQUITY, END OF YEAR	152,555	82,751	75,740	2,618,225	371,545
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	245,582	310,715	118,253	3,912,368	1,021,572
Other Operating Revenue	3,278	2,844	953	84,803	20,031
TOTAL REVENUE	248,860	313,559	119,206	3,997,171	1,041,603
EXPENSE					
Power Purchased	209,251	254,772	102,347	3,484,148	853,118
Local Generation	—	—	—	—	—
Operation and Maintenance.....	3,819	24,328	2,475	88,268	42,995
Billing and Collecting	9,267	18,681	3,850	85,613	71,642
Administration	7,225	9,801	4,685	97,857	33,259
Depreciation Less Amortization	7,599	9,119	4,933	127,668	31,310
Financial Expense	110	—	388	2,278	4,001
TOTAL EXPENSE	237,271	316,701	118,678	3,885,832	1,036,325
Income Before Extraordinary/ Unusual Items	11,589	(3,142)	528	111,339	5,278
Extraordinary/Unusual Item(s).....	—	—	—	(7,245)	—
NET INCOME.....	11,589	(3,142)	528	118,584	5,278
Appropriation for Debt Retirement	—	—	—	—	3,000
Appropriation for Accumulated Net Income ..	11,589	(3,142)	528	118,584	2,278
Net Income.....	11,589	(3,142)	528	118,584	5,278

Municipal Electrical Utilities Financial

Municipality.....	Lindsay	Listowel	London	Lucan	Lucknow
Number of Customers.....	5,293	1,988	88,266	621	571
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	4,891,020	1,649,685	86,783,039	441,079	329,484
Less: Accumulated Depreciation.....	1,828,805	548,987	32,178,400	154,512	110,258
Net fixed assets	3,062,215	1,100,698	54,604,639	286,567	219,226
CURRENT ASSETS					
Cash and Bank.....	526,103	185,184	2,642,573	13,133	35,781
Investments	—	—	4,269,688	24,000	35,000
Accounts Receivable.....	40,493	16,224	5,716,911	8,351	13,569
Inventory	170,821	41,438	3,493,165	4,248	4,564
Other	—	2,618	54,668	—	—
Total Current Assets	737,417	245,464	16,177,005	49,732	88,914
OTHER ASSETS	—	3,600	1,339,493	—	10,558
EQUITY IN ONTARIO HYDRO	3,375,312	1,411,356	43,992,543	265,598	296,050
TOTAL ASSETS	7,174,944	2,761,118	116,113,680	601,897	614,748
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	38,000	82,000	2,616,011	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	38,000	82,000	2,616,011	—	—
Less Payments due within					
one year	7,000	8,000	374,273	—	—
Total	31,000	74,000	2,241,738	—	—
LIABILITIES					
Current Liabilities	581,109	229,919	9,163,701	49,326	39,963
Other Liabilities.....	320,509	4,260	621,399	955	701
Total	901,618	234,179	9,785,100	50,281	40,664
DEFERRED CREDIT					
Contributions in Aid of					
Construction	60,641	38,520	1,878,511	628	2,952
Less Amortization	4,300	4,163	116,744	54	230
	56,341	34,357	1,761,767	574	2,722
RESERVES	—	—	—	—	—
UTILITY EQUITY	2,810,673	1,007,226	58,332,532	285,444	275,312
EQUITY IN ONTARIO HYDRO	3,375,312	1,411,356	43,992,543	265,598	296,050
TOTAL DEBT, LIABILITIES & EQUITY	7,174,944	2,761,118	116,113,680	601,897	614,748

Statements for the Year Ended December 31, 1983

Municipality.....	Lindsay	Listowel	London	Lucan	Lucknow
Number of Customers.....	5,293	1,988	88,266	621	571
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	2,888,303	887,300	53,258,872	282,250	260,696
Net income for year.....	(77,634)	119,927	5,073,661	3,191	14,615
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	4	(1)	(1)	3	1
UTILITY EQUITY, END OF YEAR	2,810,673	1,007,226	58,332,532	285,444	275,312
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	5,529,592	2,340,486	81,230,899	491,276	389,025
Other Operating Revenue	157,824	41,778	2,454,326	14,099	4,574
TOTAL REVENUE	5,687,416	2,382,264	83,685,225	505,375	393,599
EXPENSE					
Power Purchased	4,994,418	1,976,323	69,258,894	420,226	333,628
Local Generation	—	—	—	—	—
Operation and Maintenance.....	299,305	103,123	2,730,467	27,625	9,171
Billing and Collecting	179,050	43,455	1,679,234	14,983	6,819
Administration	107,328	67,503	1,859,821	24,605	17,204
Depreciation Less Amortization	177,847	60,354	2,892,245	14,745	12,162
Financial Expense	7,102	11,579	190,903	—	—
TOTAL EXPENSE	5,765,050	2,262,337	78,611,564	502,184	378,984
Income Before Extraordinary/ Unusual Items	(77,634)	119,927	5,073,661	3,191	14,615
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	(77,634)	119,927	5,073,661	3,191	14,615
Appropriation for Debt Retirement.....	7,000	7,000	381,282	—	—
Appropriation for Accumulated Net Income..	(84,634)	112,927	4,692,379	3,191	14,615
Net Income.....	(77,634)	119,927	5,073,661	3,191	14,615

Municipal Electrical Utilities Financial

Municipality.....	Madoc	Magnetawan	Markdale	Markham	Marmora
Number of Customers.....	636	140	617	30,465	628
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	589,476	124,570	513,501	49,130,641	441,744
Less: Accumulated Depreciation.....	234,258	44,789	159,406	5,191,293	183,842
Net fixed assets.....	355,218	79,781	354,095	43,939,348	257,902
CURRENT ASSETS					
Cash and Bank.....	31,214	53	69,417	16,866	20,144
Investments.....	—	—	—	—	39,424
Accounts Receivable.....	17,433	4,916	10,253	3,293,687	4,769
Inventory.....	5,040	998	24,612	1,808,405	7,880
Other.....	—	965	920	77,437	172
Total Current Assets.....	53,687	6,932	105,202	5,196,395	72,389
OTHER ASSETS	—	—	—	438,498	2,965
EQUITY IN ONTARIO HYDRO	311,068	32,038	293,495	9,469,236	234,888
TOTAL ASSETS	719,973	118,751	752,792	59,043,477	568,144
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	—	46,000	23,650,159	23,000
Less Sinking Fund on Debentures.....	—	—	—	—	—
Less Payments due within one year.....	—	—	46,000	23,650,159	23,000
Total.....	—	—	43,000	22,583,251	20,000
LIABILITIES					
Current Liabilities.....	79,042	7,277	68,384	6,752,119	60,882
Other Liabilities.....	16,680	—	15,155	542,923	3,745
Total.....	95,722	7,277	83,539	7,295,042	64,627
DEFERRED CREDIT					
Contributions in Aid of Construction.....	14,485	19,399	11,865	16,136,156	6,289
Less Amortization.....	2,316	3,078	740	1,201,624	591
RESERVES.....	12,169	16,321	11,125	14,934,532	5,698
UTILITY EQUITY.....	301,014	63,115	321,633	4,761,416	242,931
EQUITY IN ONTARIO HYDRO	311,068	32,038	293,495	9,469,236	234,888
TOTAL DEBT, LIABILITIES & EQUITY	719,973	118,751	752,792	59,043,477	568,144

Statements for the Year Ended December 31, 1983

unicipality.....	Madoc	Magnetawan	Markdale	Markham	Marmora
umber of Customers.....	636	140	617	30,465	628
STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	297,259	65,353	308,607	5,229,413	244,610
Net income for year.....	3,757	(2,236)	13,024	(468,004)	(1,679)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(2)	(2)	2	7	—
TILITY EQUITY, END OF YEAR	301,014	63,115	321,633	4,761,416	242,931
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	498,715	68,537	593,305	32,383,933	425,232
Other Operating Revenue	7,645	896	8,896	832,844	10,738
TOTAL REVENUE	506,360	69,433	602,201	33,216,777	435,970
EXPENSE					
Power Purchased	433,158	61,506	507,132	26,282,268	372,239
Local Generation	—	—	—	—	—
Operation and Maintenance.....	21,072	2,276	17,448	1,896,192	11,059
Billing and Collecting	15,269	1,569	19,098	766,589	13,674
Administration	9,532	1,575	19,102	1,172,036	20,852
Depreciation Less Amortization	23,492	4,279	19,041	925,700	17,597
Financial Expense	80	464	7,356	2,641,996	2,228
TOTAL EXPENSE	502,603	71,669	589,177	33,684,781	437,649
Income Before Extraordinary/ Unusual Items	3,757	(2,236)	13,024	(468,004)	(1,679)
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	3,757	(2,236)	13,024	(468,004)	(1,679)
Appropriation for Debt Retirement.....	—	—	2,000	849,950	3,000
Appropriation for Accumulated Net Income..	3,757	(2,236)	11,024	(1,317,954)	(4,679)
Net Income.....	3,757	(2,236)	13,024	(468,004)	(1,679)

Municipal Electrical Utilities Financial

Municipality.....	Martintown	Massey	Maxville	McGarry Twp.	Meaford
Number of Customers.....	123	512	381	427	1,925
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	57,773	318,620	236,914	178,939	1,290,266
Less: Accumulated Depreciation.....	36,160	126,450	97,604	97,005	472,153
Net fixed assets.....	21,613	192,170	139,310	81,934	818,113
CURRENT ASSETS					
Cash and Bank.....	6,333	33,994	5,962	5,333	227,435
Investments.....	1,500	45,000	13,000	23,000	10,000
Accounts Receivable.....	8,915	7,735	13,371	1,449	38,170
Inventory.....	—	21,025	6,746	—	92,928
Other.....	188	—	17	947	9,262
Total Current Assets.....	16,936	107,754	39,096	30,729	377,795
OTHER ASSETS	—	—	—	—	47,296
EQUITY IN ONTARIO HYDRO.....	44,367	169,009	184,742	159,019	1,006,928
TOTAL ASSETS.....	82,916	468,933	363,148	271,682	2,250,132
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	—	—	76,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	—	—	—	76,000
Total.....	—	—	—	—	7,000
LIABILITIES					
Current Liabilities.....	6,068	47,046	27,758	21,466	145,509
Other Liabilities.....	—	1,904	640	3,183	1,694
Total.....	6,068	48,950	28,398	24,649	147,203
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	—	4,147	7,916	—	7,306
Less Amortization.....	—	172	1,206	—	544
RESERVES.....	—	3,975	6,710	—	6,762
UTILITY EQUITY.....	32,481	246,999	143,298	88,014	1,020,239
EQUITY IN ONTARIO HYDRO.....	44,367	169,009	184,742	159,019	1,006,928
TOTAL DEBT, LIABILITIES & EQUITY	82,916	468,933	363,148	271,682	2,250,132

Statements for the Year Ended December 31, 1983

Municipality.....	Martintown	Massey	Maxville	McGarry Twp.	Meaford
Number of Customers.....	123	512	381	427	1,925
I. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	28,720	234,970	146,378	83,707	918,174
Net income for year.....	3,762	12,028	(3,081)	4,306	102,066
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(1)	1	1	1	(1)
UTILITY EQUITY, END OF YEAR	32,481	246,999	143,298	88,014	1,020,239
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	71,555	392,143	291,840	247,319	1,639,627
Other Operating Revenue	2,033	11,912	3,944	3,152	45,042
TOTAL REVENUE	73,588	404,055	295,784	250,471	1,684,669
EXPENSE					
Power Purchased	60,819	323,436	260,364	212,052	1,353,388
Local Generation	—	—	—	—	—
Operation and Maintenance.....	1,575	32,553	10,265	5,655	87,695
Billing and Collecting	3,510	12,885	15,191	13,731	34,807
Administration	1,172	11,171	3,576	6,623	56,560
Depreciation Less Amortization	2,485	11,982	9,491	7,947	42,479
Financial Expense	265	—	—	157	7,674
TOTAL EXPENSE	69,826	392,027	298,887	246,165	1,582,603
Income Before Extraordinary/ Unusual Items	3,762	12,028	(3,103)	4,306	102,066
Extraordinary/Unusual Item(s).....	—	—	(22)	—	—
NET INCOME.....	3,762	12,028	(3,081)	4,306	102,066
Appropriation for Debt Retirement	—	—	—	—	6,000
Appropriation for Accumulated Net Income ..	3,762	12,028	(3,081)	4,306	96,066
Net Income.....	3,762	12,028	(3,081)	4,306	102,066

Municipal Electrical Utilities Financial

Municipality.....	Merlin	Midland	Mildmay	Millbrook	Milton
Number of Customers.....	288	4,598	437	429	9,884
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	182,075	3,141,227	259,741	299,988	13,762,371
Less: Accumulated Depreciation.....	113,583	1,439,821	60,507	84,862	3,497,771
Net fixed assets.....	68,492	1,701,406	199,234	215,126	10,264,600
CURRENT ASSETS					
Cash and Bank.....	14,047	326,505	50	16,709	653,565
Investments.....	12,879	300,000	—	48,000	500,000
Accounts Receivable.....	6,253	125,605	2,329	12,704	676,923
Inventory.....	2,646	134,755	1,990	4,252	313,977
Other.....	900	3,468	—	205	15,186
Total Current Assets.....	36,725	890,333	4,369	81,870	2,159,651
OTHER ASSETS	—	12,994	538	—	28,683
EQUITY IN ONTARIO HYDRO	126,156	3,247,515	149,627	141,351	3,563,378
TOTAL ASSETS	231,373	5,852,248	353,768	438,347	16,016,312
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	121,000	20,000	17,700	3,195,731
Less Sinking Fund on					
Debenturers.....	—	—	—	—	—
Less Payments due within					
one year.....	—	121,000	20,000	17,700	3,195,731
Total.....	—	121,000	20,000	17,700	3,195,731
LIABILITIES					
Current Liabilities.....	19,524	524,833	36,239	31,389	1,285,397
Other Liabilities.....	500	16,743	—	2,715	113,104
Total.....	20,024	541,576	36,239	34,104	1,398,501
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	—	5,634	7,114	1,134	1,344,622
Less Amortization.....	—	271	650	144	135,636
Total.....	—	5,363	6,464	990	1,208,986
RESERVES	—	—	—	—	—
UTILITY EQUITY	85,193	1,952,794	143,938	245,702	6,741,615
EQUITY IN ONTARIO HYDRO	126,156	3,247,515	149,627	141,351	3,563,378
TOTAL DEBT, LIABILITIES & EQUITY .	231,373	5,852,248	353,768	438,347	16,016,312

Statements for the Year Ended December 31, 1983

Municipality.....	Merlin	Midland	Mildmay	Millbrook	Milton
Number of Customers.....	288	4,598	437	429	9,884
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	105,689	1,995,372	130,879	230,048	5,801,336
Net income for year.....	(20,496)	(42,581)	13,058	15,656	940,281
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	3	1	(2)	(2)
UTILITY EQUITY, END OF YEAR	85,193	1,952,794	143,938	245,702	6,741,615
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	154,956	5,149,490	289,430	305,186	11,633,718
Other Operating Revenue	9,622	89,619	1,092	7,134	404,589
TOTAL REVENUE	164,578	5,239,109	290,522	312,320	12,038,307
EXPENSE					
Power Purchased	133,933	4,742,967	244,619	249,397	9,260,290
Local Generation	—	—	—	—	—
Operation and Maintenance.....	9,403	160,606	5,574	9,279	402,716
Billing and Collecting	6,267	87,377	6,341	14,756	334,164
Administration	15,194	102,151	7,034	9,264	270,659
Depreciation Less Amortization	6,277	128,694	9,380	11,820	443,988
Financial Expense	—	11,694	4,516	2,148	386,764
TOTAL EXPENSE	171,074	5,233,489	277,464	296,664	11,098,581
Income Before Extraordinary/ Unusual Items	(6,496)	5,620	13,058	15,656	939,726
Extraordinary/Unusual Item(s).....	14,000	48,201	—	—	(555)
NET INCOME.....	(20,496)	(42,581)	13,058	15,656	940,281
Appropriation for Debt Retirement.....	—	15,000	2,500	1,500	91,901
Appropriation for Accumulated Net Income..	(20,496)	(57,581)	10,558	14,156	848,380
Net Income.....	(20,496)	(42,581)	13,058	15,656	940,281

Municipal Electrical Utilities Financial

Municipality.....	Milverton	Mississauga	Mitchell	Moorefield	Morrisburg
Number of Customers.....	558	88,770	1,268	159	1,100
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	355,284	136,100,836	1,022,559	113,962	734,572
Less: Accumulated Depreciation.....	122,227	28,207,770	368,919	44,778	287,633
Net fixed assets	233,057	107,893,066	653,640	69,184	446,939
CURRENT ASSETS					
Cash and Bank.....	100	600	59,175	3,030	47,110
Investments	60,000	21,953,575	—	—	86,267
Accounts Receivable.....	2,765	8,125,945	29,491	3,143	23,076
Inventory	2,066	2,481,681	55,983	—	32,710
Other	286	247,420	—	—	320
Total Current Assets	65,217	32,809,221	144,649	6,173	189,483
OTHER ASSETS	—	654,067	1,029	1,000	1,022
EQUITY IN ONTARIO HYDRO	374,370	45,704,850	745,925	92,301	442,437
TOTAL ASSETS	672,644	187,061,204	1,545,243	168,658	1,079,881
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	21,009,395	17,729	—	15,400
Less Sinking Fund on					
Debenturers.....	—	6,293,844	—	—	—
Less Payments due within					
one year	—	14,715,551	17,729	—	15,400
Total	—	13,474,913	13,987	—	13,200
LIABILITIES					
Current Liabilities	27,601	16,820,255	113,453	16,203	101,989
Other Liabilities.....	3,090	1,982,830	2,074	100	29,051
Total	30,691	18,803,085	115,527	16,303	131,040
DEFERRED CREDIT					
Contributions in Aid of					
Construction	332	20,518,334	11,011	727	3,719
Less Amortization	77	1,449,991	928	14	167
RESERVES	255	19,068,343	10,083	713	3,552
UTILITY EQUITY.....	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	267,328	90,010,013	659,721	59,341	489,652
TOTAL DEBT, LIABILITIES & EQUITY	374,370	45,704,850	745,925	92,301	442,437
TOTAL DEBT, LIABILITIES & EQUITY	672,644	187,061,204	1,545,243	168,658	1,079,881

Statements for the Year Ended December 31, 1983

Municipality.....	Milverton	Mississauga	Mitchell	Moorefield	Morrisburg
Number of Customers.....	558	88,770	1,268	159	1,100
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	258,580	79,827,990	627,734	66,469	422,490
Net income for year.....	8,750	10,182,018	31,986	(3,504)	67,164
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(2)	5	1	(3,624)	(2)
UTILITY EQUITY, END OF YEAR	267,328	90,010,013	659,721	59,341	489,652
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	448,597	133,244,594	1,181,183	172,562	999,660
Other Operating Revenue	6,032	3,420,102	17,508	849	15,347
TOTAL REVENUE	454,629	136,664,696	1,198,691	173,411	1,015,007
EXPENSE					
Power Purchased	397,255	114,055,951	1,012,268	167,650	831,951
Local Generation	—	—	—	—	—
Operation and Maintenance.....	14,428	4,637,839	53,617	2,506	25,067
Billing and Collecting	11,405	1,489,606	25,156	1,221	34,438
Administration.....	10,351	1,794,398	71,398	956	26,062
Depreciation Less Amortization	12,276	3,894,834	35,381	4,525	28,176
Financial Expense	164	1,608,386	1,861	57	2,149
TOTAL EXPENSE	445,879	127,481,014	1,199,681	176,915	947,843
Income Before Extraordinary/ Unusual Items	8,750	9,183,682	(990)	(3,504)	67,164
Extraordinary/Unusual Item(s).....	—	(998,336)	(32,976)	—	—
NET INCOME.....	8,750	10,182,018	31,986	(3,504)	67,164
Appropriation for Debt Retirement.....	—	2,168,785	3,600	—	2,200
Appropriation for Accumulated Net Income..	8,750	8,013,233	28,386	(3,504)	64,964
Net Income.....	8,750	10,182,018	31,986	(3,504)	67,164

Municipal Electrical Utilities Financial

Municipality.....	Mount Brydges	Mount Forest	Napanee	Nepean	Neustadt
Number of Customers.....	536	1,686	2,033	26,261	257
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	289,232	964,136	1,537,085	28,057,083	117,887
Less: Accumulated Depreciation.....	98,229	358,739	547,535	7,868,041	46,224
Net fixed assets.....	191,003	605,397	989,550	20,189,042	71,663
CURRENT ASSETS					
Cash and Bank.....	66,283	112,550	176,184	1,693,023	5,444
Investments.....	20,000	—	—	2,667,925	—
Accounts Receivable.....	4,828	53,775	38,122	863,428	4,396
Inventory.....	—	124,674	70,750	1,536,253	6,631
Other.....	—	2,553	—	62,652	1,978
Total Current Assets.....	91,111	293,552	285,056	6,823,281	18,449
OTHER ASSETS	—	—	—	106,645	—
EQUITY IN ONTARIO HYDRO	153,208	730,078	1,159,357	10,000,420	95,729
TOTAL ASSETS	435,322	1,629,027	2,433,963	37,119,388	185,841
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	6,224	—	—	6,242,000	—
Less Sinking Fund on					
Debentures.....	—	—	—	995,779	—
Less Payments due within					
one year.....	6,224	—	—	5,246,221	—
	1,862	—	—	832,000	—
Total.....	4,362	—	—	4,414,221	—
LIABILITIES					
Current Liabilities.....	37,273	126,291	164,031	3,555,975	11,692
Other Liabilities.....	4,280	14,954	91,765	558,543	304
Total.....	41,553	141,245	255,796	4,114,518	11,996
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	31,259	19,202	78,826	2,301,841	2,370
Less Amortization.....	2,654	1,986	7,706	144,468	58
	28,605	17,216	71,120	2,157,373	2,312
RESERVES	—	—	—	—	—
UTILITY EQUITY	207,594	740,488	947,690	16,432,856	75,800
EQUITY IN ONTARIO HYDRO	153,208	730,078	1,159,357	10,000,420	95,729
TOTAL DEBT, LIABILITIES & EQUITY	435,322	1,629,027	2,433,963	37,119,388	185,841

Statements for the Year Ended December 31, 1983

Municipality.....	Mount Brydges	Mount Forest	Napanee	Nepean	Neustadt
Number of Customers.....	536	1,686	2,033	26,261	257
I. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	190,557	701,567	1,102,832	14,635,653	67,856
Net income for year.....	17,036	38,924	(33,830)	1,797,202	7,946
Capital Contributions in respect of land/street lighting plant received in year	—	—	(86,262)	—	—
Adjustments	1	(3)	(35,050)	1	2
UTILITY EQUITY, END OF YEAR	207,594	740,488	947,690	16,432,856	75,804
J. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	299,486	1,268,390	1,772,896	28,078,660	138,012
Other Operating Revenue	4,369	22,396	95,826	795,056	892
TOTAL REVENUE	303,855	1,290,786	1,868,722	28,873,716	138,904
EXPENSE					
Power Purchased	248,781	1,118,202	1,603,500	22,867,892	115,543
Local Generation	—	—	—	—	—
Operation and Maintenance.....	6,857	38,256	97,622	1,491,957	4,149
Billing and Collecting	9,476	33,903	66,814	755,384	2,943
Administration	10,730	22,146	75,545	588,484	3,356
Depreciation Less Amortization	10,235	34,419	56,650	887,720	4,800
Financial Expense	740	820	621	533,925	167
TOTAL EXPENSE	286,819	1,247,746	1,900,752	27,125,362	130,958
Income Before Extraordinary/ Unusual Items	17,036	43,040	(32,030)	1,748,354	7,946
Extraordinary/Unusual Item(s).....	—	4,116	1,800	(48,848)	—
NET INCOME.....	17,036	38,924	(33,830)	1,797,202	7,946
Appropriation for Debt Retirement	1,678	—	—	741,000	—
Appropriation for Accumulated Net Income ..	15,358	38,924	(33,830)	1,056,202	7,946
Net Income.....	17,036	38,924	(33,830)	1,797,202	7,946

Municipal Electrical Utilities Financial

Municipality.....	Newburgh	Newbury	Newcastle	Newmarket	Niagara Falls
Number of Customers.....	265	185	5,584	10,045	26,301
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	285,975	89,785	4,905,778	11,600,356	25,455,780
Less: Accumulated Depreciation.....	129,394	41,557	1,679,991	3,012,904	7,811,441
Net fixed assets.....	156,581	48,228	3,225,787	8,587,452	17,644,339
CURRENT ASSETS					
Cash and Bank.....	13,283	8,368	288,733	1,209,959	857,208
Investments.....	31,885	—	—	—	1,500,000
Accounts Receivable.....	4,359	692	135,839	807,416	795,154
Inventory.....	1,950	200	180,854	475,226	1,034,864
Other.....	—	—	8,697	6,558	104,000
Total Current Assets.....	51,477	9,260	614,123	2,499,159	4,291,226
OTHER ASSETS	—	—	1,088	13,690	764,204
EQUITY IN ONTARIO HYDRO	77,445	65,957	3,015,387	3,538,074	11,935,511
TOTAL ASSETS	285,503	123,445	6,856,385	14,638,375	34,635,280
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	145,682	1,311,692	1,616,755
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	—	12,201	183,000	127,094
Total.....	—	—	133,481	1,128,692	1,489,661
LIABILITIES					
Current Liabilities.....	14,714	11,521	569,891	1,220,153	803,237
Other Liabilities.....	—	300	139,260	251,993	719,304
Total.....	14,714	11,821	709,151	1,472,146	1,522,541
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	24,155	3,830	78,795	1,814,143	161,073
Less Amortization.....	3,714	306	6,303	143,220	14,126
RESERVES.....	20,441	3,524	72,492	1,670,923	146,947
UTILITY EQUITY.....	172,903	42,143	2,925,874	6,828,540	19,540,620
EQUITY IN ONTARIO HYDRO	77,445	65,957	3,015,387	3,538,074	11,935,511
TOTAL DEBT, LIABILITIES & EQUITY	285,503	123,445	6,856,385	14,638,375	34,635,280

Statements for the Year Ended December 31, 1983

Municipality.....	Newburgh	Newbury	Newcastle	Newmarket	Niagara Falls
Number of Customers.....	265	185	5,584	10,045	26,301
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	157,506	36,281	2,664,818	6,558,204	18,889,371
Net income for year.....	15,398	5,862	261,054	221,139	651,248
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	49,200	—
Adjustments	(1)	—	2	(3)	1
UTILITY EQUITY, END OF YEAR	172,903	42,143	2,925,874	6,828,540	19,540,620
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	167,196	120,625	5,344,064	8,475,109	20,701,241
Other Operating Revenue	6,619	701	178,583	268,558	589,351
TOTAL REVENUE	173,815	121,326	5,522,647	8,743,667	21,290,592
EXPENSE					
Power Purchased	128,300	99,293	4,593,704	7,240,989	17,543,463
Local Generation	—	—	—	—	—
Operation and Maintenance.....	7,876	1,155	178,771	388,987	1,016,135
Billing and Collecting	6,454	4,388	133,211	199,774	685,912
Administration	5,168	6,979	151,421	214,852	458,554
Depreciation Less Amortization	10,619	3,649	181,408	351,592	764,236
Financial Expense	—	—	23,078	159,298	171,044
TOTAL EXPENSE	158,417	115,464	5,261,593	8,555,492	20,639,344
Income Before Extraordinary/ Unusual Items	15,398	5,862	261,054	188,175	651,248
Extraordinary/Unusual Item(s).....	—	—	—	(32,964)	—
NET INCOME.....	15,398	5,862	261,054	221,139	651,248
Appropriation for Debt Retirement	—	—	11,083	169,408	97,297
Appropriation for Accumulated Net Income ..	15,398	5,862	249,971	51,731	553,951
Net Income.....	15,398	5,862	261,054	221,139	651,248

Municipal Electrical Utilities Financial

Municipality.....	Niagara On The Lake 4,764	Nipigon Twp. 907	North Bay 18,878	N. Dorchester Twp. 440	North York 142,189
Number of Customers.....					
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	4,563,210	533,566	18,780,341	308,700	181,405,112
Less: Accumulated Depreciation.....	1,674,457	281,750	7,001,332	105,230	51,732,708
Net fixed assets	2,888,753	251,816	11,779,009	203,470	129,672,404
CURRENT ASSETS					
Cash and Bank.....	402,761	71,775	3,950	28,824	1,971
Investments	—	—	1,500,000	—	22,949,026
Accounts Receivable.....	264,141	25,437	733,426	7,902	10,349,214
Inventory	82,772	29,889	412,975	1,766	3,115,953
Other	2,333	3,257	11,700	575	3,498
Total Current Assets	752,007	130,308	2,662,051	39,067	36,419,662
OTHER ASSETS	—	—	386,436	3,260	2,515,808
EQUITY IN ONTARIO HYDRO	687,687	454,059	8,704,353	150,810	79,293,125
TOTAL ASSETS	4,328,447	836,183	23,531,849	396,607	247,900,999
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	1,710,847	—	3,901,761	—	2,046,410
Less Sinking Fund on Debentures.....	—	—	—	—	2,046,410
Less Payments due within one year	38,358	—	294,910	—	—
Total	1,672,489	—	3,606,851	—	—
LIABILITIES					
Current Liabilities	560,489	57,099	2,382,587	40,944	16,639,561
Other Liabilities.....	68,158	4,645	236,263	3,260	5,720,808
Total	628,647	61,744	2,618,850	44,204	22,360,369
DEFERRED CREDIT					
Contributions in Aid of Construction	57,049	7,593	815,837	7,381	2,098,314
Less Amortization	2,644	528	26,484	578	169,621
RESERVES	54,405	7,065	789,353	6,803	1,928,693
UTILITY EQUITY	1,285,219	313,315	7,812,442	194,790	144,318,812
EQUITY IN ONTARIO HYDRO	687,687	454,059	8,704,353	150,810	79,293,125
TOTAL DEBT, LIABILITIES & EQUITY ..	4,328,447	836,183	23,531,849	396,607	247,900,999

Statements for the Year Ended December 31, 1983

Municipality.....	Niagara On The Lake 4,764	Nipigon Twp. 907	North Bay 18,878	N. Dorchester Twp. 440	North York 142,189
Number of Customers.....					
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	804,598	310,633	7,597,287	186,424	132,732,909
Net income for year.....	92,328	2,683	207,124	8,365	11,585,905
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	388,293	(1)	8,031	1	(2)
UTILITY EQUITY, END OF YEAR	1,285,219	313,315	7,812,442	194,790	144,318,812
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	4,037,979	722,644	18,492,390	293,526	183,919,534
Other Operating Revenue	88,041	16,828	637,671	4,895	5,541,571
TOTAL REVENUE	4,126,020	739,472	19,130,061	298,421	189,461,105
EXPENSE					
Power Purchased	3,208,240	573,542	15,032,838	254,792	157,111,579
Local Generation	—	—	—	—	—
Operation and Maintenance.....	168,996	60,491	1,189,769	4,850	8,038,308
Billing and Collecting	115,382	45,297	847,999	7,432	4,015,966
Administration	188,752	38,328	589,235	11,421	5,013,155
Depreciation Less Amortization	167,796	19,131	738,679	11,561	6,922,132
Financial Expense	204,161	—	524,417	—	292,614
TOTAL EXPENSE	4,053,327	736,789	18,922,937	290,056	181,393,754
Income Before Extraordinary/ Unusual Items	72,693	2,683	207,124	8,365	8,067,351
Extraordinary/Unusual Item(s).....	(19,635)	—	—	—	(3,518,554)
NET INCOME.....	92,328	2,683	207,124	8,365	11,585,905
Appropriation for Debt Retirement.....	7,000	—	273,974	—	2,914
Appropriation for Accumulated Net Income..	85,328	2,683	(66,850)	8,365	11,582,991
Net Income.....	92,328	2,683	207,124	8,365	11,585,905

Municipal Electrical Utilities Financial

Municipality.....	Norwich	Norwood	Oakville	Oil Springs	Omemece
Number of Customers.....	1,307	536	23,662	339	384
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	776,045	339,993	43,149,753	162,249	293,967
Less: Accumulated Depreciation.....	309,884	173,857	10,960,978	83,321	106,491
Net fixed assets	466,161	166,136	32,188,775	78,928	187,476
CURRENT ASSETS					
Cash and Bank.....	120,182	37,782	—	20,337	40,782
Investments	—	—	10,030,000	5,000	—
Accounts Receivable.....	19,665	8,851	1,466,831	2,670	11,149
Inventory	—	—	1,297,465	424	5,067
Other	—	—	37,327	39	249
Total Current Assets	139,847	46,633	12,831,623	28,470	57,247
OTHER ASSETS	1,000	—	655,092	—	—
EQUITY IN ONTARIO HYDRO	514,473	209,040	17,280,795	136,251	138,615
TOTAL ASSETS	1,121,481	421,809	62,956,285	243,649	383,338
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	13,594	—	3,804,286	—	7,800
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	13,594	—	3,804,286	—	7,800
Less Payments due within					
one year	7,594	—	311,638	—	500
Total	6,000	—	3,492,648	—	7,300
LIABILITIES					
Current Liabilities	75,014	35,202	5,126,890	14,568	31,154
Other Liabilities.....	22,721	1,176	547,023	580	2,470
Total	97,735	36,378	5,673,913	15,148	33,624
DEFERRED CREDIT					
Contributions in Aid of					
Construction	1,697	—	3,610,712	—	3,339
Less Amortization	128	—	286,059	—	431
	1,569	—	3,324,653	—	2,908
RESERVES	—	—	—	—	—
UTILITY EQUITY	501,704	176,391	33,184,276	92,250	200,891
EQUITY IN ONTARIO HYDRO	514,473	209,040	17,280,795	136,251	138,615
TOTAL DEBT, LIABILITIES & EQUITY .	1,121,481	421,809	62,956,285	243,649	383,338

Statements for the Year Ended December 31, 1983

Municipality.....	Norwich	Norwood	Oakville	Oil Springs	Omeme
Number of Customers.....	1,307	536	23,662	339	384
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	455,362	179,585	31,021,345	99,985	183,848
Net income for year.....	46,341	(3,193)	2,162,933	(7,737)	17,044
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	1	(1)	(2)	2	(1)
UTILITY EQUITY, END OF YEAR	501,704	176,391	33,184,276	92,250	200,891
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	748,353	365,766	39,790,321	147,237	306,168
Other Operating Revenue	29,482	10,999	1,837,806	2,995	5,180
TOTAL REVENUE	777,835	376,765	41,628,127	150,232	311,348
EXPENSE					
Power Purchased	569,564	325,873	34,678,269	131,462	245,235
Local Generation	—	—	—	—	—
Operation and Maintenance.....	60,218	9,639	1,487,624	3,639	12,415
Billing and Collecting	35,438	13,121	844,715	7,595	15,177
Administration	36,478	15,525	712,398	8,788	8,390
Depreciation Less Amortization	28,073	15,800	1,306,476	6,485	12,099
Financial Expense	1,723	—	435,712	—	988
TOTAL EXPENSE	731,494	379,958	39,465,194	157,969	294,304
Income Before Extraordinary/					
Unusual Items	46,341	(3,193)	2,162,933	(7,737)	17,044
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	46,341	(3,193)	2,162,933	(7,737)	17,044
Appropriation for Debt Retirement	7,109	—	280,427	—	500
Appropriation for Accumulated Net Income ..	39,232	(3,193)	1,882,506	(7,737)	16,544
Net Income.....	46,341	(3,193)	2,162,933	(7,737)	17,044

Municipal Electrical Utilities Financial

Municipality.....	Orangeville	Orillia	Oshawa	Ottawa	Owen Sound
Number of Customers.....	4,927	9,136	37,604	115,509	7,426
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	3,755,693	17,241,193	35,652,101	123,888,797	6,366,257
Less: Accumulated Depreciation.....	1,188,663	6,147,884	10,346,118	30,883,320	2,129,359
Net fixed assets	2,567,030	11,093,309	25,305,983	93,005,477	4,236,898
CURRENT ASSETS					
Cash and Bank.....	984,042	732,365	334,962	19,895	551,285
Investments	—	510,000	4,930,114	18,374,105	—
Accounts Receivable.....	33,479	918,831	3,853,439	7,884,216	900,128
Inventory	118,172	524,961	1,104,773	3,104,417	260,347
Other	12,105	—	8,669	139,911	7,948
Total Current Assets	1,147,798	2,686,157	10,231,957	29,522,544	1,719,708
OTHER ASSETS	11,682	316,721	40,913	1,331,395	9,855
EQUITY IN ONTARIO HYDRO	1,798,713	3,067,779	25,115,729	61,448,813	4,704,120
TOTAL ASSETS	5,525,223	17,163,966	60,694,582	185,308,229	10,670,581
DEBT BY BORROWINGS					
Debentures and Other Long Term Debt.....	27,000	3,472,480	914,000	4,400,000	286,000
Less Sinking Fund on Debentures.....	—	—	—	—	—
Less Payments due within one year.....	9,000	253,041	159,900	400,000	27,000
Total	18,000	3,219,439	754,100	4,000,000	259,000
LIABILITIES					
Current Liabilities	414,108	1,270,811	5,712,679	14,749,608	858,883
Other Liabilities.....	103,425	129,555	1,458,694	1,923,289	235,242
Total	517,533	1,400,366	7,171,373	16,672,897	1,094,125
DEFERRED CREDIT					
Contributions in Aid of Construction	253,919	—	1,181,524	5,555,755	51,543
Less Amortization	15,351	—	83,583	376,794	2,700
Total	238,568	—	1,097,941	5,178,961	48,843
RESERVES	—	247,696	—	—	—
UTILITY EQUITY	2,952,409	9,228,686	26,555,439	98,007,558	4,564,493
EQUITY IN ONTARIO HYDRO	1,798,713	3,067,779	25,115,729	61,448,813	4,704,120
TOTAL DEBT, LIABILITIES & EQUITY	5,525,223	17,163,966	60,694,582	185,308,229	10,670,581

Statements for the Year Ended December 31, 1983-

Municipality.....	Orangeville	Orillia	Oshawa	Ottawa	Owen Sound
Number of Customers.....	4,927	9,136	37,604	115,509	7,426
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	2,812,845	8,680,255	24,112,149	92,653,120	4,055,136
Net income for year.....	139,564	548,428	2,443,287	5,354,434	509,359
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	3	3	4	(2)
UTILITY EQUITY, END OF YEAR	2,952,409	9,228,686	26,555,439	98,007,558	4,564,493
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	4,254,699	9,160,464	49,923,440	134,468,873	7,883,865
Other Operating Revenue	109,062	175,109	734,374	3,806,720	190,710
TOTAL REVENUE	4,363,761	9,335,573	50,657,814	138,275,593	8,074,575
EXPENSE					
Power Purchased	3,703,794	5,847,820	42,955,495	115,370,780	6,661,035
Local Generation	—	865,744	—	923,469	—
Operation and Maintenance.....	160,458	622,670	1,778,651	7,803,822	321,760
Billing and Collecting	156,542	313,613	1,393,436	2,900,815	200,632
Administration	65,133	224,990	713,212	1,300,468	145,263
Depreciation Less Amortization	135,666	542,029	1,170,194	3,974,988	235,521
Financial Expense	2,604	360,279	120,883	646,817	42,142
TOTAL EXPENSE	4,224,197	8,777,145	48,131,871	132,921,159	7,606,353
Income Before Extraordinary/ Unusual Items	139,564	558,428	2,525,943	5,354,434	468,222
Extraordinary/Unusual Item(s).....	—	10,000	82,656	—	(41,137)
NET INCOME.....	139,564	548,428	2,443,287	5,354,434	509,359
Appropriation for Debt Retirement.....	10,000	237,687	147,300	400,000	24,000
Appropriation for Accumulated Net Income ..	129,564	310,741	2,295,987	4,954,434	485,359
Net Income.....	139,564	548,428	2,443,287	5,354,434	509,359

Municipal Electrical Utilities Financial

Municipality.....	Paisley	Palmerston	Paris	Parkhill	Parry Sound
Number of Customers.....	483	875	2,887	596	2,788
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	354,171	655,093	2,656,955	570,509	2,996,330
Less: Accumulated Depreciation.....	109,395	296,593	881,532	213,438	1,163,642
Net fixed assets.....	244,776	358,500	1,775,423	357,071	1,832,688
CURRENT ASSETS					
Cash and Bank.....	22,674	44,893	178,097	106,580	95,525
Investments.....	—	—	—	—	470,000
Accounts Receivable.....	9,936	6,862	87,653	28,458	46,390
Inventory.....	14,379	15,774	86,112	4,788	127,241
Other.....	—	493	—	—	3,064
Total Current Assets.....	46,989	68,022	351,862	139,826	742,220
OTHER ASSETS	—	—	—	1,345	56,871
EQUITY IN ONTARIO HYDRO.....	215,101	445,745	1,387,904	322,924	1,133,638
TOTAL ASSETS.....	506,866	872,267	3,515,189	821,166	3,765,417
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	14,000	98,000	160,313
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	—	14,000	98,000	160,313
Total.....	—	—	7,000	92,000	153,722
LIABILITIES					
Current Liabilities.....	35,886	8,551	201,003	70,239	282,953
Other Liabilities.....	2,718	3,382	39,846	3,200	47,498
Total.....	38,604	11,933	240,849	73,439	330,451
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	—	6,322	26,741	15,956	81,253
Less Amortization.....	—	437	2,738	882	8,361
RESERVES.....	—	5,885	24,003	15,074	72,892
UTILITY EQUITY.....	253,161	408,704	1,855,433	317,729	2,074,714
EQUITY IN ONTARIO HYDRO.....	215,101	445,745	1,387,904	322,924	1,133,638
TOTAL DEBT, LIABILITIES & EQUITY .	506,866	872,267	3,515,189	821,166	3,765,417

Statements for the Year Ended December 31, 1983

Municipality.....	Paisley	Palmerston	Paris	Parkhill	Parry Sound
Number of Customers.....	483	875	2,887	596	2,788
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	263,280	382,937	1,727,148	314,901	1,842,830
Net income for year.....	(10,121)	25,767	128,286	2,831	231,884
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	2	—	(1)	(3)	—
UTILITY EQUITY, END OF YEAR	253,161	408,704	1,855,433	317,729	2,074,714
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	380,433	605,350	2,099,648	511,780	2,605,086
Other Operating Revenue	5,745	20,826	57,592	20,626	97,597
TOTAL REVENUE	386,178	626,176	2,157,240	532,406	2,702,683
EXPENSE					
Power Purchased	330,897	480,588	1,680,463	442,294	2,053,163
Local Generation	—	—	—	—	49,628
Operation and Maintenance.....	11,363	37,912	126,404	22,629	104,591
Billing and Collecting	15,721	23,755	52,289	16,720	62,416
Administration	20,155	36,026	77,141	18,019	49,069
Depreciation Less Amortization	13,341	22,081	91,456	18,963	111,663
Financial Expense	164	47	4,836	10,950	21,345
TOTAL EXPENSE	391,641	600,409	2,032,589	529,575	2,451,875
Income Before Extraordinary/ Unusual Items	(5,463)	25,767	124,651	2,831	250,808
Extraordinary/Unusual Item(s).....	4,658	—	(3,635)	—	18,924
NET INCOME.....	(10,121)	25,767	128,286	2,831	231,884
Appropriation for Debt Retirement.....	3,000	—	6,000	5,000	7,131
Appropriation for Accumulated Net Income..	(13,121)	25,767	122,286	(2,169)	224,753
Net Income.....	(10,121)	25,767	128,286	2,831	231,884

Municipal Electrical Utilities Financial

Municipality.....	Pelham	Pembroke	Penetang- uishene	Perth	Peterborough
Number of Customers.....	1,117	5,758	1,899	2,802	22,530
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	759,905	6,703,004	1,439,558	2,372,604	29,621,947
Less: Accumulated Depreciation.....	333,186	3,365,798	575,420	931,518	12,234,469
Net fixed assets.....	426,719	3,337,206	864,138	1,441,086	17,387,478
CURRENT ASSETS					
Cash and Bank.....	3,836	207,809	240,984	158,841	783,817
Investments.....	—	—	75,000	—	991,350
Accounts Receivable.....	25,967	204,724	84,562	77,141	1,824,966
Inventory.....	16,190	293,017	19,025	106,626	529,221
Other.....	133,662	—	5,362	647	—
Total Current Assets.....	179,655	705,550	424,933	343,255	4,129,354
OTHER ASSETS	3,000	221,032	—	5,014	236,663
EQUITY IN ONTARIO HYDRO	343,600	1,428,282	1,070,395	1,585,794	13,222,199
TOTAL ASSETS	952,974	5,692,070	2,359,466	3,375,149	34,975,694
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	61,333	1,222,538	—	—	2,650,252
Less Sinking Fund on					
Debenturers.....	—	—	—	—	—
	61,333	1,222,538	—	—	2,650,252
Less Payments due within					
one year.....	9,500	179,221	—	—	424,730
Total.....	51,833	1,043,317	—	—	2,225,522
LIABILITIES					
Current Liabilities.....	81,657	673,255	212,762	348,974	2,746,925
Other Liabilities.....	5,990	61,906	2,248	36,375	553,584
Total.....	87,647	735,161	215,010	385,349	3,300,509
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	26,034	101,518	57,160	196,411	414,521
Less Amortization.....	2,547	6,608	5,887	17,687	22,339
	23,487	94,910	51,273	178,724	392,182
RESERVES	—	—	—	—	—
UTILITY EQUITY	446,407	2,390,400	1,022,788	1,225,282	15,835,282
EQUITY IN ONTARIO HYDRO	343,600	1,428,282	1,070,395	1,585,794	13,222,199
TOTAL DEBT, LIABILITIES & EQUITY	952,974	5,692,070	2,359,466	3,375,149	34,975,694

Statements for the Year Ended December 31, 1983

Municipality.....	Pelham	Pembroke	Penetang- uishene	Perth	Peterborough
Number of Customers.....	1,117	5,758	1,899	2,802	22,530
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	424,873	2,159,961	1,037,357	1,221,957	13,461,033
Net income for year.....	21,536	230,436	(14,567)	3,325	2,374,247
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(2)	3	(2)	—	2
UTILITY EQUITY, END OF YEAR	446,407	2,390,400	1,022,788	1,225,282	15,835,282
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	684,680	5,156,448	1,849,405	2,800,686	24,905,859
Other Operating Revenue	20,632	148,383	44,766	29,634	1,229,339
TOTAL REVENUE	705,312	5,304,831	1,894,171	2,830,320	26,135,198
EXPENSE					
Power Purchased	543,144	4,145,928	1,681,650	2,560,737	19,408,505
Local Generation	—	15,558	—	—	174,201
Operation and Maintenance.....	35,020	241,931	107,188	88,434	1,276,865
Billing and Collecting	34,164	163,117	43,313	61,550	691,392
Administration	33,548	166,999	28,367	46,036	764,121
Depreciation Less Amortization	31,178	233,727	48,220	76,388	1,164,271
Financial Expense	6,722	107,135	—	46	281,596
TOTAL EXPENSE	683,776	5,074,395	1,908,738	2,833,191	23,760,951
Income Before Extraordinary/ Unusual Items	21,536	230,436	(14,567)	(2,871)	2,374,247
Extraordinary/Unusual Item(s).....	—	—	—	(6,196)	—
NET INCOME.....	21,536	230,436	(14,567)	3,325	2,374,247
Appropriation for Debt Retirement	9,083	155,000	—	—	420,702
Appropriation for Accumulated Net Income..	12,453	75,436	(14,567)	3,325	1,953,545
Net Income.....	21,536	230,436	(14,567)	3,325	2,374,247

Municipal Electrical Utilities Financial

Municipality.....	Petrolia	Pickering	Picton	Plantagenet	Point Edward
Number of Customers.....	1,708	14,141	1,955	360	1,011
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,581,087	12,582,021	1,824,839	302,654	635,935
Less: Accumulated Depreciation.....	655,261	1,643,282	706,080	125,494	297,771
Net fixed assets.....	925,826	10,938,739	1,118,759	177,160	338,164
CURRENT ASSETS					
Cash and Bank.....	10,873	882,287	127,929	55,906	115,055
Investments.....	101,021	1,000,000	77,700	10,000	52,500
Accounts Receivable.....	53,657	733,261	67,795	3,879	39,433
Inventory.....	90,647	871,597	118,847	1,765	1,882
Other.....	3,890	51,287	—	—	—
Total Current Assets.....	260,088	3,538,432	392,271	71,550	208,870
OTHER ASSETS	—	—	3,285	5,600	—
EQUITY IN ONTARIO HYDRO	875,998	3,615,519	1,129,674	146,888	1,409,348
TOTAL ASSETS	2,061,912	18,092,690	2,643,989	401,198	1,956,382
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	5,885,153	224,000	31,500	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	5,885,153	224,000	31,500	—
Total.....	—	5,885,153	224,000	31,500	—
LIABILITIES					
Current Liabilities.....	161,350	1,611,063	156,725	43,310	150,710
Other Liabilities.....	32,938	943,420	38,340	1,621	6,229
Total.....	194,288	2,554,483	195,065	44,931	156,939
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	35,494	3,262,058	41,043	7,184	90,357
Less Amortization.....	1,958	146,485	3,217	683	7,912
Total.....	33,536	3,115,573	37,826	6,501	82,445
RESERVES	—	—	—	—	—
UTILITY EQUITY	958,090	3,033,962	1,073,424	178,878	307,650
EQUITY IN ONTARIO HYDRO	875,998	3,615,519	1,129,674	146,888	1,409,348
TOTAL DEBT, LIABILITIES & EQUITY	2,061,912	18,092,690	2,643,989	401,198	1,956,382

Statements for the Year Ended December 31, 1983

Municipality.....	Petrolia	Pickering	Picton	Plantagenet	Point Edward
Number of Customers.....	1,708	14,141	1,955	360	1,011
I. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	903,490	1,593,584	1,034,027	166,939	316,023
Net income for year.....	54,598	1,464,438	39,400	11,940	(8,372)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	2	(24,060)	(3)	(1)	(1)
UTILITY EQUITY, END OF YEAR	958,090	3,033,962	1,073,424	178,878	307,650
J. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,260,822	13,902,508	1,573,613	340,196	1,612,913
Other Operating Revenue	35,629	514,336	57,193	4,346	14,226
TOTAL REVENUE	1,296,451	14,416,844	1,630,806	344,542	1,627,139
EXPENSE					
Power Purchased	986,744	10,430,177	1,278,248	288,233	1,497,510
Local Generation	—	—	—	—	—
Operation and Maintenance.....	88,117	489,321	54,247	7,334	27,696
Billing and Collecting	33,658	391,255	72,535	8,945	36,301
Administration	82,134	465,570	77,916	13,868	52,161
Depreciation Less Amortization	45,793	476,761	62,226	11,061	21,843
Financial Expense	5,407	721,103	40,284	3,161	—
TOTAL EXPENSE	1,241,853	12,974,187	1,585,456	332,602	1,635,511
Income Before Extraordinary/ Unusual Items	54,598	1,442,657	45,350	11,940	(8,372)
Extraordinary/Unusual Item(s).....	—	(21,781)	5,950	—	—
NET INCOME.....	54,598	1,464,438	39,400	11,940	(8,372)
Appropriation for Debt Retirement.....	16,240	141,373	14,000	7,000	—
Appropriation for Accumulated Net Income..	38,358	1,323,065	25,400	4,940	(8,372)
Net Income.....	54,598	1,464,438	39,400	11,940	(8,372)

Municipal Electrical Utilities Financial

Municipality.....	Port Burwell	Port Colborne	Port Dover	Port Elgin	Port Hope
Number of Customers.....	393	7,933	1,908	2,442	3,645
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	207,750	6,510,274	1,568,054	2,862,450	4,178,936
Less: Accumulated Depreciation.....	118,607	2,599,689	512,234	740,073	1,382,516
Net fixed assets.....	89,143	3,910,585	1,055,820	2,122,377	2,796,420
CURRENT ASSETS					
Cash and Bank.....	6,621	671,998	6,483	589,341	507,967
Investments.....	—	300,000	105,000	—	—
Accounts Receivable.....	4,857	189,000	49,818	18,643	52,891
Inventory.....	3,263	180,855	58,170	41,136	110,752
Other.....	—	6,054	1,137	—	5,466
Total Current Assets.....	14,741	1,347,907	220,608	649,120	677,076
OTHER ASSETS	—	52,092	—	1,968	43,910
EQUITY IN ONTARIO HYDRO	83,295	3,213,335	590,771	1,034,923	2,886,423
TOTAL ASSETS	187,179	8,523,919	1,867,199	3,808,388	6,403,829
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	1,565,150	159,000	237,830	29,562
Less Sinking Fund on					
Debenturers.....	—	—	—	—	—
Less Payments due within					
one year.....	—	83,448	16,000	9,442	2,367
Total.....	—	1,481,702	143,000	228,388	27,195
LIABILITIES					
Current Liabilities.....	31,510	786,746	178,302	297,354	603,418
Other Liabilities.....	2,038	524,545	37,498	2,437	106,252
Total.....	33,548	1,311,291	215,800	299,791	709,670
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	5,493	150,244	72,156	68,006	243,011
Less Amortization.....	412	12,507	7,472	4,904	24,705
Total.....	5,081	137,737	64,684	63,102	218,306
RESERVES	—	—	—	—	—
UTILITY EQUITY	65,255	2,379,854	852,944	2,182,184	2,562,235
EQUITY IN ONTARIO HYDRO	83,295	3,213,335	590,771	1,034,923	2,886,423
TOTAL DEBT, LIABILITIES & EQUITY	187,179	8,523,919	1,867,199	3,808,388	6,403,829

Statements for the Year Ended December 31, 1983

Municipality.....	Port Burwell	Port Colborne	Port Dover	Port Elgin	Port Hope
Number of Customers.....	393	7,933	1,908	2,442	3,645
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	74,543	2,339,613	845,065	2,097,596	2,463,565
Net income for year.....	(9,288)	40,239	7,879	84,588	98,667
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	2	—	—	3
UTILITY EQUITY, END OF YEAR	65,255	2,379,854	852,944	2,182,184	2,562,235
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	167,490	7,144,752	1,088,186	2,592,836	5,653,458
Other Operating Revenue	2,516	136,151	58,428	56,740	95,814
TOTAL REVENUE	170,006	7,280,903	1,146,614	2,649,576	5,749,272
EXPENSE					
Power Purchased	121,290	5,713,756	830,202	2,229,369	4,977,468
Local Generation	—	—	—	—	—
Operation and Maintenance.....	9,747	408,966	55,204	80,765	236,027
Billing and Collecting	21,945	313,472	78,996	70,383	130,767
Administration	9,829	336,572	103,770	66,793	173,270
Depreciation Less Amortization	8,213	245,223	52,756	92,939	130,455
Financial Expense	1,578	222,675	17,807	24,739	2,618
TOTAL EXPENSE	172,602	7,240,664	1,138,735	2,564,988	5,650,605
Income Before Extraordinary/					
Unusual Items	(2,596)	40,239	7,879	84,588	98,667
Extraordinary/Unusual Item(s).....	6,692	—	—	—	—
NET INCOME.....	(9,288)	40,239	7,879	84,588	98,667
Appropriation for Debt Retirement.....	—	72,109	15,000	9,053	—
Appropriation for Accumulated Net Income..	(9,288)	(31,870)	(7,121)	75,535	98,667
Net Income.....	(9,288)	40,239	7,879	84,588	98,667

Municipal Electrical Utilities Financial

Municipality.....	Port McNicoll	Port Rowan	Port Stanley	Prescott	Priceville
Number of Customers.....	879	420	1,163	2,088	105
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	300,407	224,686	506,530	1,005,723	54,807
Less: Accumulated Depreciation.....	136,093	92,665	277,470	571,050	26,139
Net fixed assets.....	164,314	132,021	229,060	434,673	28,668
CURRENT ASSETS					
Cash and Bank.....	35,046	20,418	67,796	122,709	6,146
Investments.....	15,000	10,000	—	57,400	—
Accounts Receivable.....	40,668	13,353	19,385	57,350	2,559
Inventory.....	14,474	6,250	14,784	66,872	801
Other.....	1,387	90	—	945	42
Total Current Assets.....	106,575	50,111	101,965	305,276	9,548
OTHER ASSETS	—	—	6,095	—	818
EQUITY IN ONTARIO HYDRO	312,932	113,607	411,577	1,097,510	21,577
TOTAL ASSETS	583,821	295,739	748,697	1,837,459	60,611
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	22,000	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	—	3,000	—	—
Total.....	—	—	19,000	—	—
LIABILITIES					
Current Liabilities.....	43,717	16,874	50,772	147,969	4,450
Other Liabilities.....	578	700	2,095	22,846	750
Total.....	44,295	17,574	52,867	170,815	5,200
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	3,570	632	16,966	4,463	1,371
Less Amortization.....	138	42	1,412	321	122
Total.....	3,432	590	15,554	4,142	1,249
RESERVES	—	—	—	—	—
UTILITY EQUITY	223,162	163,968	249,699	564,992	32,585
EQUITY IN ONTARIO HYDRO	312,932	113,607	411,577	1,097,510	21,577
TOTAL DEBT, LIABILITIES & EQUITY	583,821	295,739	748,697	1,837,459	60,611

Statements for the Year Ended December 31, 1983

Municipality.....	Port McNicoll	Port Rowan	Port Stanley	Prescott	Priceville
Number of Customers.....	879	420	1,163	2,088	105
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	234,864	161,064	228,316	566,374	31,985
Net income for year.....	(11,701)	2,904	21,379	(1,381)	600
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(1)	—	4	(1)	—
UTILITY EQUITY, END OF YEAR	223,162	163,968	249,699	564,992	32,585
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	500,652	165,553	549,688	1,529,374	41,082
Other Operating Revenue	13,238	9,912	17,421	68,565	637
TOTAL REVENUE	513,890	175,465	567,109	1,597,939	41,719
EXPENSE					
Power Purchased	469,657	135,734	424,464	1,386,825	32,631
Local Generation	—	—	—	—	—
Operation and Maintenance.....	21,840	8,661	41,529	63,147	2,998
Billing and Collecting	10,497	9,828	21,364	54,043	1,872
Administration	12,230	10,003	36,936	52,434	1,345
Depreciation Less Amortization	11,367	8,335	19,312	42,863	2,273
Financial Expense	—	—	2,125	8	—
TOTAL EXPENSE	525,591	172,561	545,730	1,599,320	41,119
Income Before Extraordinary/ Unusual Items	(11,701)	2,904	21,379	(1,381)	600
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	(11,701)	2,904	21,379	(1,381)	600
Appropriation for Debt Retirement	—	—	3,000	—	—
Appropriation for Accumulated Net Income..	(11,701)	2,904	18,379	(1,381)	600
Net Income.....	(11,701)	2,904	21,379	(1,381)	600

Municipal Electrical Utilities Financial

Municipality.....	Rainy River	Red Rock	Renfrew	Richmond Hill	Ridgetown
Number of Customers.....	475	413	3,509	13,554	1,307
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	290,751	196,107	4,534,368	18,704,756	833,493
Less: Accumulated Depreciation.....	141,623	105,499	1,587,379	4,737,440	330,553
Net fixed assets.....	149,128	90,608	2,946,989	13,967,316	502,940
CURRENT ASSETS					
Cash and Bank.....	19,811	36,838	258,745	575,799	85,442
Investments.....	10,296	—	77,904	—	79,655
Accounts Receivable.....	7,861	4,236	88,281	1,090,271	26,222
Inventory.....	14,171	—	116,206	1,008,483	11,227
Other.....	759	—	—	38,835	35
Total Current Assets.....	52,898	41,074	541,136	2,713,388	202,581
OTHER ASSETS	—	9,338	4,868	42,478	221
EQUITY IN ONTARIO HYDRO	170,206	190,984	1,224,700	5,560,944	586,601
TOTAL ASSETS	372,232	332,004	4,717,693	22,284,126	1,292,343
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	510,000	3,400,015	9,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	—	510,000	3,400,015	9,000
Total.....	—	—	439,000	3,130,048	7,000
LIABILITIES					
Current Liabilities.....	44,639	28,098	390,848	1,670,442	81,411
Other Liabilities.....	—	450	31,741	218,700	6,843
Total.....	44,639	28,548	422,589	1,889,142	88,254
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	3,398	—	38,500	4,478,912	—
Less Amortization.....	544	—	3,660	269,770	—
RESERVES.....	2,854	—	34,840	4,209,142	—
UTILITY EQUITY.....	154,533	112,472	2,596,564	7,494,850	610,488
EQUITY IN ONTARIO HYDRO	170,206	190,984	1,224,700	5,560,944	586,601
TOTAL DEBT, LIABILITIES & EQUITY	372,232	332,004	4,717,693	22,284,126	1,292,343

Statements for the Year Ended December 31, 1983

Municipality.....	Rainy River	Red Rock	Renfrew	Richmond Hill	Ridgetown
Number of Customers.....	475	413	3,509	13,554	1,307
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	165,879	110,549	2,307,017	6,639,150	589,882
Net income for year.....	(11,350)	1,924	289,549	855,697	20,609
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	4	(1)	(2)	3	(3)
UTILITY EQUITY, END OF YEAR	154,533	112,472	2,596,564	7,494,850	610,488
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	377,941	278,567	3,207,764	13,476,140	912,811
Other Operating Revenue	4,655	3,964	52,157	321,303	26,397
TOTAL REVENUE	382,596	282,531	3,259,921	13,797,443	939,208
EXPENSE					
Power Purchased	323,273	222,266	2,324,632	10,676,220	749,743
Local Generation	—	—	128,781	—	—
Operation and Maintenance.....	12,290	26,041	123,720	615,881	62,106
Billing and Collecting	28,155	13,613	92,160	405,182	29,447
Administration	18,153	10,785	108,481	348,849	50,708
Depreciation Less Amortization	12,075	7,902	130,128	522,788	31,067
Financial Expense	—	—	69,622	372,826	1,019
TOTAL EXPENSE	393,946	280,607	2,977,524	12,941,746	924,090
Income Before Extraordinary/ Unusual Items	(11,350)	1,924	282,397	855,697	15,118
Extraordinary/Unusual Item(s).....	—	—	(7,152)	—	(5,491)
NET INCOME.....	(11,350)	1,924	289,549	855,697	20,609
Appropriation for Debt Retirement	—	—	63,500	245,120	2,000
Appropriation for Accumulated Net Income ..	(11,350)	1,924	226,049	610,577	18,609
Net Income.....	(11,350)	1,924	289,549	855,697	20,609

Municipal Electrical Utilities Financial

Municipality.....	Ripley	Rockland	Rockwood	Rodney	Rosseau
Number of Customers.....	294	1,537	472	477	163
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	161,328	1,023,320	304,722	153,559	123,244
Less: Accumulated Depreciation.....	62,600	358,160	85,789	91,294	41,178
Net fixed assets.....	98,728	665,160	218,933	62,265	82,066
CURRENT ASSETS					
Cash and Bank.....	27,709	91,608	8,127	11,081	3,446
Investments.....	—	22,405	20,000	25,000	6,000
Accounts Receivable.....	10,311	51,543	3,021	4,928	3,401
Inventory.....	3,896	11,859	—	191	2,460
Other.....	—	3,781	311	—	9
Total Current Assets.....	41,916	181,196	31,459	41,200	15,316
OTHER ASSETS	—	—	—	—	3,733
EQUITY IN ONTARIO HYDRO	155,370	461,343	171,394	180,061	55,688
TOTAL ASSETS	296,014	1,307,699	421,786	283,526	156,803
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	13,000	—	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	13,000	—	—	—
Total.....	—	8,000	—	—	—
LIABILITIES					
Current Liabilities.....	23,673	158,560	36,491	24,102	7,317
Other Liabilities.....	410	16,266	3,564	1,395	—
Total.....	24,083	174,826	40,055	25,497	7,317
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	—	72,276	9,968	7,500	97
Less Amortization.....	—	10,371	623	1,200	5
Reserves.....	—	61,905	9,345	6,300	92
UTILITY EQUITY.....	116,561	601,625	200,992	71,668	93,706
EQUITY IN ONTARIO HYDRO	155,370	461,343	171,394	180,061	55,688
TOTAL DEBT, LIABILITIES & EQUITY .	296,014	1,307,699	421,786	283,526	156,803

Statements for the Year Ended December 31, 1983

Municipality.....	Ripley	Rockland	Rockwood	Rodney	Rosseau
Number of Customers.....	294	1,537	472	477	163
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	96,347	605,466	174,821	78,299	99,002
Net income for year.....	20,214	23,284	26,175	(6,630)	(5,295)
Capital Contributions in respect of land/street lighting plant received in year	—	(6,167)	—	—	—
Adjustments	—	(20,958)	(4)	(1)	(1)
UTILITY EQUITY, END OF YEAR	116,561	601,625	200,992	71,668	93,706
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	252,010	1,346,994	337,590	247,580	77,240
Other Operating Revenue	1,612	16,302	6,660	6,098	1,558
TOTAL REVENUE	253,622	1,363,296	344,250	253,678	78,798
EXPENSE					
Power Purchased	208,197	1,160,358	273,732	219,366	70,417
Local Generation	—	—	—	—	—
Operation and Maintenance.....	9,809	59,491	8,082	10,709	4,781
Billing and Collecting.....	5,568	34,509	13,493	8,203	1,809
Administration	3,035	43,953	11,607	15,794	1,784
Depreciation Less Amortization	6,571	35,160	11,068	6,236	5,302
Financial Expense	228	6,541	93	—	—
TOTAL EXPENSE	233,408	1,340,012	318,075	260,308	84,093
Income Before Extraordinary/ Unusual Items	20,214	23,284	26,175	(6,630)	(5,295)
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	20,214	23,284	26,175	(6,630)	(5,295)
Appropriation for Debt Retirement.....	—	5,000	—	—	—
Appropriation for Accumulated Net Income..	20,214	18,284	26,175	(6,630)	(5,295)
Net Income.....	20,214	23,284	26,175	(6,630)	(5,295)

Municipal Electrical Utilities Financial

Municipality.....	Russell	Sandwich West Twp.	Sarnia	Scarborough	Schreiber Twp.
Number of Customers.....	511	4,294	17,229	111,524	795
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	352,142	2,769,669	13,775,602	130,886,216	428,620
Less: Accumulated Depreciation.....	113,241	1,016,468	6,550,429	35,683,382	209,779
Net fixed assets.....	238,901	1,753,201	7,225,173	95,202,834	218,841
CURRENT ASSETS					
Cash and Bank.....	—	49,320	703,669	592,553	44,257
Investments.....	—	295,770	—	6,941,598	2,000
Accounts Receivable.....	13,694	157,984	932,395	10,429,426	50,731
Inventory.....	980	75,728	748,658	5,193,166	29,396
Other.....	—	640	34,946	76,989	618
Total Current Assets.....	14,674	579,442	2,419,668	23,233,732	127,002
OTHER ASSETS	—	1,623	824,723	5,272,752	—
EQUITY IN ONTARIO HYDRO	152,727	1,276,546	16,713,903	54,161,159	350,927
TOTAL ASSETS	406,302	3,610,812	27,183,467	177,870,477	696,770
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	35,455	25,000	1,207,796	16,440,310	—
Less Sinking Fund on Debentures.....	—	—	—	5,560,762	—
Less Payments due within one year.....	10,455	8,000	106,998	2,880,155	—
Total.....	25,000	17,000	1,100,798	7,999,393	—
LIABILITIES					
Current Liabilities.....	65,101	308,864	1,778,382	16,009,386	84,844
Other Liabilities.....	2,295	67,268	92,148	5,747,557	74,111
Total.....	67,396	376,132	1,870,530	21,756,943	85,588
DEFERRED CREDIT					
Contributions in Aid of Construction.....	11,047	437,224	188,871	8,991,364	—
Less Amortization.....	1,542	48,615	5,645	581,913	—
RESERVES.....	9,505	388,609	183,226	8,409,451	—
UTILITY EQUITY.....	151,674	1,552,525	7,315,010	85,543,531	260,250
EQUITY IN ONTARIO HYDRO	152,727	1,276,546	16,713,903	54,161,159	350,927
TOTAL DEBT, LIABILITIES & EQUITY	406,302	3,610,812	27,183,467	177,870,477	696,770

Statements for the Year Ended December 31, 1983

Municipality.....	Russell	Sandwich West Twp.	Sarnia	Scarborough	Schreiber Twp.
Number of Customers.....	511	4,294	17,229	111,524	795
STATEMENT OF EQUITY					
Utility Equity, beginning of year	\$ 143,610	\$ 1,457,567	\$ 6,794,162	\$ 78,720,289	\$ 216,333
Net income for year.....	8,064	94,959	520,843	6,823,241	43,923
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	(1)	5	1	(2)
UTILITY EQUITY, END OF YEAR	151,674	1,552,525	7,315,010	85,543,531	260,254
STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	456,891	2,749,787	23,318,305	131,465,915	730,279
Other Operating Revenue	8,825	76,762	254,723	3,399,224	8,203
TOTAL REVENUE	465,716	2,826,549	23,573,028	134,865,139	738,482
EXPENSE					
Power Purchased	417,886	2,418,162	20,246,926	113,526,560	615,822
Local Generation	—	—	—	—	—
Operation and Maintenance.....	3,243	161,257	1,599,698	5,376,679	20,898
Billing and Collecting	8,244	66,205	505,849	3,468,620	21,273
Administration	8,622	48,095	442,156	2,074,094	17,202
Depreciation Less Amortization	13,817	88,310	506,933	4,332,260	17,772
Financial Expense	5,840	2,835	150,378	806,607	1,592
TOTAL EXPENSE	457,652	2,784,864	23,451,940	129,584,820	694,559
Income Before Extraordinary/ Unusual Items	8,064	41,685	121,088	5,280,319	43,923
Extraordinary/Unusual Item(s).....	—	(53,274)	(399,755)	(1,542,922)	—
TOTAL INCOME.....	8,064	94,959	520,843	6,823,241	43,923
Appropriation for Debt Retirement.....	8,045	7,000	47,736	1,023,198	—
Appropriation for Accumulated Net Income..	19	87,959	473,107	5,800,043	43,923
Income.....	8,064	94,959	520,843	6,823,241	43,923

Municipal Electrical Utilities Financial

Municipality.....	Scugog	Seaforth	Shelburne	Simcoe	Sioux Lookout
Number of Customers.....	1,702	1,012	1,132	5,204	1,189
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,356,816	747,953	954,872	5,413,883	1,220,560
Less: Accumulated Depreciation.....	447,645	259,570	372,449	1,739,548	445,399
Net fixed assets.....	909,171	488,383	582,423	3,674,335	775,161
CURRENT ASSETS					
Cash and Bank.....	38,578	85,899	138,365	477,613	—
Investments.....	150,000	—	10,000	—	—
Accounts Receivable.....	11,866	23,534	20,900	245,699	78,070
Inventory.....	52,402	28,677	22,877	435,976	88,797
Other.....	1,287	—	588	4,083	3,009
Total Current Assets.....	254,133	138,110	192,730	1,163,371	169,876
OTHER ASSETS	256	—	1,952	—	—
EQUITY IN ONTARIO HYDRO	652,108	552,176	469,332	2,965,413	559,697
TOTAL ASSETS	1,815,668	1,178,669	1,246,437	7,803,119	1,504,734
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	57,369	—	66,000	87,000	242,105
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	57,369	—	66,000	87,000	242,105
Less Payments due within					
one year.....	21,195	—	7,000	42,000	37,759
Total.....	36,174	—	59,000	45,000	204,346
LIABILITIES					
Current Liabilities.....	157,042	90,313	102,659	581,117	311,763
Other Liabilities.....	22,073	4,843	20,393	118,075	4,373
Total.....	179,115	95,156	123,052	699,192	316,136
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	61,643	6,089	48,472	90,603	60,210
Less Amortization.....	4,010	504	4,032	6,946	6,581
	57,633	5,585	44,440	83,657	53,629
RESERVES	—	—	—	—	—
UTILITY EQUITY	890,638	525,752	550,613	4,009,857	370,920
EQUITY IN ONTARIO HYDRO	652,108	552,176	469,332	2,965,413	559,697
TOTAL DEBT, LIABILITIES & EQUITY	1,815,668	1,178,669	1,246,437	7,803,119	1,504,734

Statements for the Year Ended December 31, 1983

Municipality.....	Scugog	Seaforth	Shelburne	Simcoe	Sioux Lookout
Number of Customers.....	1,702	1,012	1,132	5,204	1,189
B. STATEMENT OF EQUITY					
Utility Equity, beginning of year	\$ 900,585	\$ 532,456	\$ 524,793	\$ 3,855,068	\$ 335,579
Net income for year.....	(9,946)	(6,704)	25,820	101,115	35,353
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(1)	—	—	53,674	(6)
UTILITY EQUITY, END OF YEAR	890,638	525,752	550,613	4,009,857	370,926
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,369,094	708,942	931,645	5,634,779	1,213,097
Other Operating Revenue	38,829	29,360	21,093	262,869	15,194
TOTAL REVENUE	1,407,923	738,302	952,738	5,897,648	1,228,291
EXPENSE					
Power Purchased	1,227,058	591,858	773,558	4,750,610	909,568
Local Generation	—	—	—	—	—
Operation and Maintenance.....	47,519	61,988	34,815	338,529	94,101
Billing and Collecting	41,994	23,659	34,954	299,642	40,169
Administration	48,234	47,979	41,122	201,493	55,761
Depreciation Less Amortization	43,271	23,653	34,002	181,673	40,264
Financial Expense	9,793	47	8,467	15,652	53,075
TOTAL EXPENSE	1,417,869	749,184	926,918	5,787,599	1,192,938
Income Before Extraordinary/ Unusual Items	(9,946)	(10,882)	25,820	110,049	35,353
Extraordinary/Unusual Item(s).....	—	(4,178)	—	8,934	—
NET INCOME	(9,946)	(6,704)	25,820	101,115	35,353
Appropriation for Debt Retirement	20,195	—	6,000	37,000	32,651
Appropriation for Accumulated Net Income..	(30,141)	(6,704)	19,820	64,115	2,702
Net Income.....	(9,946)	(6,704)	25,820	101,115	35,353

Municipal Electrical Utilities Financial

Municipality.....	Smiths Falls	South Dumfries	South River	South West Oxford	Southampton
Number of Customers.....	4,084	365	493	352	1,762
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	2,972,599	199,262	330,696	295,520	1,429,471
Less: Accumulated Depreciation.....	1,271,271	90,662	163,907	139,663	398,605
Net fixed assets	1,701,328	108,600	166,789	155,857	1,030,866
CURRENT ASSETS					
Cash and Bank.....	625,204	23,239	44,208	76,892	199,295
Investments	—	—	—	60,000	—
Accounts Receivable.....	40,898	3,664	10,831	5,640	54,802
Inventory	117,634	14,825	58	62	57,092
Other	3,859	—	—	1,666	1,971
Total Current Assets	787,595	41,728	55,097	144,260	313,160
OTHER ASSETS	—	—	—	—	12,010
EQUITY IN ONTARIO HYDRO	2,389,399	198,200	144,777	644,885	609,188
TOTAL ASSETS	4,878,322	348,528	366,663	945,002	1,965,224
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	—	—	14,500	191,000
Less Sinking Fund on Debenturers.....	—	—	—	—	—
Less Payments due within one year.....	—	—	—	14,500	191,000
Total	—	—	—	500	32,000
LIABILITIES					
Current Liabilities	320,601	32,597	31,148	67,301	168,231
Other Liabilities.....	61,546	681	2,944	—	11,845
Total	382,147	33,278	34,092	67,301	180,076
DEFERRED CREDIT					
Contributions in Aid of Construction	—	18,750	2,963	3,500	39,853
Less Amortization	—	2,857	136	100	3,090
RESERVES	—	15,893	2,827	3,400	36,763
UTILITY EQUITY	2,106,776	101,157	184,967	215,416	980,197
EQUITY IN ONTARIO HYDRO	2,389,399	198,200	144,777	644,885	609,188
TOTAL DEBT, LIABILITIES & EQUITY .	4,878,322	348,528	366,663	945,002	1,965,224

Statements for the Year Ended December 31, 1983

Municipality.....	Smiths Falls	South Dumfries	South River	South West Oxford	Southampton
Number of Customers.....	4,084	365	493	352	1,762
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	2,113,191	92,959	181,339	207,486	886,365
Net income for year.....	(6,415)	8,194	3,631	7,931	93,834
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	4	(3)	(1)	(2)
UTILITY EQUITY, END OF YEAR	2,106,776	101,157	184,967	215,416	980,197
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	3,578,786	344,158	359,734	759,980	1,282,214
Other Operating Revenue	88,591	3,439	6,220	13,886	29,772
TOTAL REVENUE	3,667,377	347,597	365,954	773,866	1,311,986
EXPENSE					
Power Purchased	3,209,066	306,541	313,629	712,527	1,024,204
Local Generation	—	—	—	—	—
Operation and Maintenance.....	130,127	7,831	11,542	8,739	56,322
Billing and Collecting	142,150	10,513	11,225	15,302	33,824
Administration	85,705	7,367	12,543	15,659	34,239
Depreciation Less Amortization	113,326	7,111	13,367	12,109	45,424
Financial Expense	1,277	40	17	1,599	24,139
TOTAL EXPENSE	3,681,651	339,403	362,323	765,935	1,218,152
Income Before Extraordinary/ Unusual Items	(14,274)	8,194	3,631	7,931	93,834
Extraordinary/Unusual Item(s).....	(7,859)	—	—	—	—
NET INCOME.....	(6,415)	8,194	3,631	7,931	93,834
Appropriation for Debt Retirement.....	—	—	—	100	43,935
Appropriation for Accumulated Net Income ..	(6,415)	8,194	3,631	7,831	49,899
Net Income.....	(6,415)	8,194	3,631	7,931	93,834

Municipal Electrical Utilities Financial

Municipality.....	Springfield	St. Catharines	St. Clair Beach	St. Marys	St. Thomas
Number of Customers.....	214	43,873	933	2,060	10,430
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	85,233	36,890,318	1,081,149	1,898,125	6,992,987
Less: Accumulated Depreciation.....	55,211	11,682,485	274,789	726,756	3,274,825
Net fixed assets.....	30,022	25,207,833	806,360	1,171,369	3,718,162
CURRENT ASSETS					
Cash and Bank.....	24,454	2,068,197	66,275	57,282	976,746
Investments.....	—	976,390	—	43,000	—
Accounts Receivable.....	4,726	4,394,342	21,987	87,365	792,416
Inventory.....	—	1,825,426	4,448	105,129	262,925
Other.....	—	2,076	—	—	2,734
Total Current Assets.....	29,180	9,266,431	92,710	292,776	2,034,821
OTHER ASSETS	—	595,063	—	—	10,926
EQUITY IN ONTARIO HYDRO	87,319	29,840,603	271,561	1,559,656	6,148,242
TOTAL ASSETS	146,521	64,909,930	1,170,631	3,023,801	11,912,151
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	1,609,116	—	—	86,428
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	236,830	—	—	20,558
Total.....	—	1,372,286	—	—	65,870
LIABILITIES					
Current Liabilities.....	12,856	4,905,612	73,672	382,519	809,224
Other Liabilities.....	525	857,335	845	5,201	505,354
Total.....	13,381	5,762,947	74,517	387,720	1,314,578
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	600	328,528	73,261	13,799	21,255
Less Amortization.....	56	30,888	4,024	545	1,207
Total.....	544	297,640	69,237	13,254	20,048
RESERVES	—	—	—	—	—
UTILITY EQUITY	45,277	27,636,454	755,316	1,063,171	4,363,413
EQUITY IN ONTARIO HYDRO	87,319	29,840,603	271,561	1,559,656	6,148,242
TOTAL DEBT, LIABILITIES & EQUITY	146,521	64,909,930	1,170,631	3,023,801	11,912,151

Statements for the Year Ended December 31, 1983

Municipality.....	Springfield	St. Catharines	St. Clair Beach	St. Marys	St. Thomas
Number of Customers.....	214	43,873	933	2,060	10,430
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	42,842	27,408,952	760,734	999,477	3,949,132
Net income for year.....	2,433	227,501	(5,416)	63,692	414,283
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	2	1	(2)	2	(2)
UTILITY EQUITY, END OF YEAR	45,277	27,636,454	755,316	1,063,171	4,363,413
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	105,678	52,743,733	616,106	1,622,150	9,718,729
Other Operating Revenue	2,471	760,712	9,511	46,382	158,754
TOTAL REVENUE	108,149	53,504,445	625,617	1,668,532	9,877,483
EXPENSE					
Power Purchased	94,342	48,442,484	524,267	1,300,949	7,950,440
Local Generation	—	—	—	—	—
Operation and Maintenance.....	2,632	1,796,769	31,489	77,403	780,062
Billing and Collecting	1,602	882,698	12,230	52,023	190,275
Administration	3,342	698,360	27,695	89,967	246,194
Depreciation Less Amortization	3,798	1,297,959	34,541	69,406	269,163
Financial Expense	—	158,674	811	15,092	27,066
TOTAL EXPENSE	105,716	53,276,944	631,033	1,604,840	9,463,200
Income Before Extraordinary/ Unusual Items	2,433	227,501	(5,416)	63,692	414,283
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	2,433	227,501	(5,416)	63,692	414,283
Appropriation for Debt Retirement	—	480,525	7,000	—	12,518
Appropriation for Accumulated Net Income ..	2,433	(253,024)	(12,416)	63,692	401,765
Net Income.....	2,433	227,501	(5,416)	63,692	414,283

Municipal Electrical Utilities Financial

Municipality.....	Stayner	Stirling	Stoney Creek	Stratford	Strathroy
Number of Customers.....	1,164	748	12,593	9,854	3,242
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	761,522	537,307	10,133,073	13,036,309	2,571,800
Less: Accumulated Depreciation.....	226,734	189,223	3,217,200	3,688,315	1,057,223
Net fixed assets	534,788	348,084	6,915,873	9,347,994	1,514,577
CURRENT ASSETS					
Cash and Bank.....	8,710	64,631	1,676,049	56,490	368,299
Investments	40,000	—	—	—	—
Accounts Receivable.....	15,381	30,133	862,256	879,596	58,053
Inventory	32,420	2,500	714,092	782,047	23,496
Other	524	—	—	9,937	—
Total Current Assets	97,035	97,264	3,252,397	1,728,070	449,848
OTHER ASSETS	—	—	—	254,479	—
EQUITY IN ONTARIO HYDRO	386,045	313,392	5,172,096	7,091,210	1,547,026
TOTAL ASSETS	1,017,868	758,740	15,340,366	18,421,753	3,511,451
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	52,000	—	3,866,667	498,565	75,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within	52,000	—	3,866,667	498,565	75,000
one year	5,000	—	69,904	108,127	5,000
Total	47,000	—	3,796,763	390,438	70,000
LIABILITIES					
Current Liabilities	67,143	78,000	1,577,997	1,244,978	251,449
Other Liabilities.....	650	4,307	772,318	11,429	71,683
Total	67,793	82,307	2,350,315	1,256,407	323,132
DEFERRED CREDIT					
Contributions in Aid of					
Construction	9,096	7,613	672,144	97,918	39,536
Less Amortization.....	525	703	26,661	9,123	2,801
Total	8,571	6,910	645,483	88,795	36,735
RESERVES	—	—	—	—	—
UTILITY EQUITY	508,459	356,131	3,375,709	9,594,903	1,534,558
EQUITY IN ONTARIO HYDRO	386,045	313,392	5,172,096	7,091,210	1,547,026
TOTAL DEBT, LIABILITIES & EQUITY .	1,017,868	758,740	15,340,366	18,421,753	3,511,451

Statements for the Year Ended December 31, 1983

Municipality.....	Stayner	Stirling	Stoney Creek	Stratford	Strathroy
Number of Customers.....	1,164	748	12,593	9,854	3,242
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	518,935	331,522	2,333,849	9,212,608	1,438,616
Net income for year.....	(10,475)	24,609	1,041,858	382,290	95,939
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(1)	—	2	5	3
UTILITY EQUITY, END OF YEAR	508,459	356,131	3,375,709	9,594,903	1,534,558
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	682,687	580,708	12,460,929	10,955,214	2,816,711
Other Operating Revenue	9,946	16,904	377,263	292,878	61,005
TOTAL REVENUE	692,633	597,612	12,838,192	11,248,092	2,877,716
EXPENSE					
Power Purchased	590,909	502,536	9,972,941	9,120,697	2,316,861
Local Generation	—	—	—	—	—
Operation and Maintenance.....	50,093	10,841	388,939	690,548	187,277
Billing and Collecting	16,823	16,185	325,583	148,113	59,819
Administration	12,548	21,407	258,242	392,663	124,713
Depreciation Less Amortization	27,408	22,034	351,717	459,484	85,252
Financial Expense	5,327	—	498,912	54,297	7,855
TOTAL EXPENSE	703,108	573,003	11,796,334	10,865,802	2,781,777
Income Before Extraordinary/					
Unusual Items	(10,475)	24,609	1,041,858	382,290	95,939
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	(10,475)	24,609	1,041,858	382,290	95,939
Appropriation for Debt Retirement.....	5,000	—	92,232	107,500	5,000
Appropriation for Accumulated Net Income..	(15,475)	24,609	949,626	274,790	90,939
Net Income.....	(10,475)	24,609	1,041,858	382,290	95,939

Municipal Electrical Utilities Financial

Municipality.....	Sturgeon Falls	Sudbury	Sundridge	Tara	Tecumseh
Number of Customers.....	2,309	33,524	439	343	2,052
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,674,188	41,005,108	353,339	202,230	2,293,862
Less: Accumulated Depreciation.....	583,306	13,504,351	97,358	70,120	759,275
Net fixed assets	1,090,882	27,500,757	255,981	132,110	1,534,587
CURRENT ASSETS					
Cash and Bank.....	118,998	2,110	28,502	33,411	291,311
Investments	—	2,189,480	—	30,000	—
Accounts Receivable.....	57,916	3,184,185	5,070	6,929	70,886
Inventory	33,603	797,379	18,478	9,273	86,315
Other	—	40,171	50	279	—
Total Current Assets	210,517	6,213,325	52,100	79,892	448,512
OTHER ASSETS	1,591	305,255	—	—	—
EQUITY IN ONTARIO HYDRO	842,007	13,811,507	158,488	183,143	741,985
TOTAL ASSETS	2,144,997	47,830,844	466,569	395,145	2,725,084
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	34,500	13,312,632	—	—	14,700
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	34,500	13,312,632	—	—	14,700
Less Payments due within					
one year.....	5,300	599,921	—	—	3,600
Total	29,200	12,712,711	—	—	11,100
LIABILITIES					
Current Liabilities	292,748	5,213,886	35,949	29,740	234,450
Other Liabilities.....	93,509	993,912	4,199	528	4,910
Total	386,257	6,207,798	40,148	30,268	239,360
DEFERRED CREDIT					
Contributions in Aid of					
Construction	—	556,838	55,457	24,721	307,587
Less Amortization	—	40,919	5,106	2,199	27,586
	—	515,919	50,351	22,522	280,001
RESERVES	—	—	—	—	—
UTILITY EQUITY	887,533	14,582,909	217,582	159,212	1,452,638
EQUITY IN ONTARIO HYDRO	842,007	13,811,507	158,488	183,143	741,985
TOTAL DEBT, LIABILITIES & EQUITY .	2,144,997	47,830,844	466,569	395,145	2,725,084

Statements for the Year Ended December 31, 1983

Municipality.....	Sturgeon Falls	Sudbury	Sundridge	Tara	Tecumseh
Number of Customers.....	2,309	33,524	439	343	2,052
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	821,963	12,357,387	212,215	165,192	1,317,412
Net income for year.....	67,162	2,218,494	5,369	(5,978)	135,224
Capital Contributions in respect of land/street lighting plant received in year	—	7,026	—	—	—
Adjustments	(1,592)	2	(2)	(2)	2
UTILITY EQUITY, END OF YEAR	887,533	14,582,909	217,582	159,212	1,452,638
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,898,964	31,068,778	348,110	281,668	1,698,667
Other Operating Revenue	41,723	1,295,169	3,131	4,029	55,075
TOTAL REVENUE	1,940,687	32,363,947	351,241	285,697	1,753,742
EXPENSE					
Power Purchased	1,615,465	23,002,135	306,338	275,682	1,381,691
Local Generation	—	—	—	—	—
Operation and Maintenance.....	75,084	1,563,715	7,711	3,150	75,641
Billing and Collecting	80,171	919,989	11,913	3,424	45,495
Administration	34,288	1,727,225	8,345	2,864	54,058
Depreciation Less Amortization	63,494	1,530,237	11,565	6,515	73,628
Financial Expense	5,023	1,674,469	—	40	3,162
TOTAL EXPENSE	1,873,525	30,417,770	345,872	291,675	1,633,675
Income Before Extraordinary/ Unusual Items	67,162	1,946,177	5,369	(5,978)	120,067
Extraordinary/Unusual Item(s).....	—	(272,317)	—	—	(15,157)
NET INCOME.....	67,162	2,218,494	5,369	(5,978)	135,224
Appropriation for Debt Retirement	6,840	484,893	—	—	3,400
Appropriation for Accumulated Net Income ..	60,322	1,733,601	5,369	(5,978)	131,824
Net Income.....	67,162	2,218,494	5,369	(5,978)	135,224

Municipal Electrical Utilities Financial

Municipality.....	Teeswater	Terrace Bay Twp.	Thamesville	Thedford	Thessalon
Number of Customers.....	470	893	462	328	691
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	265,622	619,634	276,229	196,609	447,711
Less: Accumulated Depreciation.....	93,508	265,305	183,555	87,467	188,960
Net fixed assets	172,114	354,329	92,674	109,142	258,751
CURRENT ASSETS					
Cash and Bank.....	43,616	99,372	12,723	29,261	37,432
Investments	—	—	47,132	—	—
Accounts Receivable.....	4,670	22,377	10,783	7,326	19,851
Inventory	3,932	11,543	4,119	—	—
Other	—	16	1,253	—	—
Total Current Assets	52,218	133,158	76,010	36,587	57,283
OTHER ASSETS	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	263,998	384,208	250,550	160,289	228,184
TOTAL ASSETS	488,330	871,695	419,234	306,018	544,218
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	—	—	—	8,000
Less Sinking Fund on Debentures.....	—	—	—	—	—
Less Payments due within one year.....	—	—	—	—	4,000
Total	—	—	—	—	4,000
LIABILITIES					
Current Liabilities	34,870	10,657	27,946	19,870	63,897
Other Liabilities.....	412	—	3,377	671	4,231
Total	35,282	10,657	31,323	20,541	68,128
DEFERRED CREDIT					
Contributions in Aid of Construction	441	10,365	16,565	—	—
Less Amortization	23	1,000	2,412	—	—
RESERVES	418	9,365	14,153	—	—
UTILITY EQUITY	188,632	467,465	123,208	125,188	243,906
EQUITY IN ONTARIO HYDRO	263,998	384,208	250,550	160,289	228,184
TOTAL DEBT, LIABILITIES & EQUITY ..	488,330	871,695	419,234	306,018	544,218

Statements for the Year Ended December 31, 1983

Municipality.....	Teeswater	Terrace Bay Twp.	Thamesville	Thedford	Thessalon
Number of Customers.....	470	893	462	328	691
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	179,518	414,477	126,439	126,108	234,971
Net income for year.....	9,117	52,989	(3,231)	(925)	8,936
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(3)	(1)	—	5	(1)
UTILITY EQUITY, END OF YEAR	188,632	467,465	123,208	125,188	243,906
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	398,335	909,487	309,901	238,120	553,242
Other Operating Revenue	3,616	7,297	13,169	3,548	8,132
TOTAL REVENUE	401,951	916,784	323,070	241,668	561,374
EXPENSE					
Power Purchased	362,583	770,270	279,127	207,788	450,097
Local Generation	—	—	—	—	—
Operation and Maintenance.....	4,047	22,996	13,413	10,778	26,640
Billing and Collecting	10,530	26,445	7,038	11,117	26,625
Administration	5,140	17,229	17,946	4,499	32,268
Depreciation Less Amortization	10,347	26,855	8,777	8,411	15,500
Financial Expense	187	—	—	—	1,308
TOTAL EXPENSE	392,834	863,795	326,301	242,593	552,438
Income Before Extraordinary/					
Unusual Items	9,117	52,989	(3,231)	(925)	8,936
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	9,117	52,989	(3,231)	(925)	8,936
Appropriation for Debt Retirement.....	—	—	—	—	4,000
Appropriation for Accumulated Net Income..	9,117	52,989	(3,231)	(925)	4,936
Net Income.....	9,117	52,989	(3,231)	(925)	8,936

Municipal Electrical Utilities Financial

Municipality.....	Thornbury	Thorndale	Thornton	Thorold	Thunder Bay
Number of Customers.....	959	159	195	5,959	41,941
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	722,233	78,342	85,832	4,433,832	39,681,883
Less: Accumulated Depreciation.....	203,938	48,989	39,113	1,893,818	13,979,753
Net fixed assets	518,295	29,353	46,719	2,540,014	25,702,130
CURRENT ASSETS					
Cash and Bank.....	120,220	18,560	31,364	500,497	4,102,051
Investments	—	—	—	—	2,000,000
Accounts Receivable.....	65,417	879	672	379,998	2,493,468
Inventory	41,632	—	5,273	169,748	866,962
Other	889	—	189	3,163	10,246
Total Current Assets	228,158	19,439	37,498	1,053,406	9,472,727
OTHER ASSETS	4,309	—	1,066	6,112	1,219,104
EQUITY IN ONTARIO HYDRO	278,532	81,956	67,550	3,209,376	34,758,192
TOTAL ASSETS	1,029,294	130,748	152,833	6,808,908	71,152,153
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	84,000	—	—	1,630,685	3,456,249
Less Sinking Fund on					
Debenturers.....	—	—	—	—	—
	84,000	—	—	1,630,685	3,456,249
Less Payments due within					
one year.....	3,000	—	—	41,964	304,476
Total	81,000	—	—	1,588,721	3,151,773
LIABILITIES					
Current Liabilities	101,072	9,635	13,332	666,123	4,230,680
Other Liabilities.....	3,400	220	3	150,419	—
Total	104,472	9,855	13,335	816,542	4,230,680
DEFERRED CREDIT					
Contributions in Aid of					
Construction	82,153	693	2,087	—	1,004,267
Less Amortization.....	6,725	61	185	—	81,668
	75,428	632	1,902	—	922,599
RESERVES	—	—	—	—	—
UTILITY EQUITY	489,862	38,305	70,046	1,194,269	28,088,909
EQUITY IN ONTARIO HYDRO	278,532	81,956	67,550	3,209,376	34,758,192
TOTAL DEBT, LIABILITIES & EQUITY .	1,029,294	130,748	152,833	6,808,908	71,152,153

Statements for the Year Ended December 31, 1983

Municipality.....	Thornbury	Thorndale	Thornton	Thorold	Thunder Bay
Number of Customers.....	959	159	195	5,959	41,941
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	468,469	36,640	58,277	1,252,728	26,609,227
Net income for year.....	21,394	1,665	11,768	(58,458)	1,479,678
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(1)	—	1	(1)	4
UTILITY EQUITY, END OF YEAR	489,862	38,305	70,046	1,194,269	28,088,909
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	647,674	96,668	142,820	5,318,277	41,290,969
Other Operating Revenue	13,277	1,647	2,438	82,157	1,408,653
TOTAL REVENUE	660,951	98,315	145,258	5,400,434	42,699,622
EXPENSE					
Power Purchased	528,840	82,689	125,419	4,407,993	34,644,776
Local Generation	—	—	—	—	—
Operation and Maintenance.....	33,777	2,601	1,456	297,308	2,443,674
Billing and Collecting	29,476	4,634	2,403	193,691	1,281,222
Administration	14,478	5,173	626	182,131	1,136,440
Depreciation Less Amortization	23,411	3,421	3,586	186,768	1,381,352
Financial Expense	9,575	—	—	197,236	332,480
TOTAL EXPENSE	639,557	98,518	133,490	5,465,127	41,219,944
Income Before Extraordinary/					
Unusual Items	21,394	(203)	11,768	(64,693)	1,479,678
Extraordinary/Unusual Item(s).....	—	(1,868)	—	(6,235)	—
NET INCOME.....	21,394	1,665	11,768	(58,458)	1,479,678
Appropriation for Debt Retirement.....	3,000	—	—	47,927	193,000
Appropriation for Accumulated Net Income..	18,394	1,665	11,768	(106,385)	1,286,678
Net Income.....	21,394	1,665	11,768	(58,458)	1,479,678

Municipal Electrical Utilities Financial

Municipality.....	Tilbury	Tillsonburg	Toronto	Tottenham	Trenton
Number of Customers.....	1,607	4,100	205,798	991	5,705
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,329,575	4,539,790	274,390,518	501,407	5,606,040
Less: Accumulated Depreciation.....	445,621	1,465,180	111,224,126	177,200	2,111,000
Net fixed assets	883,954	3,074,610	163,166,392	324,207	3,495,040
CURRENT ASSETS					
Cash and Bank.....	239,453	261,692	801,131	43,608	410,126
Investments	60,000	—	20,800,000	—	500,146
Accounts Receivable.....	15,630	413,384	28,495,022	89,929	168,321
Inventory	20,892	265,736	9,511,452	9,166	380,976
Other	—	—	2,140,863	—	5,797
Total Current Assets	335,975	940,812	61,748,468	142,703	1,465,366
OTHER ASSETS	—	9,241	5,863,587	1,012	5,301
EQUITY IN ONTARIO HYDRO	865,919	2,188,819	231,105,439	283,183	4,350,605
TOTAL ASSETS	2,085,848	6,213,482	461,883,886	751,105	9,316,312
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	953,899	—	53,000	25,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	86,938	—	4,000	25,000
Total	—	866,961	—	49,000	—
LIABILITIES					
Current Liabilities	152,643	525,628	31,771,744	69,899	878,286
Other Liabilities.....	57,585	46,338	12,336,103	14,599	219,115
Total	210,228	571,966	44,107,847	84,498	1,097,401
DEFERRED CREDIT					
Contributions in Aid of					
Construction	4,450	135,164	1,314,131	4,910	325,828
Less Amortization	293	9,307	85,069	268	24,141
RESERVES	4,157	125,857	1,229,062	4,642	301,687
UTILITY EQUITY	1,005,544	2,459,879	185,441,538	329,782	3,566,619
EQUITY IN ONTARIO HYDRO	865,919	2,188,819	231,105,439	283,183	4,350,605
TOTAL DEBT, LIABILITIES & EQUITY ..	2,085,848	6,213,482	461,883,886	751,105	9,316,312

Statements for the Year Ended December 31, 1983

Municipality.....	Tilbury	Tillsonburg	Toronto	Tottenham	Trenton
Number of Customers.....	1,607	4,100	205,798	991	5,705
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	968,030	2,207,893	178,053,498	308,060	3,394,461
Net income for year.....	37,514	251,981	6,607,609	21,720	172,154
Capital Contributions in respect of land/street lighting plant received in year	—	—	780,432	—	—
Adjustments	—	5	(1)	2	4
UTILITY EQUITY, END OF YEAR	1,005,544	2,459,879	185,441,538	329,782	3,566,619
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,559,038	4,577,286	307,600,827	695,854	7,261,489
Other Operating Revenue	43,557	137,185	9,838,138	11,776	172,356
TOTAL REVENUE	1,602,595	4,714,471	317,438,965	707,630	7,433,845
EXPENSE					
Power Purchased	1,367,984	3,751,922	259,078,440	584,895	6,607,257
Local Generation	—	—	—	—	—
Operation and Maintenance.....	65,291	214,297	24,163,610	32,050	194,669
Billing and Collecting.....	34,113	83,968	5,201,581	21,046	121,306
Administration	53,788	110,167	12,856,987	23,965	165,729
Depreciation Less Amortization	42,905	150,563	9,511,316	18,009	172,195
Financial Expense	1,000	151,573	19,422	5,945	6,399
TOTAL EXPENSE	1,565,081	4,462,490	310,831,356	685,910	7,267,555
Income Before Extraordinary/ Unusual Items	37,514	251,981	6,607,609	21,720	166,290
Extraordinary/Unusual Item(s).....	—	—	—	—	(5,864)
NET INCOME.....	37,514	251,981	6,607,609	21,720	172,154
Appropriation for Debt Retirement.....	—	78,612	—	4,000	33,000
Appropriation for Accumulated Net Income ..	37,514	173,369	6,607,609	17,720	139,154
Net Income.....	37,514	251,981	6,607,609	21,720	172,154

Municipal Electrical Utilities Financial

Municipality.....	Tweed	Uxbridge	Vankleek Hill	Vaughan	Victoria Harbour
Number of Customers.....	798	1,285	779	15,821	635
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	526,049	908,871	488,520	30,503,111	402,628
Less: Accumulated Depreciation.....	203,797	355,848	205,384	5,370,490	130,683
Net fixed assets	322,252	553,023	283,136	25,132,621	271,945
CURRENT ASSETS					
Cash and Bank.....	24,464	158,453	129,225	305,639	16,290
Investments	57,000	—	—	—	—
Accounts Receivable.....	7,554	17,180	12,056	1,332,031	26,751
Inventory	20,434	42,057	8,767	1,209,269	8,485
Other	944	—	861	—	340
Total Current Assets	110,396	217,690	150,909	2,846,939	51,866
OTHER ASSETS	—	3,021	—	53,684	2,018
EQUITY IN ONTARIO HYDRO	397,462	651,192	235,570	5,655,832	174,288
TOTAL ASSETS	830,110	1,424,926	669,615	33,689,076	500,117
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	2,500	—	4,275,936	—
Less Sinking Fund on					
Debenturers.....	—	—	—	—	—
Less Payments due within					
one year	—	2,500	—	441,278	—
Total	—	—	—	3,834,658	—
LIABILITIES					
Current Liabilities	76,521	112,990	79,694	3,175,868	65,550
Other Liabilities.....	540	28,284	4,738	788,685	2,018
Total	77,061	141,274	84,432	3,964,553	67,568
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	9,958	39,371	9,821	14,160,884	153,917
Less Amortization	686	2,809	703	918,265	13,195
RESERVES	9,272	36,562	9,118	13,242,619	140,722
UTILITY EQUITY.....	346,315	595,898	340,495	6,991,414	117,539
EQUITY IN ONTARIO HYDRO	397,462	651,192	235,570	5,655,832	174,288
TOTAL DEBT, LIABILITIES & EQUITY ..	830,110	1,424,926	669,615	33,689,076	500,117

Statements for the Year Ended December 31, 1983

Municipality.....	Tweed	Uxbridge	Vankleek Hill	Vaughan	Victoria Harbour
Number of Customers.....	798	1,285	779	15,821	635
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	348,894	565,027	335,275	5,707,721	128,662
Net income for year.....	(2,579)	30,869	5,217	1,283,697	(11,126)
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	2	3	(4)	3
UTILITY EQUITY, END OF YEAR	346,315	595,898	340,495	6,991,414	117,539
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	590,563	1,097,723	597,442	21,721,979	381,855
Other Operating Revenue	19,313	64,943	13,526	337,865	8,406
TOTAL REVENUE	609,876	1,162,666	610,968	22,059,844	390,261
EXPENSE					
Power Purchased	535,304	966,207	536,289	17,908,836	300,244
Local Generation	—	—	—	—	—
Operation and Maintenance.....	20,399	56,770	7,870	740,393	45,657
Billing and Collecting	19,222	29,866	24,249	387,153	24,251
Administration	17,338	49,367	18,214	636,236	21,473
Depreciation Less Amortization	20,192	29,317	18,919	646,543	9,762
Financial Expense	—	270	345	552,899	—
TOTAL EXPENSE	612,455	1,131,797	605,886	20,872,060	401,387
Income Before Extraordinary/ Unusual Items	(2,579)	30,869	5,082	1,187,784	(11,126)
Extraordinary/Unusual Item(s).....	—	—	(135)	(95,913)	—
NET INCOME.....	(2,579)	30,869	5,217	1,283,697	(11,126)
Appropriation for Debt Retirement	—	2,300	—	429,155	—
Appropriation for Accumulated Net Income ..	(2,579)	28,569	5,217	854,542	(11,126)
Net Income.....	(2,579)	30,869	5,217	1,283,697	(11,126)

Municipal Electrical Utilities Financial

Municipality.....	Walkerton	Wallaceburg	Wardsville	Warkworth	Wasaga Beach
Number of Customers.....	1,939	4,354	196	306	5,274
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,329,236	4,619,853	87,396	204,980	3,345,787
Less: Accumulated Depreciation.....	507,654	1,909,071	45,238	85,301	1,352,405
Net fixed assets	821,582	2,710,782	42,158	119,679	1,993,382
CURRENT ASSETS					
Cash and Bank.....	321,392	274,469	15,676	14,517	381,847
Investments	—	350,000	—	—	—
Accounts Receivable.....	29,060	39,357	1,704	10,254	136,017
Inventory	93,750	285,265	—	5,370	63,285
Other	1,968	3,000	—	—	12,338
Total Current Assets	446,170	952,091	17,380	30,141	593,487
OTHER ASSETS	19,088	9,210	—	5,000	2,860
EQUITY IN ONTARIO HYDRO	1,152,951	3,955,782	70,044	107,884	1,230,924
TOTAL ASSETS	2,439,791	7,627,865	129,582	262,704	3,820,653
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	28,000	290,476	—	—	771,065
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	28,000	290,476	—	—	771,065
Less Payments due within					
one year.....	5,000	17,333	—	—	42,508
Total	23,000	273,143	—	—	728,557
LIABILITIES					
Current Liabilities	221,525	571,581	9,530	19,822	323,476
Other Liabilities.....	18,499	40,181	600	1,110	7,597
Total	240,024	611,762	10,130	20,932	331,073
DEFERRED CREDIT					
Contributions in Aid of					
Construction	11,782	22,100	1,298	8,108	379,775
Less Amortization	883	1,892	136	561	35,487
	10,899	20,208	1,162	7,547	344,288
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,012,917	2,766,970	48,246	126,341	1,185,811
EQUITY IN ONTARIO HYDRO	1,152,951	3,955,782	70,044	107,884	1,230,924
TOTAL DEBT, LIABILITIES & EQUITY .	2,439,791	7,627,865	129,582	262,704	3,820,653

Statements for the Year Ended December 31, 1983

Municipality.....	Walkerton	Wallaceburg	Wardsville	Warkworth	Wasaga Beach
Number of Customers.....	1,939	4,354	196	306	5,274
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	966,556	2,626,061	51,370	106,367	897,686
Net income for year.....	46,359	140,909	(3,126)	19,976	288,129
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	2	—	2	(2)	(4)
UTILITY EQUITY, END OF YEAR	1,012,917	2,766,970	48,246	126,341	1,185,811
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,044,061	6,298,574	106,532	225,781	2,874,454
Other Operating Revenue	50,837	93,563	1,560	2,333	90,544
TOTAL REVENUE	2,094,898	6,392,137	108,092	228,114	2,964,998
EXPENSE					
Power Purchased	1,842,614	5,406,971	97,288	178,200	2,031,172
Local Generation	—	—	—	—	—
Operation and Maintenance.....	61,017	221,574	2,550	4,715	184,703
Billing and Collecting.....	48,544	158,903	3,885	8,610	97,176
Administration	45,569	238,592	3,858	8,459	158,131
Depreciation Less Amortization	47,135	164,247	3,637	8,127	112,779
Financial Expense	3,660	33,079	—	27	92,908
TOTAL EXPENSE	2,048,539	6,223,366	111,218	208,138	2,676,869
Income Before Extraordinary/ Unusual Items	46,359	168,771	(3,126)	19,976	288,129
Extraordinary/Unusual Item(s).....	—	27,862	—	—	—
NET INCOME.....	46,359	140,909	(3,126)	19,976	288,129
Appropriation for Debt Retirement.....	4,000	15,857	—	—	39,983
Appropriation for Accumulated Net Income..	42,359	125,052	(3,126)	19,976	248,146
Net Income.....	46,359	140,909	(3,126)	19,976	288,129

Municipal Electrical Utilities Financial

Municipality.....	Waterford	Waterloo North	Watford	Waubauskene	Webbwood
Number of Customers.....	1,106	24,008	655	499	210
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	683,283	31,426,472	432,810	233,680	184,728
Less: Accumulated Depreciation.....	241,730	9,564,855	220,072	58,036	56,904
Net fixed assets	441,553	21,861,617	212,738	175,644	127,824
CURRENT ASSETS					
Cash and Bank.....	8,891	1,384,927	46,834	18,211	5,614
Investments	98,623	1,395,000	—	15,000	—
Accounts Receivable.....	17,372	2,104,537	14,991	14,060	11,659
Inventory	37,675	1,078,193	2,000	3,734	—
Other	465	71,579	—	137	—
Total Current Assets	163,026	6,034,236	63,825	51,142	17,273
OTHER ASSETS	—	111,856	—	—	—
EQUITY IN ONTARIO HYDRO.....	439,498	12,915,143	381,481	124,578	57,284
TOTAL ASSETS.....	1,044,077	40,922,852	658,044	351,364	202,381
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	4,261,306	—	—	29,600
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	213,427	—	—	300
Total	—	4,047,879	—	—	29,300
LIABILITIES					
Current Liabilities	112,332	3,414,530	61,014	25,527	14,990
Other Liabilities.....	40,850	754,106	9,707	319	4,585
Total	153,182	4,168,636	70,721	25,846	19,575
DEFERRED CREDIT					
Contributions in Aid of					
Construction	—	1,242,581	1,607	5,000	7,726
Less Amortization	—	88,880	108	541	535
RESERVES	—	1,153,701	1,499	4,459	7,191
UTILITY EQUITY.....	451,397	18,637,493	204,343	196,481	89,031
EQUITY IN ONTARIO HYDRO.....	439,498	12,915,143	381,481	124,578	57,284
TOTAL DEBT, LIABILITIES & EQUITY .	1,044,077	40,922,852	658,044	351,364	202,381

Statements for the Year Ended December 31, 1983

Municipality.....	Waterford	Waterloo North	Watford	Waubashene	Webbwood
Number of Customers.....	1,106	24,008	655	499	210
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	463,263	17,693,969	202,409	182,150	91,040
Net income for year.....	(11,867)	943,530	1,938	14,334	(2,007)
Capital Contributions in respect of land/street lighting plant received in year Adjustments	— 1	— (6)	— (4)	— (3)	— (2)
UTILITY EQUITY, END OF YEAR	451,397	18,637,493	204,343	196,481	89,031
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	668,640	27,935,084	500,053	241,459	155,570
Other Operating Revenue	38,919	787,575	8,878	7,549	1,594
TOTAL REVENUE	707,559	28,722,659	508,931	249,008	157,164
EXPENSE					
Power Purchased	532,790	23,651,388	409,752	194,460	124,117
Local Generation	—	—	—	—	—
Operation and Maintenance.....	67,373	1,315,408	30,216	7,677	11,020
Billing and Collecting	44,882	735,167	20,212	7,893	3,765
Administration	49,987	554,980	30,490	15,918	8,252
Depreciation Less Amortization	23,767	1,044,112	16,323	8,726	6,242
Financial Expense	627	525,878	—	—	5,775
TOTAL EXPENSE	719,426	27,826,933	506,993	234,674	159,171
Income Before Extraordinary/ Unusual Items	(11,867)	895,726	1,938	14,334	(2,007)
Extraordinary/Unusual Item(s).....	—	(47,804)	—	—	—
NET INCOME.....	(11,867)	943,530	1,938	14,334	(2,007)
Appropriation for Debt Retirement.....	—	196,227	—	—	200
Appropriation for Accumulated Net Income..	(11,867)	747,303	1,938	14,334	(2,207)
Net Income.....	(11,867)	943,530	1,938	14,334	(2,007)

Municipal Electrical Utilities Financial

Municipality.....	Welland	Wellington	West Lincoln	West Lorne	Westminster Twp. 975
Number of Customers.....	16,468	583	523	555	975
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	13,498,301	273,716	285,260	452,778	817,794
Less: Accumulated Depreciation.....	5,429,080	116,684	112,785	216,693	238,533
Net fixed assets	8,069,221	157,032	172,475	236,085	579,261
CURRENT ASSETS					
Cash and Bank.....	722,023	15,093	39,517	18,522	63,488
Investments	800,000	20,000	10,000	—	20,000
Accounts Receivable.....	269,787	10,349	9,358	6,621	12,957
Inventory	429,844	3,444	—	16,618	7,146
Other	38,760	896	296	—	—
Total Current Assets	2,260,414	49,782	59,171	41,761	103,591
OTHER ASSETS	135,139	4,874	—	—	—
EQUITY IN ONTARIO HYDRO	8,540,122	222,889	176,364	360,218	313,970
TOTAL ASSETS	19,004,896	434,577	408,010	638,064	996,822
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	1,274,642	4,000	8,000	—	—
Less Sinking Fund on Debentures.....	—	—	—	—	—
	1,274,642	4,000	8,000	—	—
Less Payments due within one year.....	102,838	2,000	1,000	—	—
Total	1,171,804	2,000	7,000	—	—
LIABILITIES					
Current Liabilities	1,370,189	37,859	30,441	54,741	57,701
Other Liabilities.....	72,957	1,310	1,893	1,155	2,600
Total	1,443,146	39,169	32,334	55,896	60,301
DEFERRED CREDIT					
Contributions in Aid of Construction.....	169,071	39,625	21,675	13,522	46,289
Less Amortization	12,616	4,269	2,225	1,636	3,413
	156,455	35,356	19,450	11,886	42,876
RESERVES	—	—	—	—	—
UTILITY EQUITY	7,693,369	135,163	172,862	210,064	579,675
EQUITY IN ONTARIO HYDRO	8,540,122	222,889	176,364	360,218	313,970
TOTAL DEBT, LIABILITIES & EQUITY ..	19,004,896	434,577	408,010	638,064	996,822

Statements for the Year Ended December 31, 1983

Municipality.....	Welland	Wellington	West Lincoln	West Lorne	Westminster Twp. 975
Number of Customers.....	16,468	583	523	555	
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	7,507,968	141,147	159,817	203,452	554,385
Net income for year.....	185,401	(5,982)	13,047	6,611	25,289
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	(2)	(2)	1	1
UTILITY EQUITY, END OF YEAR	7,693,369	135,163	172,862	210,064	579,675
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	14,095,940	358,979	372,564	528,161	552,906
Other Operating Revenue	316,186	3,839	8,734	10,064	14,380
TOTAL REVENUE	14,412,126	362,818	381,298	538,225	567,286
EXPENSE					
Power Purchased	12,122,153	325,702	301,655	455,121	465,422
Local Generation	—	—	—	—	—
Operation and Maintenance.....	719,083	15,519	14,846	21,629	17,164
Billing and Collecting	412,318	8,248	15,113	12,342	14,049
Administration	344,791	9,204	25,663	26,031	17,807
Depreciation Less Amortization	483,971	9,684	10,078	14,845	27,555
Financial Expense	144,409	479	896	1,646	—
TOTAL EXPENSE	14,226,725	368,836	368,251	531,614	541,997
Income Before Extraordinary/ Unusual Items	185,401	(6,018)	13,047	6,611	25,289
Extraordinary/Unusual Item(s).....	—	(36)	—	—	—
NET INCOME.....	185,401	(5,982)	13,047	6,611	25,289
Appropriation for Debt Retirement	95,759	1,000	1,000	3,763	—
Appropriation for Accumulated Net Income..	89,642	(6,982)	12,047	2,848	25,289
Net Income.....	185,401	(5,982)	13,047	6,611	25,289

Municipal Electrical Utilities Financial

Municipality.....	Westport	Wheatley	Whitby	Whitchurch Stouffville	Warton
Number of Customers.....	359	617	12,272	2,035	974
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	223,359	392,135	13,763,951	1,403,816	714,826
Less: Accumulated Depreciation.....	60,800	200,416	3,492,337	383,605	258,852
Net fixed assets	162,559	191,719	10,271,614	1,020,211	455,974
CURRENT ASSETS					
Cash and Bank.....	16,328	75,483	493,723	222,433	74,716
Investments	—	—	—	58,500	—
Accounts Receivable.....	11,474	16,389	1,069,288	33,967	22,028
Inventory	3,301	6,545	400,008	50,050	56,575
Other	—	—	7,364	4,045	—
Total Current Assets	31,103	98,417	1,970,383	368,995	153,319
OTHER ASSETS	—	—	93,138	—	—
EQUITY IN ONTARIO HYDRO	147,664	293,290	5,097,663	863,197	464,583
TOTAL ASSETS	341,326	583,426	17,432,798	2,252,403	1,073,876
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	1,807,344	—	39,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	—	262,512	—	3,000
Total	—	—	1,544,832	—	36,000
LIABILITIES					
Current Liabilities	23,868	49,242	1,343,469	170,603	72,820
Other Liabilities.....	1,144	1,790	218,440	11,835	3,776
Total	25,012	51,032	1,561,909	182,438	76,596
DEFERRED CREDIT					
Contributions in Aid of					
Construction	5,488	12,618	1,679,594	32,200	25,880
Less Amortization	229	1,382	111,641	1,153	1,194
RESERVES	5,259	11,236	1,567,953	31,047	24,686
UTILITY EQUITY.....	163,391	227,868	7,660,441	1,175,721	472,011
EQUITY IN ONTARIO HYDRO	147,664	293,290	5,097,663	863,197	464,583
TOTAL DEBT, LIABILITIES & EQUITY	341,326	583,426	17,432,798	2,252,403	1,073,876

Statements for the Year Ended December 31, 1983-

Municipality.....	Westport	Wheatley	Whitby	Whitchurch Stouffville	Wiaraton
Number of Customers.....	359	617	12,272	2,035	974
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	151,813	245,660	7,131,317	1,188,865	427,352
Net income for year.....	11,578	(17,792)	529,129	(13,140)	44,661
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	—	—	(5)	(4)	(2)
UTILITY EQUITY, END OF YEAR	163,391	227,868	7,660,441	1,175,721	472,011
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	285,862	420,295	12,403,832	1,883,931	832,597
Other Operating Revenue	1,575	7,635	171,586	46,034	11,200
TOTAL REVENUE	287,437	427,930	12,575,418	1,929,965	843,797
EXPENSE					
Power Purchased	240,798	371,754	10,418,308	1,686,680	661,465
Local Generation	—	—	—	—	—
Operation and Maintenance.....	6,446	22,163	348,810	80,541	52,001
Billing and Collecting	9,542	15,234	393,222	67,035	31,507
Administration	9,953	22,013	301,090	65,699	30,694
Depreciation Less Amortization	8,491	14,558	405,099	43,115	19,751
Financial Expense	—	—	193,706	35	3,718
TOTAL EXPENSE	275,230	445,722	12,060,235	1,943,105	799,136
Income Before Extraordinary/ Unusual Items	12,207	(17,792)	515,183	(13,140)	44,661
Extraordinary/Unusual Item(s).....	629	—	(13,946)	—	—
NET INCOME.....	11,578	(17,792)	529,129	(13,140)	44,661
Appropriation for Debt Retirement	—	—	198,987	—	3,000
Appropriation for Accumulated Net Income ..	11,578	(17,792)	330,142	(13,140)	41,661
Net Income.....	11,578	(17,792)	529,129	(13,140)	44,661

Municipal Electrical Utilities Financial

Municipality.....	Williamsburg	Winchester	Windermere	Windsor	Wingham
Number of Customers.....	150	910	153	67,194	1,344
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	65,895	642,493	116,635	64,865,801	1,221,362
Less: Accumulated Depreciation.....	33,077	218,138	37,100	25,180,083	464,625
Net fixed assets	32,818	424,355	79,535	39,685,718	756,737
CURRENT ASSETS					
Cash and Bank.....	9,860	25,481	14,840	330,620	41,347
Investments	7,000	—	—	6,224,746	—
Accounts Receivable.....	4,083	28,046	827	4,122,896	54,419
Inventory	1,200	17,881	650	3,117,284	81,392
Other	—	1,831	1,399	30,959	—
Total Current Assets	22,143	73,239	17,716	13,826,505	177,158
OTHER ASSETS	—	—	—	775,645	—
EQUITY IN ONTARIO HYDRO	79,049	555,974	56,686	47,353,574	981,664
TOTAL ASSETS	134,010	1,053,568	153,937	101,641,442	1,915,559
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	4,571	—	—	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	4,571	—	—	—	—
Total	1,403	—	—	—	—
LIABILITIES					
Current Liabilities	3,168	—	—	—	—
Other Liabilities.....	10,418	205,922	14,609	8,151,276	175,312
Total	691	435	—	2,195,511	95
DEFERRED CREDIT					
Contributions in Aid of					
Construction	11,109	206,357	14,609	10,346,787	175,407
Less Amortization	1,275	821	6,341	1,087,458	14,392
Reserves	113	97	318	110,488	1,855
UTILITY EQUITY.....	1,162	724	6,023	976,970	12,537
EQUITY IN ONTARIO HYDRO.....	—	—	—	182,461	—
TOTAL DEBT, LIABILITIES & EQUITY	39,522	290,513	76,619	42,781,650	745,951
	79,049	555,974	56,686	47,353,574	981,664
TOTAL DEBT, LIABILITIES & EQUITY	134,010	1,053,568	153,937	101,641,442	1,915,559

Statements for the Year Ended December 31, 1983

Municipality.....	Williamsburg	Winchester	Windermere	Windsor	Wingham
Number of Customers.....	150	910	153	67,194	1,344
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	34,626	359,719	71,956	42,767,232	714,746
Net income for year.....	4,897	(69,208)	4,663	14,414	31,206
Capital Contributions in respect of land/street lighting plant received in year Adjustments	— (1)	— 2	— —	— 4	— (1)
UTILITY EQUITY, END OF YEAR	39,522	290,513	76,619	42,781,650	745,951
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	103,383	1,049,224	86,913	83,170,672	1,869,214
Other Operating Revenue	1,621	10,983	1,420	1,673,810	23,694
TOTAL REVENUE	105,004	1,060,207	88,333	84,844,482	1,892,908
EXPENSE					
Power Purchased	88,923	1,040,465	72,979	73,119,252	1,671,445
Local Generation	—	—	—	—	—
Operation and Maintenance.....	1,735	22,360	4,236	4,060,983	37,238
Billing and Collecting	3,715	17,031	1,370	1,407,051	43,138
Administration	2,641	26,505	646	1,293,236	67,842
Depreciation Less Amortization	2,629	24,349	4,402	2,233,717	42,039
Financial Expense	464	1,910	37	198,702	—
TOTAL EXPENSE	100,107	1,132,620	83,670	82,312,941	1,861,702
Income Before Extraordinary/ Unusual Items	4,897	(72,413)	4,663	2,531,541	31,206
Extraordinary/Unusual Item(s).....	—	(3,205)	—	2,517,127	—
NET INCOME.....	4,897	(69,208)	4,663	14,414	31,206
Appropriation for Debt Retirement.....	1,282	7,750	—	—	—
Appropriation for Accumulated Net Income ..	3,615	(76,958)	4,663	14,414	31,206
Net Income.....	4,897	(69,208)	4,663	14,414	31,206

Municipal Electrical Utilities Financial

Municipality.....	Woodstock	Woodville	Wyoming	York	Zorra
Number of Customers.....	10,251	282	680	34,892	874
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	8,641,821	140,111	326,028	28,280,527	526,774
Less: Accumulated Depreciation.....	3,453,215	57,719	140,980	11,417,015	217,023
Net fixed assets.....	5,188,606	82,392	185,048	16,863,512	309,751
CURRENT ASSETS					
Cash and Bank.....	600	21,283	71,161	254,732	132,649
Investments.....	850,317	13,000	—	3,520,000	—
Accounts Receivable.....	121,891	6,853	4,743	1,533,282	33,894
Inventory.....	522,693	—	6,378	1,221,251	—
Other.....	3,307	—	—	14,379	—
Total Current Assets.....	1,498,808	41,136	82,282	6,543,644	166,543
OTHER ASSETS	70,106	—	—	200,000	—
EQUITY IN ONTARIO HYDRO	7,019,796	97,739	207,326	20,859,371	451,356
TOTAL ASSETS	13,777,316	221,267	474,656	44,466,527	927,650
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	66,270	—	—	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within	66,270	—	—	—	—
one year.....	3,492	—	—	—	—
Total.....	62,778	—	—	—	—
LIABILITIES					
Current Liabilities.....	952,719	20,289	39,325	2,851,233	76,920
Other Liabilities.....	259,853	1,850	2,300	1,484,778	—
Total.....	1,212,572	22,139	41,625	4,336,011	76,920
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	93,435	16,961	13,134	40,297	12,044
Less Amortization.....	5,468	2,124	1,364	3,569	1,608
RESERVES.....	87,967	14,837	11,770	36,728	10,436
UTILITY EQUITY	5,394,203	86,552	213,935	19,234,417	388,938
EQUITY IN ONTARIO HYDRO	7,019,796	97,739	207,326	20,859,371	451,356
TOTAL DEBT, LIABILITIES & EQUITY	13,777,316	221,267	474,656	44,466,527	927,650

Statements for the Year Ended December 31, 1983

Municipality.....	Woodstock	Woodville	Wyoming	York	Zorra
Number of Customers.....	10,251	282	680	34,892	874
B. STATEMENT OF EQUITY	\$	\$	\$	\$	\$
Utility Equity, beginning of year	5,336,089	84,772	197,377	17,989,461	361,903
Net income for year.....	58,117	1,785	16,555	1,244,956	27,037
Capital Contributions in respect of land/street lighting plant received in year	—	—	—	—	—
Adjustments	(3)	(5)	3	—	(2)
UTILITY EQUITY, END OF YEAR	5,394,203	86,552	213,935	19,234,417	388,938
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	9,979,737	174,119	429,356	31,417,470	860,981
Other Operating Revenue	227,947	4,635	6,802	1,064,241	11,907
TOTAL REVENUE	10,207,684	178,754	436,158	32,481,711	872,888
EXPENSE					
Power Purchased	8,948,472	155,399	382,267	26,808,316	756,676
Local Generation	—	—	—	—	—
Operation and Maintenance.....	499,077	4,995	13,496	1,771,209	23,479
Billing and Collecting	195,035	5,025	5,460	1,187,105	28,483
Administration	189,888	6,109	6,763	702,486	16,074
Depreciation Less Amortization	311,060	5,441	11,617	1,100,784	21,139
Financial Expense	6,035	—	—	7,789	—
TOTAL EXPENSE	10,149,567	176,969	419,603	31,577,689	845,851
Income Before Extraordinary/ Unusual Items	58,117	1,785	16,555	904,022	27,037
Extraordinary/Unusual Item(s).....	—	—	—	(340,934)	—
NET INCOME.....	58,117	1,785	16,555	1,244,956	27,037
Appropriation for Debt Retirement	—	—	—	—	—
Appropriation for Accumulated Net Income ..	58,117	1,785	16,555	1,244,956	27,037
Net Income.....	58,117	1,785	16,555	1,244,956	27,037

Municipal Electrical Utilities Financial

Municipality.....	Zurich	Total
Number of Customers.....	371	2,281,904
A. BALANCE SHEET		
FIXED ASSETS	\$	\$
Plant and facilities.....	241,308	2,435,385,482
Less: Accumulated Depreciation.....	115,696	773,137,276
Net fixed assets	125,612	1,662,248,206
CURRENT ASSETS		
Cash and Bank.....	37,619	70,764,771
Investments	30,000	191,853,334
Accounts Receivable.....	9,427	170,862,324
Inventory	3,438	82,434,913
Other	—	4,393,969
Total Current Assets	80,484	520,309,311
OTHER ASSETS	—	37,739,590
EQUITY IN ONTARIO HYDRO	176,572	1,395,482,924
TOTAL ASSETS	382,668	3,615,780,031
DEBT FROM BORROWINGS		
Debentures and Other Long		
Term Debt.....	—	220,625,637
Less Sinking Fund on		
Debentures.....	—	20,311,932
	—	200,313,705
Less Payments due within		
one year.....	—	16,704,399
Total	—	183,609,306
LIABILITIES		
Current Liabilities	35,703	282,921,046
Other Liabilities.....	1,885	61,884,849
Total	37,588	344,805,895
DEFERRED CREDIT		
Contributions in Aid of		
Construction	899	128,668,625
Less Amortization	58	9,109,515
	841	119,559,110
RESERVES	—	430,157
UTILITY EQUITY	167,667	1,571,892,639
EQUITY IN ONTARIO HYDRO	176,572	1,395,482,924
TOTAL DEBT, LIABILITIES & EQUITY .	382,668	3,615,780,031

Statements for the Year Ended December 31, 1983

Municipality.....	Zurich	Total
Number of Customers.....	371	2,281,904
B. STATEMENT OF EQUITY	\$	\$
Utility Equity, beginning of year	173,757	1,466,985,685
Net income for year.....	(6,094)	103,464,331
Capital Contributions in respect of land/street lighting plant received in year	—	858,863
Adjustments	4	583,760
UTILITY EQUITY, END OF YEAR	167,667	1,571,892,639
C. STATEMENT OF OPERATIONS		
REVENUE		
Service Revenue	284,104	2,640,335,693
Other Operating Revenue	7,215	70,200,361
TOTAL REVENUE	291,319	2,710,536,054
EXPENSE		
Power Purchased	246,573	2,251,297,821
Local Generation	—	2,581,361
Operation and Maintenance.....	13,886	129,312,537
Billing and Collecting	7,946	61,975,148
Administration	20,440	63,878,551
Depreciation Less Amortization	8,568	82,375,654
Financial Expense	—	23,467,262
TOTAL EXPENSE	297,413	2,614,888,334
Income Before Extraordinary/ Unusual Items	(6,094)	95,647,720
Extraordinary/Unusual Item(s).....	—	7,816,611-
NET INCOME.....	(6,094)	103,464,331
Appropriation for Debt Retirement.....	—	15,192,063
Appropriation for Accumulated Net Income..	(6,094)	88,272,268
Net Income.....	(6,094)	103,464,331

STATEMENT "D"

Statement D records use of energy, revenue, number of customers, average use per customer, and average revenue per kilowatt-hour for each of the main classes of service for all the municipal electrical utilities supplied under cost contracts with Ontario Hydro. The number of customers shown is that at the end of the year under review, but the calculation of monthly energy use per customer is based on the average of the numbers served at the end of the year under review and the preceding year. This is not applicable for restructured utilities. The revenue and use of energy for house heating and the use of flat-rate water heaters are included in the total shown, the flat-rate water-heater kilowatt-hours being estimated on the basis of 16.8 hours' use per day.

The average revenue per kilowatt-hour is the average paid by the customer, that is average revenue per kilowatt-hour received by the utility. Such a statistical average does not represent the utility's actual revenue from delivering one kilowatt-hour. However, a comparison of this average over a number of years gives some indication of the trend of revenue in any one municipality, and the general trend may be seen in the table on page 93.

The general service class includes data on both industrial and commercial customers.

Information on monthly rates and comparative bills is published separately from this publication. Readers who require this information may obtain it by request to the Market Development Division of the Marketing Branch, at the Ontario Hydro Head Office, Toronto.

MUNICIPAL UTILITY ELECTRICITY
THE FORTY MAJOR MUNICIPALITIES
For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h.
	kW.h	\$		kW.h	\$		kW.h	¢
Toronto.....	7,877,744,525	307,600,827	205,798	1,410,601,395	58,037,840	174,044	678	4.1
Hamilton	5,279,229,255	185,200,692	117,537	796,873,259	38,687,857	106,583	624	4.8
North York	4,687,802,901	183,919,534	142,189	1,383,717,002	57,167,643	126,476	913	4.1
Ottawa.....	3,566,954,164	134,468,873	115,509	988,488,070	39,680,091	101,936	816	4.0
Mississauga.....	3,504,635,624	133,244,594	88,770	814,946,996	35,044,494	78,112	882	4.3
Scarborough.....	3,417,117,380	131,465,915	111,524	1,041,787,940	42,401,454	99,067	893	4.0
Etobicoke	3,054,053,622	113,587,013	91,477	776,972,941	32,952,885	84,020	772	4.2
Windsor	2,223,226,791	83,170,672	67,194	514,032,028	22,827,109	59,618	718	4.4
London.....	2,060,974,208	81,230,899	88,266	675,784,974	30,539,192	78,905	719	4.5
St. Catharines	1,462,683,889	52,743,733	43,873	313,172,914	14,521,369	39,313	665	4.6
Kitchener Wilmot	1,387,437,766	52,755,833	49,659	431,769,151	17,753,994	44,021	825	4.1
Brampton	1,353,377,317	58,673,729	45,450	421,717,620	20,027,569	40,408	892	4.7
Oshawa.....	1,309,224,704	49,923,440	37,604	409,892,839	17,079,088	33,809	1,021	4.1
Oakville	1,093,467,722	39,790,321	23,662	233,436,775	10,581,150	20,819	949	4.5
Thunder Bay	1,026,738,363	41,290,969	41,941	339,808,239	15,741,999	37,677	754	4.6
Burlington	905,881,373	36,306,103	33,797	347,175,286	15,379,116	30,631	946	4.4
York.....	839,996,000	31,417,470	34,892	264,595,684	10,737,790	30,998	713	4.0
Guelph.....	797,743,740	31,755,529	23,974	218,859,889	10,185,289	21,560	858	4.6
Markham.....	753,666,926	32,383,933	30,465	327,201,714	15,181,010	26,208	1,101	4.6
East York	716,573,818	27,424,910	25,065	197,318,842	8,196,362	22,445	732	4.1
Waterloo North.....	696,910,329	27,935,084	24,008	222,168,975	9,784,419	20,029	945	4.4
Cambridge N. Dumfries	695,005,177	29,002,382	26,947	226,709,251	10,289,224	23,602	804	4.5
Sudbury.....	688,214,381	31,068,778	33,524	326,334,216	14,999,152	29,820	913	4.6
Nepean	684,941,038	28,078,660	26,261	300,663,960	13,346,657	23,657	1,095	4.4
Sarnia.....	656,154,306	23,318,305	17,229	131,506,670	5,873,182	15,091	727	4.4
Brantford.....	612,074,514	23,339,304	27,605	209,947,077	9,137,246	25,073	702	4.3
Peterborough.....	589,872,118	24,905,859	22,530	223,315,330	10,672,848	19,618	947	4.7
Kingston.....	570,150,899	21,226,523	22,235	175,480,042	7,343,664	18,425	798	4.1
Niagara Falls	524,316,325	20,701,241	26,301	181,342,749	8,462,788	23,337	650	4.6
Gloucester	502,405,488	20,796,247	22,582	242,885,751	10,820,586	20,614	1,007	4.4
Vaughan.....	500,654,510	21,721,979	15,821	135,277,625	6,591,485	12,726	900	4.8
North Bay.....	446,563,196	18,492,390	18,878	184,542,223	8,506,982	16,397	942	4.6
Barrie	405,818,905	16,333,859	16,508	141,261,452	6,296,974	14,413	823	4.4
Belleville	372,887,444	14,912,798	13,689	119,729,594	5,332,062	11,639	867	4.4
Chatham.....	348,142,970	14,221,996	14,392	100,369,186	4,721,015	12,555	669	4.7
Welland.....	341,205,214	14,095,940	16,468	102,459,916	4,914,241	14,619	586	4.8
Pickering	317,624,054	13,902,508	14,141	178,339,340	8,208,208	13,144	1,188	4.6
Whitby.....	310,122,326	12,403,832	12,272	133,993,427	5,893,658	11,117	1,022	4.4
Richmond Hill	308,381,765	13,476,140	13,554	123,620,521	5,943,267	12,027	883	4.8
Stoney Creek.....	292,042,379	12,460,929	12,593	114,136,060	5,426,729	11,134	877	4.7
Total.....	57,182,017,426	2,210,749,743	1,816,184	15,482,236,923	675,287,688	1,605,687	810	4.2

SALES, REVENUE AND CUSTOMERS

ELECTRICAL UTILITIES

December 31, 1983

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	c	kW.h	\$		c	kW.h	\$
5,008,004,743	201,065,915	31,732	13,181	4.01	1,394,349,648	46,303,162	22	3.32	64,788,739	2,193,910
1,270,218,748	48,561,773	10,937	9,583	3.82	3,183,557,579	96,892,798	17	3.04	28,579,669	1,058,264
3,122,309,371	120,613,418	15,710	16,614	3.86	138,195,288	4,446,069	3	3.22	43,581,240	1,692,404
2,175,215,814	81,060,487	13,563	13,408	3.73	373,401,600	12,597,363	10	3.37	29,848,680	1,130,932
2,102,596,869	79,991,231	10,651	16,843	3.80	560,719,959	17,206,011	7	3.07	26,371,800	1,002,858
1,991,283,660	77,113,527	12,450	13,368	3.87	349,595,940	10,698,303	7	3.06	34,449,840	1,252,631
2,090,397,100	73,989,692	7,454	23,417	3.54	155,548,981	5,645,531	3	3.63	31,134,600	998,905
981,075,743	37,501,308	7,569	10,769	3.82	702,643,620	21,889,756	7	3.12	25,475,400	952,499
1,206,001,826	44,788,980	9,357	10,795	3.71	155,718,288	5,052,620	4	3.24	23,469,120	850,107
408,810,258	14,957,515	4,554	7,469	3.66	725,292,717	22,737,988	6	3.14	15,408,000	526,861
729,155,535	27,271,113	5,634	10,864	3.74	209,152,800	7,102,865	4	3.40	17,360,280	627,861
871,603,220	36,765,503	5,041	14,562	4.22	46,675,997	1,346,181	1	2.88	13,380,480	534,476
981,075,743	15,653,118	3,791	8,932	3.85	482,525,424	16,799,638	4	3.48	10,489,320	391,596
383,614,807	14,943,390	2,840	11,446	3.90	468,754,980	13,975,971	3	2.98	7,661,160	289,810
633,360,826	23,641,231	4,262	12,516	3.73	39,731,978	1,401,144	2	3.53	13,837,320	506,595
548,897,307	20,579,320	3,166	14,619	3.75	—	—	—	—	9,808,780	347,667
441,958,570	16,609,421	3,892	9,341	3.76	127,212,306	3,841,674	2	3.02	6,229,440	228,585
426,567,211	16,413,215	2,411	14,880	3.85	144,271,720	4,856,229	3	3.37	8,044,920	300,796
419,419,652	16,932,646	4,257	8,428	4.04	—	—	—	—	7,045,560	270,277
512,549,256	18,988,628	2,620	16,396	3.70	—	—	—	—	6,705,720	239,920
416,971,940	16,204,450	3,978	8,810	3.89	50,641,692	1,681,497	1	3.32	7,127,722	264,718
460,465,566	18,413,216	3,345	11,496	4.00	—	—	—	—	7,830,360	299,942
353,758,565	15,722,022	3,704	7,889	4.44	—	—	—	—	8,121,600	347,424
380,242,558	14,576,453	2,604	12,282	3.83	—	—	—	—	4,034,520	155,550
265,266,840	9,688,810	2,136	10,477	3.65	252,486,796	7,510,059	2	2.97	6,894,000	246,254
393,673,917	13,910,814	2,532	13,228	3.53	—	—	—	—	8,453,520	291,244
309,941,148	12,256,207	2,911	8,764	3.95	49,884,000	1,721,744	1	3.45	6,731,640	255,060
360,043,579	12,756,436	3,809	7,931	3.54	28,878,798	926,182	1	3.21	5,748,480	200,241
334,669,816	11,953,123	2,964	9,454	3.57	—	—	—	—	8,303,760	285,330
254,981,937	9,803,350	1,968	10,942	3.84	—	—	—	—	4,537,800	172,311
362,343,165	15,010,747	3,095	9,644	4.14	—	—	—	—	3,033,720	119,747
258,710,053	9,861,623	2,481	8,868	3.81	—	—	—	—	3,310,920	123,785
237,604,415	9,017,340	2,094	9,547	3.80	24,065,838	914,217	1	3.80	2,887,200	105,328
248,525,370	9,408,817	2,050	10,039	3.79	—	—	—	—	4,632,480	171,919
242,988,664	9,321,544	1,837	11,126	3.84	—	—	—	—	4,785,120	179,437
200,982,723	7,671,894	1,848	8,801	3.82	32,024,535	1,302,279	1	4.07	5,738,040	207,526
136,610,634	5,587,343	997	11,453	4.09	—	—	—	—	2,674,080	106,957
171,206,259	6,330,946	1,155	12,450	3.70	—	—	—	—	4,922,640	179,228
181,890,244	7,420,109	1,527	10,031	4.08	—	—	—	—	2,871,000	112,764
174,233,239	6,895,638	1,459	9,870	3.96	—	—	—	—	3,673,080	138,562
1,474,468,269	1,209,252,493	210,385	12,517	3.84	9,695,330,484	306,849,281	112	3.16	529,981,750	19,360,281

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

Municipality	Total Sales	Total Revenue	Total Customers	Residential Service				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Ailsa Craig.....	6,502,310	264,759	291	3,225,150	135,451	242	1,101	4.20
Ajax.....	199,345,606	8,009,790	9,174	68,340,174	3,067,826	8,246	737	4.49
Alexandria.....	38,722,806	1,610,124	1,516	16,041,891	705,952	1,239	1,077	4.40
Alfred.....	11,485,260	481,831	447	6,847,020	295,802	385	1,482	4.32
Alliston.....	42,901,141	1,691,592	1,849	14,432,834	614,100	1,535	784	4.25
Almonte.....	28,368,753	1,151,543	1,598	16,277,683	698,854	1,396	1,000	4.29
Alvinston.....	4,715,074	202,014	365	1,932,016	90,887	300	540	4.70
Amherstburg.....	71,485,427	2,835,335	2,976	32,326,910	1,358,719	2,568	1,088	4.20
Ancaster.....	25,289,051	1,110,842	1,534	17,928,373	825,678	1,403	1,097	4.61
Apple Hill.....	1,476,820	66,013	117	1,144,850	51,493	99	954	4.50
Arkona.....	2,911,990	105,592	209	2,152,240	78,013	176	1,008	3.62
Arnprior.....	87,074,711	3,279,762	2,584	23,740,248	1,075,253	2,217	899	4.53
Arthur.....	17,909,353	722,166	737	6,450,565	287,686	601	878	4.46
Atikokan Twp.....	50,436,346	1,972,565	1,982	16,403,600	787,110	1,673	816	4.80
Aurora.....	130,589,906	5,550,115	5,662	54,560,052	2,467,323	4,971	923	4.52
Avonmore.....	1,441,490	68,706	123	1,099,850	52,572	104	865	4.78
Aylmer.....	48,633,307	1,961,130	2,099	22,719,345	931,477	1,795	1,056	4.10
Bancroft.....	23,654,390	1,019,295	1,010	9,301,830	429,694	779	987	4.62
Barrie.....	405,818,905	16,333,859	16,508	141,261,452	6,296,974	14,413	823	4.46
Barry's Bay.....	9,722,926	443,670	545	4,118,039	200,951	434	794	4.88
Bath.....	7,204,649	307,449	440	4,546,214	196,401	395	964	4.32
Beachburg.....	5,141,682	232,204	317	3,712,750	166,897	272	1,142	4.50
Beeton.....	9,492,070	437,372	750	5,647,600	268,860	668	734	4.76
Belle River.....	22,250,342	941,508	1,328	14,094,250	622,381	1,197	971	4.42
Belleville.....	372,887,444	14,912,798	13,689	119,729,594	5,332,062	11,639	867	4.45
Belmont.....	6,481,606	272,453	339	3,904,716	169,966	295	1,126	4.35
Blandford Blenheim...	13,827,168	575,879	662	6,303,287	276,618	540	987	4.39
Blenheim.....	31,825,109	1,314,391	1,564	12,122,476	524,539	1,329	761	4.33
Bloomfield.....	5,850,132	244,508	369	3,021,466	128,052	300	893	4.24
Blyth.....	10,011,802	387,201	402	4,194,209	168,344	326	1,072	4.01
Bobcaygeon.....	17,293,560	790,095	1,071	9,282,630	441,227	845	943	4.75
Bothwell.....	6,743,275	300,399	416	3,511,130	157,055	322	909	4.47
Bracebridge.....	33,189,550	1,401,200	1,767	15,570,202	688,458	1,410	927	4.42
Bradford.....	43,611,060	1,887,141	2,389	21,525,395	995,327	2,064	892	4.62
Braeside.....	15,805,599	636,340	199	2,178,015	105,222	178	1,025	4.83
Brampton.....	1,353,377,317	58,673,729	45,450	421,717,620	20,027,569	40,408	892	4.75
Brantford.....	612,074,514	23,339,304	27,605	209,947,077	9,137,246	25,073	702	4.35
Brantford Twp.....	91,500,384	3,853,053	2,560	24,567,771	1,072,927	1,678	1,227	4.37
Brechin.....	2,225,470	94,165	124	1,005,900	42,273	88	964	4.20
Brighton.....	25,342,915	1,102,283	1,507	15,211,625	684,998	1,304	1,005	4.50

SALES, REVENUE AND CUSTOMERS

December 31, 1983

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	c	kW.h	\$		c	kW.h	\$
3,141,800	124,372	49	5,343	3.96	—	—	—	—	135,360	4,936
129,092,752	4,871,563	928	11,757	3.77	—	—	—	—	1,912,680	70,401
22,285,635	889,397	277	6,656	3.99	—	—	—	—	395,280	14,775
4,490,280	180,572	62	5,757	4.02	—	—	—	—	147,960	5,457
28,010,027	1,060,736	314	7,481	3.79	—	—	—	—	458,280	16,756
11,701,910	438,988	202	4,828	3.75	—	—	—	—	389,160	13,701
2,651,658	106,471	65	3,348	4.02	—	—	—	—	131,400	4,656
38,364,717	1,447,904	408	8,219	3.77	—	—	—	—	793,800	28,712
6,830,398	266,136	131	4,412	3.90	—	—	—	—	530,280	19,028
307,850	13,676	18	1,350	4.44	—	—	—	—	24,120	844
647,430	24,111	33	1,635	3.72	—	—	—	—	112,320	3,468
62,718,503	2,182,022	367	14,280	3.48	—	—	—	—	615,960	22,487
11,219,028	425,875	136	6,874	3.80	—	—	—	—	239,760	8,605
33,273,866	1,159,370	309	9,062	3.48	—	—	—	—	758,880	26,085
74,694,974	3,031,028	691	9,460	4.06	—	—	—	—	1,334,880	51,764
282,600	13,892	19	1,239	4.92	—	—	—	—	59,040	2,242
25,469,002	1,013,060	304	6,959	3.98	—	—	—	—	444,960	16,593
14,028,200	577,578	231	5,061	4.12	—	—	—	—	324,360	12,023
237,604,415	9,017,340	2,094	9,547	3.80	24,065,838	914,217	1	3.80	2,887,200	105,328
5,365,487	233,460	111	4,028	4.35	—	—	—	—	239,400	9,259
2,505,795	105,355	45	4,539	4.20	—	—	—	—	152,640	5,693
1,343,252	62,087	45	2,488	4.62	—	—	—	—	85,680	3,220
3,566,910	158,167	82	3,670	4.43	—	—	—	—	277,560	10,345
7,728,052	303,779	131	5,071	3.93	—	—	—	—	428,040	15,348
248,525,370	9,408,817	2,050	10,039	3.79	—	—	—	—	4,632,480	171,919
2,459,890	98,067	44	4,659	3.99	—	—	—	—	117,000	4,420
7,326,241	291,825	122	4,924	3.98	—	—	—	—	197,640	7,436
19,222,753	772,269	235	6,817	4.02	—	—	—	—	479,880	17,583
2,729,306	112,845	69	3,159	4.13	—	—	—	—	99,360	3,611
5,623,553	211,973	76	6,086	3.77	—	—	—	—	194,040	6,884
7,593,690	332,781	226	2,825	4.38	—	—	—	—	417,240	16,087
3,055,025	136,647	94	2,680	4.47	—	—	—	—	177,120	6,697
16,927,788	687,478	357	3,962	4.06	—	—	—	—	691,560	25,264
21,318,145	863,202	325	5,466	4.05	—	—	—	—	767,520	28,612
13,582,224	529,346	21	51,448	3.90	—	—	—	—	45,360	1,772
871,603,220	36,765,503	5,041	14,562	4.22	46,675,997	1,346,181	1	2.88	13,380,480	534,476
393,673,917	13,910,814	2,532	13,228	3.53	—	—	—	—	8,453,520	291,244
39,512,997	1,686,131	881	3,759	4.27	27,171,936	1,084,777	1	3.99	247,680	9,218
1,185,010	50,610	36	2,743	4.27	—	—	—	—	34,560	1,282
9,762,290	403,594	203	4,130	4.13	—	—	—	—	369,000	13,691

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	¢
Brock.....	35,885,694	1,539,026	1,975	20,059,100	871,627	1,687	993	4.35
Brockville.....	222,712,897	8,714,712	8,053	71,201,229	3,177,597	7,047	845	4.46
Brussels.....	7,766,860	301,944	444	4,641,090	182,804	354	1,093	3.94
Burford.....	6,884,770	316,860	466	3,956,560	184,811	353	934	4.67
Burk's Falls.....	9,184,910	399,532	453	3,985,100	176,372	358	935	4.43
Burlington.....	905,881,373	36,306,103	33,797	347,175,286	15,379,116	30,631	946	4.43
Cache Bay.....	4,154,343	183,181	253	3,594,386	158,496	233	1,275	4.41
Caledon.....	55,888,157	2,484,938	2,380	20,041,850	979,726	1,967	849	4.85
Caledonia.....	19,098,346	758,694	1,562	11,296,405	478,565	1,394	690	4.24
Cambridge N. Dumfries	695,005,177	29,002,382	26,947	226,709,251	10,289,224	23,602	804	4.54
Campbellford.....	31,841,811	1,150,992	1,653	14,847,479	558,682	1,371	908	3.76
Capreol.....	25,045,174	1,085,738	1,399	16,541,955	758,432	1,289	1,066	4.51
Cardinal.....	7,743,788	326,029	724	5,181,080	225,028	653	661	4.34
Carleton Place.....	45,922,351	2,003,976	2,530	24,089,739	1,142,766	2,279	897	4.77
Casselman.....	15,746,502	673,546	659	7,880,010	355,839	533	1,239	4.51
Cayuga.....	7,677,165	307,679	518	3,907,300	161,501	415	783	4.11
Chalk River.....	6,098,833	256,808	362	4,557,104	195,950	335	1,130	4.31
Chapleau Twp.....	26,148,525	1,243,008	1,230	13,796,060	713,118	1,058	1,094	5.11
Chatham.....	348,142,970	14,221,996	14,392	100,369,186	4,721,015	12,555	669	4.71
Chatsworth.....	3,276,840	130,829	191	1,917,650	76,934	146	1,095	4.01
Chesley.....	15,737,428	689,016	869	9,727,293	431,747	731	1,104	4.44
Chesterville.....	20,913,800	849,040	619	7,165,081	307,387	523	1,146	4.24
Clifford.....	4,804,895	216,164	315	3,033,452	135,273	242	1,040	4.24
Clinton.....	23,110,212	987,959	1,431	11,612,060	527,110	1,219	794	4.51
Cobden.....	7,811,757	337,424	488	4,706,212	206,152	412	952	4.31
Cobourg.....	147,995,137	5,696,639	5,071	35,523,254	1,548,948	4,423	714	4.31
Cochrane.....	50,314,546	2,044,698	2,019	15,538,586	744,072	1,715	757	4.71
Colborne.....	14,932,109	628,739	795	8,950,108	391,283	695	1,076	4.31
Coldwater.....	8,382,817	367,533	492	4,826,350	210,927	389	1,120	4.31
Collingwood.....	168,857,131	6,440,174	5,291	47,482,351	2,103,319	4,584	874	4.41
Comber.....	4,595,873	207,569	269	2,064,047	100,941	217	782	4.81
Coniston.....	13,069,148	534,429	901	8,813,368	372,329	826	898	4.21
Cookstown.....	6,363,360	267,339	410	4,769,900	198,855	358	1,129	4.11
Cottam.....	4,163,548	182,662	343	3,148,128	136,706	296	905	4.21
Creemore.....	8,952,280	388,021	508	6,020,700	266,363	445	1,127	4.41
Dashwood.....	3,172,650	129,032	199	2,116,750	86,417	158	1,116	4.01
Deep River.....	48,944,510	2,142,601	1,758	27,055,553	1,274,090	1,608	1,402	4.71
Delaware.....	2,905,049	128,078	181	2,346,221	102,909	159	1,237	4.31
Delhi.....	25,650,455	1,226,916	1,860	11,226,778	590,784	1,553	601	5.21
Deseronto.....	16,237,810	702,788	684	7,230,230	338,846	604	999	4.61

SALES, REVENUE AND CUSTOMERS

December 31, 1983

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
15,314,674	647,658	288	4,431	4.23	—	—	—	—	511,920	19,741
127,229,068	4,586,462	1,005	10,602	3.60	21,994,800	869,948	1	3.96	2,287,800	80,705
2,968,090	113,831	90	2,718	3.84	—	—	—	—	157,680	5,309
2,768,010	126,011	113	2,041	4.55	—	—	—	—	160,200	6,038
5,084,250	218,794	95	4,323	4.30	—	—	—	—	115,560	4,366
548,897,307	20,579,320	3,166	14,619	3.75	—	—	—	—	9,808,780	347,667
467,077	21,098	20	1,853	4.52	—	—	—	—	92,880	3,587
35,260,947	1,482,638	413	7,439	4.20	—	—	—	—	585,360	22,574
7,371,021	266,144	168	3,592	3.61	—	—	—	—	430,920	13,985
460,465,566	18,413,216	3,345	11,496	4.00	—	—	—	—	7,830,360	299,942
16,599,052	579,425	282	4,940	3.49	—	—	—	—	395,280	12,885
7,994,179	308,467	110	6,056	3.86	—	—	—	—	509,040	18,839
2,349,588	93,320	71	2,758	3.97	—	—	—	—	213,120	7,681
21,160,852	836,360	251	7,054	3.95	—	—	—	—	671,760	24,850
7,712,052	311,990	126	4,982	4.05	—	—	—	—	154,440	5,717
3,491,945	136,967	103	2,798	3.92	—	—	—	—	277,920	9,211
1,425,449	56,739	27	4,096	3.98	—	—	—	—	116,280	4,119
12,007,225	516,499	172	5,718	4.30	—	—	—	—	345,240	13,391
242,988,664	9,321,544	1,837	11,126	3.84	—	—	—	—	4,785,120	179,437
1,244,350	49,830	45	2,304	4.00	—	—	—	—	114,840	4,065
5,717,815	246,147	138	3,379	4.30	—	—	—	—	292,320	11,122
13,538,479	533,804	96	11,752	3.94	—	—	—	—	210,240	7,849
1,575,603	73,506	73	1,774	4.67	—	—	—	—	195,840	7,385
10,984,072	442,049	212	4,277	4.02	—	—	—	—	514,080	18,800
2,924,105	124,494	76	3,206	4.26	—	—	—	—	181,440	6,778
11,503,123	4,112,223	648	14,339	3.69	—	—	—	—	968,760	35,468
34,322,720	1,284,442	304	9,317	3.74	—	—	—	—	453,240	16,184
5,586,001	222,755	100	4,655	3.99	—	—	—	—	396,000	14,701
3,427,947	151,779	103	3,007	4.43	—	—	—	—	128,520	4,827
20,265,620	4,296,655	707	14,156	3.57	—	—	—	—	1,109,160	40,200
2,396,106	101,565	52	3,915	4.24	—	—	—	—	135,720	5,063
3,864,460	148,532	75	4,411	3.84	—	—	—	—	391,320	13,568
1,476,100	64,159	52	2,197	4.35	—	—	—	—	117,360	4,325
930,460	42,837	47	1,615	4.60	—	—	—	—	84,960	3,119
2,779,300	115,884	63	3,676	4.17	—	—	—	—	152,280	5,774
987,500	40,204	41	1,959	4.07	—	—	—	—	68,400	2,411
20,993,637	834,188	150	11,663	3.97	—	—	—	—	895,320	34,323
495,108	22,753	22	1,875	4.60	—	—	—	—	63,720	2,416
13,781,797	611,504	307	3,693	4.44	—	—	—	—	641,880	24,628
8,716,340	352,737	80	8,967	4.05	—	—	—	—	291,240	11,205

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	\$
Drayton.....	6,211,160	254,582	341	2,730,640	114,846	275	830	4.21
Dresden	23,289,165	1,002,879	1,093	8,047,700	384,077	898	748	4.77
Dryden.....	52,300,958	2,320,221	2,703	20,598,155	1,081,707	2,330	736	5.25
Dublin.....	2,660,780	112,334	130	984,600	41,634	94	873	4.25
Dundalk	13,916,460	543,899	603	6,543,250	260,605	482	1,131	3.98
Dundas	119,730,139	5,290,865	6,743	62,276,578	2,986,082	6,018	868	4.79
Dunnville.....	37,452,285	1,531,422	2,205	12,920,531	634,767	1,890	571	4.91
Durham.....	16,793,109	785,582	1,048	8,275,840	415,243	893	768	5.02
Dutton.....	5,057,435	241,807	453	2,740,407	137,403	372	614	5.01
East York	716,573,818	27,424,910	25,065	197,318,842	8,196,362	22,445	732	4.15
East Zorra Tavistock .	18,921,016	728,267	734	8,776,096	359,191	617	1,189	4.09
Eganville.....	8,663,623	331,370	593	4,931,665	191,131	481	862	3.81
Elmvale.....	10,868,500	439,919	579	4,868,270	202,977	454	920	4.17
Elmwood.....	1,827,950	86,092	132	1,395,400	65,692	108	945	4.71
Elora.....	18,580,789	790,664	1,017	9,772,898	432,419	856	958	4.42
Embrun.....	15,685,655	667,228	565	8,456,120	366,971	465	1,506	4.34
Erie Beach	690,390	35,285	131	644,851	33,167	126	420	5.11
Erieau.....	3,813,808	152,447	368	2,650,443	106,443	315	703	4.01
Erin.....	42,221,010	1,463,802	870	9,170,400	396,068	736	1,050	4.31
Espanola	46,664,451	2,019,523	2,131	28,205,260	1,265,820	1,884	1,256	4.41
Essex.....	37,622,342	1,596,651	2,102	19,807,683	896,517	1,843	892	4.51
Etobicoke	3,054,053,622	113,587,013	91,477	776,972,941	32,952,885	84,020	772	4.21
Exeter.....	34,610,286	1,523,664	1,759	17,630,325	808,996	1,486	997	4.51
Fenelon Falls	17,484,980	734,756	1,021	10,061,400	430,419	846	992	4.21
Fergus.....	86,151,319	3,303,766	2,260	18,170,234	826,010	1,955	777	4.51
Finch.....	2,942,260	140,573	197	1,483,400	73,589	147	841	4.91
Flamborough.....	20,107,070	811,007	1,017	9,851,809	414,963	849	982	4.21
Flesherton.....	5,664,580	237,041	329	2,770,250	115,220	257	902	4.11
Forest.....	23,451,570	1,032,367	1,169	11,372,019	524,325	969	980	4.61
Frankford	12,223,563	532,954	770	8,143,456	364,399	675	1,005	4.41
Georgina.....	22,128,780	926,519	1,132	11,268,300	484,080	937	1,003	4.31
Glencoe.....	12,711,274	581,421	769	4,856,780	237,233	608	666	4.61
Gloucester.....	502,405,488	20,796,247	22,582	242,885,751	10,820,586	20,614	1,007	4.61
Goderich.....	90,876,567	3,613,936	3,125	27,145,091	1,241,917	2,670	852	4.51
Goulbourn.....	20,967,540	934,045	1,100	14,718,532	671,158	991	1,292	4.51
Grand Bend	9,355,832	441,574	901	4,512,100	228,050	708	530	5.01
Grand Valley	8,135,550	310,784	499	5,372,200	204,733	421	1,051	3.81
Granton.....	2,340,253	106,927	132	1,253,150	48,997	111	932	3.51
Gravenhurst	33,400,310	1,473,057	2,155	16,552,881	769,526	1,798	766	4.11
Grimsby.....	91,831,354	4,172,094	5,978	51,230,909	2,486,938	5,275	1,142	4.11

SALES, REVENUE AND CUSTOMERS

December 31, 1983

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
3,375,040	136,019	66	4,136	4.03	—	—	—	—	105,480	3,717
14,863,465	604,722	195	6,320	4.07	—	—	—	—	378,000	14,080
30,518,043	1,195,762	373	6,800	3.92	—	—	—	—	1,184,760	42,752
1,624,700	68,809	36	3,761	4.24	—	—	—	—	51,480	1,891
7,191,050	276,861	121	4,912	3.85	—	—	—	—	182,160	6,433
54,914,481	2,209,356	725	6,338	4.02	—	—	—	—	2,539,080	95,427
23,949,634	876,921	315	6,356	3.66	—	—	—	—	582,120	19,734
8,222,069	358,890	155	4,449	4.36	—	—	—	—	295,200	11,449
2,169,788	98,904	81	2,260	4.56	—	—	—	—	147,240	5,500
512,549,256	18,988,628	2,620	16,396	3.70	—	—	—	—	6,705,720	239,920
9,912,720	361,198	117	7,121	3.64	—	—	—	—	232,200	7,878
3,527,118	133,443	112	2,624	3.78	—	—	—	—	204,840	6,796
5,819,150	230,504	125	3,911	3.96	—	—	—	—	181,080	6,438
376,750	18,226	24	1,256	4.84	—	—	—	—	55,800	2,174
8,616,731	351,220	161	4,488	4.08	—	—	—	—	191,160	7,025
7,040,535	293,159	100	5,867	4.16	—	—	—	—	189,000	7,098
26,819	1,403	5	447	5.23	—	—	—	—	18,720	715
1,087,765	43,381	53	1,710	3.99	—	—	—	—	75,600	2,623
32,795,730	1,058,295	134	20,395	3.23	—	—	—	—	254,880	9,439
18,008,471	736,497	247	6,051	4.09	—	—	—	—	450,720	17,206
17,221,379	678,645	259	5,520	3.94	—	—	—	—	593,280	21,489
2,090,397,100	73,989,692	7,454	23,417	3.54	155,548,981	5,645,531	3	3.63	31,134,600	998,905
16,357,521	690,976	273	4,939	4.22	—	—	—	—	622,440	23,692
7,121,700	293,409	175	3,471	4.12	—	—	—	—	301,680	10,928
67,344,605	2,454,715	305	18,461	3.65	—	—	—	—	636,480	23,041
1,336,100	62,154	50	2,227	4.65	—	—	—	—	122,760	4,830
9,847,741	381,357	168	4,799	3.87	—	—	—	—	407,520	14,687
2,801,450	118,486	72	3,242	4.23	—	—	—	—	92,880	3,335
11,671,671	492,318	200	4,839	4.22	—	—	—	—	407,880	15,724
3,853,307	160,249	95	3,310	4.16	—	—	—	—	226,800	8,306
10,603,080	432,820	195	4,555	4.08	—	—	—	—	257,400	9,619
7,585,574	333,920	161	3,926	4.40	—	—	—	—	268,920	10,268
254,981,937	9,803,350	1,968	10,942	3.84	—	—	—	—	4,537,800	172,311
62,639,956	2,332,184	455	11,447	3.72	—	—	—	—	1,091,520	39,835
5,977,568	252,635	109	4,570	4.23	—	—	—	—	271,440	10,252
4,543,132	202,316	193	1,942	4.45	—	—	—	—	300,600	11,208
2,655,350	102,346	78	2,950	3.85	—	—	—	—	108,000	3,705
1,047,143	56,588	21	4,155	5.40	—	—	—	—	39,960	1,342
16,179,269	678,733	357	3,777	4.20	—	—	—	—	668,160	24,798
38,685,965	1,610,277	703	5,959	4.16	—	—	—	—	1,914,480	74,879

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	¢
Guelph.....	797,743,740	31,755,529	23,974	218,859,889	10,185,289	21,560	858	4.65
Hagersville.....	15,112,720	602,758	1,014	7,252,990	309,084	807	738	4.26
Halton Hills.....	271,139,532	11,717,614	11,493	126,546,429	5,820,725	10,246	1,035	4.60
Hamilton.....	5,279,229,255	185,200,692	117,537	796,873,259	38,687,857	106,583	624	4.85
Hanover.....	62,238,192	2,529,067	2,481	20,453,550	908,907	2,097	814	4.44
Harrison.....	17,878,699	742,809	872	7,490,801	344,487	725	872	4.60
Harrow.....	18,815,178	855,623	940	10,128,100	464,038	767	1,099	4.58
Hastings.....	8,462,822	369,776	523	4,629,126	209,170	427	908	4.52
Havelock.....	9,417,750	391,954	594	5,558,830	237,301	495	949	4.27
Hawkesbury.....	158,413,555	5,393,097	3,719	43,394,147	1,591,371	3,221	1,127	3.67
Hearst.....	83,813,199	3,283,380	1,975	23,205,298	1,026,679	1,679	1,159	4.42
Hensall.....	12,828,893	527,616	435	4,220,980	155,134	347	1,008	3.68
Holstein.....	1,179,530	56,285	107	792,400	37,922	85	786	4.79
Huntsville.....	38,576,783	1,506,558	1,586	13,451,100	575,979	1,264	878	4.28
Ingersoll.....	70,654,108	2,919,816	3,240	24,236,845	1,153,767	2,781	727	4.76
Iroquois.....	20,084,172	760,297	500	5,271,150	224,560	420	1,046	4.26
Jarvis.....	6,426,038	264,348	495	3,231,928	136,943	400	677	4.24
Kanata.....	186,731,258	7,867,731	7,529	76,653,406	3,758,238	7,067	954	4.90
Kapuskasing.....	45,902,650	1,975,881	2,577	20,813,220	970,452	2,173	799	4.66
Kemptville.....	25,951,388	1,117,296	1,051	12,184,989	555,509	883	1,154	4.56
Kenora.....	89,236,465	3,720,999	5,008	38,692,254	1,755,148	4,265	758	4.54
Killaloe Stn.....	3,814,515	180,553	320	2,364,885	115,220	265	744	4.87
Kincardine.....	57,142,072	2,352,504	2,649	36,320,191	1,510,028	2,283	1,329	4.16
Kingston.....	570,150,899	21,226,523	22,235	175,480,042	7,343,664	18,425	798	4.18
Kingsville.....	35,369,232	1,532,298	2,106	19,874,110	927,060	1,813	915	4.66
Kirkfield.....	1,879,210	74,729	128	1,228,650	48,628	98	1,045	3.96
Kitchener Wilmot.....	1,387,437,766	52,755,833	49,659	431,769,151	17,753,994	44,021	825	4.11
L. Original.....	13,686,217	621,495	663	9,503,431	437,897	576	1,377	4.61
Lakefield.....	22,483,754	914,222	1,081	12,013,790	501,530	921	1,098	4.17
Lanark.....	5,885,904	278,089	372	3,169,360	152,919	296	901	4.82
Lancaster.....	5,767,015	245,582	290	3,436,794	147,767	224	1,302	4.30
Larder Lake Twp.....	6,897,894	310,715	490	5,278,480	240,934	434	1,016	4.56
Latchford.....	2,949,580	118,253	189	1,776,960	74,132	157	920	4.17
Leamington.....	100,704,392	3,912,368	4,309	31,489,037	1,422,948	3,622	723	4.52
Lincoln.....	23,647,472	1,021,572	1,671	12,783,122	576,949	1,519	709	4.51
Lindsay.....	145,598,790	5,529,592	5,293	43,619,686	1,902,912	4,513	812	4.36
Listowel.....	55,804,775	2,340,486	1,988	18,555,180	850,095	1,721	904	4.58
London.....	2,060,974,208	81,230,899	88,266	675,784,974	30,539,192	78,905	719	4.52
Lucan.....	11,698,510	491,276	621	7,593,000	324,068	533	1,183	4.27
Lucknow.....	8,801,730	389,025	571	5,006,980	224,694	449	923	4.49

SALES, REVENUE AND CUSTOMERS

December 31, 1983

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	c	kW.h	\$		c	kW.h	\$
426,567,211	16,413,215	2,411	14,880	3.85	144,271,720	4,856,229	3	3.37	8,044,920	300,796
7,547,970	283,397	207	3,193	3.75	—	—	—	—	311,760	10,277
142,549,383	5,818,874	1,247	9,572	4.08	—	—	—	—	2,043,720	78,015
1,270,218,748	48,561,773	10,937	9,583	3.82	3,183,557,579	96,892,798	17	3.04	28,579,669	1,058,264
41,213,322	1,599,130	384	9,062	3.88	—	—	—	—	571,320	21,030
10,050,938	385,804	147	5,737	3.84	—	—	—	—	336,960	12,518
8,437,958	382,173	173	3,973	4.53	—	—	—	—	249,120	9,412
3,642,536	153,457	96	3,162	4.21	—	—	—	—	191,160	7,149
3,673,880	148,074	99	3,156	4.03	—	—	—	—	185,040	6,579
113,790,368	3,762,607	498	19,273	3.31	—	—	—	—	1,229,040	39,119
59,846,501	2,228,829	296	16,569	3.72	—	—	—	—	761,400	27,872
8,471,833	368,050	88	8,115	4.34	—	—	—	—	136,080	4,432
362,650	17,384	22	1,374	4.79	—	—	—	—	24,480	979
24,825,803	920,089	322	6,307	3.71	—	—	—	—	299,880	10,490
44,976,903	1,713,194	459	8,499	3.81	—	—	—	—	1,440,360	52,855
14,679,822	530,790	80	15,291	3.62	—	—	—	—	133,200	4,947
2,995,750	120,555	95	2,574	4.02	—	—	—	—	198,360	6,850
108,838,372	4,062,179	462	20,428	3.73	—	—	—	—	1,239,480	47,314
24,252,070	974,379	404	5,002	4.02	—	—	—	—	837,360	31,050
13,403,519	547,753	168	6,769	4.09	—	—	—	—	362,880	14,034
48,700,291	1,897,501	743	5,462	3.90	—	—	—	—	1,843,920	68,350
1,338,750	61,095	55	2,028	4.56	—	—	—	—	110,880	4,238
20,011,521	812,673	366	4,556	4.06	—	—	—	—	810,360	29,803
360,043,579	12,756,436	3,809	7,931	3.54	28,878,798	926,182	1	3.21	5,748,480	200,241
14,853,962	582,261	293	4,239	3.92	—	—	—	—	641,160	22,977
601,600	24,358	30	1,671	4.05	—	—	—	—	48,960	1,743
729,155,535	27,271,113	5,634	10,864	3.74	209,152,800	7,102,865	4	3.40	17,360,280	627,861
3,949,866	174,389	87	3,740	4.42	—	—	—	—	232,920	9,209
10,007,004	395,789	160	5,148	3.96	—	—	—	—	462,960	16,903
2,562,824	119,196	76	2,848	4.65	—	—	—	—	153,720	5,974
2,193,061	92,828	66	2,728	4.23	—	—	—	—	137,160	4,987
1,526,534	66,308	56	2,313	4.34	—	—	—	—	92,880	3,473
1,082,260	41,023	32	2,733	3.79	—	—	—	—	90,360	3,098
67,952,835	2,445,466	687	8,291	3.60	—	—	—	—	1,262,520	43,954
10,435,230	428,417	152	5,539	4.11	—	—	—	—	429,120	16,206
100,678,064	3,581,141	780	10,729	3.56	—	—	—	—	1,301,040	45,539
36,622,475	1,465,968	267	11,517	4.00	—	—	—	—	627,120	24,423
1,206,001,826	44,788,980	9,357	10,795	3.71	155,718,288	5,052,620	4	3.24	23,469,120	850,107
3,897,070	159,627	88	3,569	4.10	—	—	—	—	208,440	7,581
3,602,510	157,072	122	2,481	4.36	—	—	—	—	192,240	7,259

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Madoc.....	11,875,892	498,715	636	5,802,237	247,077	478	1,005	4.26
Magnetawan.....	1,584,735	68,537	140	815,665	35,625	104	641	4.37
Markdale.....	13,584,340	593,305	617	6,111,950	282,822	483	1,029	4.63
Markham.....	753,666,926	32,383,933	30,465	327,201,714	15,181,010	26,208	1,101	4.64
Marmora.....	10,505,810	425,232	628	5,631,318	237,410	505	922	4.22
Martintown.....	1,645,130	71,555	123	1,202,300	51,972	103	973	4.32
Massey.....	9,331,585	392,143	512	6,024,133	253,385	433	1,184	4.21
Maxville.....	6,943,753	291,840	381	3,516,009	151,328	297	993	4.30
McGarry Twp.	5,725,830	247,319	427	4,208,050	186,817	392	901	4.44
Meaford.....	38,568,280	1,639,627	1,925	16,049,081	741,406	1,648	813	4.62
Merlin.....	3,668,268	154,956	288	2,411,650	102,173	242	830	4.24
Midland.....	135,916,654	5,149,490	4,598	38,207,742	1,693,892	4,039	790	4.43
Mildmay.....	6,603,494	289,430	437	4,559,574	197,350	347	1,086	4.33
Millbrook.....	6,827,834	305,186	429	4,206,633	192,170	343	1,025	4.57
Milton.....	270,126,725	11,633,718	9,884	102,957,883	4,867,900	8,353	1,035	4.73
Milverton.....	10,359,110	448,597	558	5,445,300	232,967	459	989	4.28
Mississauga.....	3,504,635,624	133,244,594	88,770	814,946,996	35,044,494	78,112	882	4.30
Mitchell.....	26,319,506	1,181,183	1,268	11,212,025	540,352	1,088	862	4.82
Moorefield.....	4,026,640	172,562	159	1,722,180	76,821	129	1,113	4.46
Morrisburg.....	22,229,277	999,660	1,100	11,951,875	555,557	934	1,071	4.65
Mount Brydges.....	6,796,243	299,486	536	4,392,637	199,266	458	803	4.54
Mount Forest.....	30,417,254	1,268,390	1,686	15,233,286	651,891	1,374	930	4.28
Napanee.....	46,075,624	1,772,896	2,033	14,259,569	613,396	1,631	730	4.30
Nepean.....	684,941,038	28,078,660	26,261	300,663,960	13,346,657	23,657	1,095	4.44
Neustadt.....	2,918,850	138,012	257	2,205,700	102,287	222	839	4.64
Newburgh.....	3,403,826	167,196	265	2,093,543	110,034	225	775	5.26
Newbury.....	2,730,283	120,625	185	1,237,341	57,574	146	701	4.65
Newcastle.....	132,714,312	5,344,064	5,584	61,081,286	2,637,457	4,973	1,025	4.32
Newmarket.....	211,753,996	8,475,109	10,045	104,390,331	4,407,205	9,087	973	4.22
Niagara Falls.....	524,316,325	20,701,241	26,301	181,342,749	8,462,788	23,337	650	4.67
Niagara On The Lake	87,545,393	4,037,979	4,764	37,908,492	1,883,231	4,223	1,138	4.97
Nipigon Twp.....	16,442,292	722,644	907	7,251,516	356,529	744	811	4.92
North Bay.....	446,563,196	18,492,390	18,878	184,542,223	8,506,982	16,397	942	4.61
N. Dorchester Twp....	6,963,091	293,526	440	3,148,528	139,515	359	737	4.43
North York.....	4,687,802,901	183,919,534	142,189	1,383,717,002	57,167,643	126,476	913	4.13
Norwich.....	15,503,032	748,353	1,307	9,906,530	492,220	1,105	749	4.97
Norwood.....	8,993,682	365,766	536	5,431,062	223,823	467	971	4.12
Oakville.....	1,093,467,722	39,790,321	23,662	233,436,775	10,581,150	20,819	949	4.53
Oil Springs.....	3,504,330	147,237	339	2,108,300	88,900	253	697	4.22
Omeme.....	6,809,959	306,168	384	3,618,839	172,396	317	948	4.76

SALES, REVENUE AND CUSTOMERS

December 31, 1983

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
5,804,735	241,731	158	3,023	4.16	—	—	—	—	268,920	9,907
697,430	30,302	36	1,614	4.34	—	—	—	—	71,640	2,610
7,251,350	302,128	134	4,443	4.17	—	—	—	—	221,040	8,355
419,419,652	16,932,646	4,257	8,428	4.04	—	—	—	—	7,045,560	270,277
4,578,572	177,492	123	2,935	3.88	—	—	—	—	295,920	10,330
395,670	17,827	20	1,649	4.51	—	—	—	—	47,160	1,756
3,105,492	131,168	79	3,361	4.22	—	—	—	—	201,960	7,590
3,246,664	133,709	84	3,110	4.12	—	—	—	—	181,080	6,803
1,340,300	54,011	35	3,191	4.03	—	—	—	—	177,480	6,491
21,787,679	870,437	277	6,626	4.00	—	—	—	—	731,520	27,784
1,175,618	49,940	46	1,921	4.25	—	—	—	—	81,000	2,843
96,636,112	3,418,657	559	14,536	3.54	—	—	—	—	1,072,800	36,941
1,847,360	84,549	90	1,711	4.58	—	—	—	—	196,560	7,531
2,494,481	108,251	86	2,417	4.34	—	—	—	—	126,720	4,765
164,903,002	6,676,506	1,531	8,952	4.05	—	—	—	—	2,265,840	89,312
4,655,690	205,862	99	3,919	4.42	—	—	—	—	258,120	9,768
2,102,596,869	79,991,231	10,651	16,843	3.80	560,719,959	17,206,011	7	3.07	26,371,800	1,002,858
14,744,601	626,837	180	6,826	4.25	—	—	—	—	362,880	13,994
2,220,940	92,627	30	6,382	4.17	—	—	—	—	83,520	3,114
9,888,242	429,051	166	4,905	4.34	—	—	—	—	389,160	15,052
2,262,126	95,076	78	2,417	4.20	—	—	—	—	141,480	5,144
14,811,368	602,894	312	3,994	4.07	—	—	—	—	372,600	13,605
31,200,815	1,138,082	402	6,500	3.65	—	—	—	—	615,240	21,418
380,242,558	14,576,453	2,604	12,282	3.83	—	—	—	—	4,034,520	155,550
629,630	32,458	35	1,543	5.16	—	—	—	—	83,520	3,267
1,225,323	54,104	40	2,553	4.42	—	—	—	—	84,960	3,058
1,422,022	60,411	39	2,963	4.25	—	—	—	—	70,920	2,640
69,600,106	2,632,175	611	9,603	3.78	—	—	—	—	2,032,920	74,432
104,732,785	3,972,247	958	9,275	3.79	—	—	—	—	2,630,880	95,657
334,669,816	11,953,123	2,964	9,454	3.57	—	—	—	—	8,303,760	285,330
48,573,101	2,113,145	541	10,170	4.35	—	—	—	—	1,063,800	41,603
9,062,616	361,406	163	4,662	3.99	—	—	—	—	128,160	4,709
258,710,053	9,861,623	2,481	8,868	3.81	—	—	—	—	3,310,920	123,785
3,661,203	148,373	81	3,676	4.05	—	—	—	—	153,360	5,638
3,122,309,371	120,613,418	15,710	16,614	3.86	138,195,288	4,446,069	3	3.22	43,581,240	1,692,404
5,249,822	242,768	202	2,155	4.62	—	—	—	—	346,680	13,365
3,386,220	135,688	69	4,090	4.01	—	—	—	—	176,400	6,255
383,614,807	14,943,390	2,840	11,446	3.90	468,754,980	13,975,971	3	2.98	7,661,160	289,810
1,299,550	55,114	86	1,259	4.24	—	—	—	—	96,480	3,223
3,074,792	129,293	67	3,824	4.20	—	—	—	—	116,328	4,479

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	¢
Orangeville	107,979,536	4,254,699	4,927	36,904,780	1,627,477	4,229	733	4.41
Orillia	232,611,513	9,160,464	9,136	83,896,255	3,446,101	8,003	875	4.11
Oshawa	1,309,224,704	49,923,440	37,604	409,892,839	17,079,088	33,809	1,021	4.17
Ottawa	3,566,954,164	134,468,873	115,509	988,488,070	39,680,091	101,936	816	4.01
Owen Sound	202,120,469	7,883,865	7,426	65,091,012	2,828,603	6,369	854	4.35
Paisley	8,840,668	380,433	483	6,473,824	276,772	403	1,316	4.28
Palmerston	13,745,720	605,350	875	7,487,230	344,681	738	848	4.60
Paris	47,228,155	2,099,648	2,887	20,701,852	1,010,965	2,534	682	4.88
Parkhill	12,247,790	511,780	596	6,598,266	285,409	488	1,136	4.33
Parry Sound	62,053,044	2,605,086	2,788	31,039,493	1,348,624	2,278	1,127	4.34
Pelham	14,950,293	684,680	1,117	9,058,769	435,280	971	778	4.81
Pembroke	124,848,334	5,156,448	5,758	50,160,548	2,293,557	4,781	881	4.57
Penetanguishene	47,676,132	1,849,405	1,899	22,213,892	922,312	1,658	1,123	4.15
Perth	69,029,821	2,800,686	2,802	23,151,258	1,080,056	2,336	827	4.67
Peterborough	589,872,118	24,905,859	22,530	223,315,330	10,672,848	19,618	947	4.78
Petrolia	28,050,713	1,260,822	1,708	12,571,324	619,649	1,466	714	4.93
Pickering	317,624,054	13,902,508	14,141	178,339,340	8,208,208	13,144	1,188	4.60
Pictou	36,528,989	1,573,613	1,955	16,698,406	771,360	1,585	874	4.62
Plantagenet	7,596,745	340,196	360	4,613,555	209,967	300	1,282	4.55
Point Edward	38,020,531	1,612,913	1,011	6,622,835	326,804	812	680	4.93
Port Burwell	3,289,930	167,490	393	2,141,750	111,143	313	568	5.19
Port Colborne	168,729,919	7,144,752	7,933	48,906,903	2,629,469	7,085	577	5.38
Port Dover	24,347,664	1,088,186	1,908	11,069,985	557,604	1,641	567	5.04
Port Elgin	63,789,369	2,592,836	2,442	36,685,020	1,553,727	2,126	1,440	4.24
Port Hope	146,513,345	5,653,458	3,645	37,871,949	1,802,172	3,220	987	4.76
Port McNicoll	12,043,557	500,652	879	8,373,422	336,097	836	841	4.01
Port Rowan	3,685,415	165,553	420	2,190,742	98,622	304	599	4.50
Port Stanley	12,078,080	549,688	1,163	7,094,414	338,332	1,033	573	4.77
Prescott	37,275,196	1,529,374	2,088	15,245,623	653,637	1,794	708	4.29
Priceville	813,740	41,082	105	751,200	37,979	97	645	5.06
Rainy River	8,760,938	377,941	475	4,824,230	217,850	383	1,050	4.52
Red Rock	6,300,752	278,567	413	3,251,119	153,332	380	719	4.72
Renfrew	74,171,487	3,207,764	3,509	32,657,472	1,517,475	2,970	923	4.65
Richmond Hill	308,381,765	13,476,140	13,554	123,620,521	5,943,267	12,027	883	4.81
Ridgetown	20,729,999	912,811	1,307	8,921,465	431,145	1,105	675	4.83
Ripley	5,816,710	252,010	294	3,727,200	162,440	249	1,237	4.36
Rockland	31,544,414	1,346,994	1,537	20,439,873	894,939	1,373	1,280	4.38
Rockwood	7,741,721	337,590	472	5,852,188	254,295	402	1,232	4.35
Rodney	5,964,002	247,580	477	3,231,274	134,228	394	690	4.15
Rosseau	1,940,840	77,240	163	979,850	40,875	138	587	4.17

SALES, REVENUE AND CUSTOMERS

December 31, 1983

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
69,995,116	2,588,822	698	8,417	3.70	—	—	—	—	1,079,640	38,400
145,142,978	5,588,142	1,133	10,657	3.85	—	—	—	—	3,572,280	126,221
406,317,121	15,653,118	3,791	8,932	3.85	482,525,424	16,799,638	4	3.48	10,489,320	391,596
2,175,215,814	81,060,487	13,563	13,408	3.73	373,401,600	12,597,363	10	3.37	29,848,680	1,130,932
95,356,056	3,727,395	1,056	7,575	3.91	39,403,601	1,243,560	1	3.16	2,269,800	84,307
2,222,844	98,351	80	2,205	4.42	—	—	—	—	144,000	5,310
5,880,850	246,724	137	3,577	4.20	—	—	—	—	377,640	13,945
25,472,943	1,048,272	353	6,048	4.12	—	—	—	—	1,053,360	40,411
5,467,724	219,759	108	4,258	4.02	—	—	—	—	181,800	6,612
30,248,551	1,227,768	510	4,885	4.06	—	—	—	—	765,000	28,694
5,685,244	241,694	146	3,245	4.25	—	—	—	—	206,280	7,706
72,668,186	2,790,799	977	6,198	3.84	—	—	—	—	2,019,600	72,092
24,863,200	905,833	241	8,669	3.64	—	—	—	—	599,040	21,260
45,390,763	1,703,319	466	8,205	3.75	—	—	—	—	487,800	17,311
309,941,148	12,256,207	2,911	8,764	3.95	49,884,000	1,721,744	1	3.45	6,731,640	255,060
15,089,149	626,735	242	5,132	4.15	—	—	—	—	390,240	14,438
136,610,634	5,587,343	997	11,453	4.09	—	—	—	—	2,674,080	106,957
19,186,183	778,256	370	4,153	4.06	—	—	—	—	644,400	23,997
2,834,510	124,596	60	3,937	4.40	—	—	—	—	148,680	5,633
30,919,256	1,268,859	199	13,013	4.10	—	—	—	—	478,440	17,250
1,083,380	53,859	80	1,115	4.97	—	—	—	—	64,800	2,488
113,843,744	4,305,520	847	11,096	3.78	4,359,632	148,618	1	3.41	1,619,640	61,145
12,775,839	512,392	267	3,958	4.01	—	—	—	—	501,840	18,190
26,349,069	1,012,336	316	7,038	3.84	—	—	—	—	755,280	26,773
107,324,876	3,799,582	425	20,751	3.54	—	—	—	—	1,316,520	51,704
3,450,895	156,902	43	6,847	4.55	—	—	—	—	219,240	7,653
1,356,073	61,786	116	974	4.56	—	—	—	—	138,600	5,145
4,653,186	199,035	130	3,053	4.28	—	—	—	—	330,480	12,321
21,610,173	860,496	294	6,084	3.98	—	—	—	—	419,400	15,241
28,700	1,792	8	299	6.24	—	—	—	—	33,840	1,311
3,778,308	154,334	92	3,386	4.08	—	—	—	—	158,400	5,757
2,968,993	122,165	33	7,497	4.11	—	—	—	—	80,640	3,070
40,311,255	1,644,682	539	6,314	4.08	—	—	—	—	1,202,760	45,607
181,890,244	7,420,109	1,527	10,031	4.08	—	—	—	—	2,871,000	112,764
11,174,214	458,044	202	4,565	4.10	—	—	—	—	634,320	23,622
1,956,310	84,506	45	3,623	4.32	—	—	—	—	133,200	5,064
10,702,781	437,223	164	5,472	4.09	—	—	—	—	401,760	14,832
1,669,213	75,038	70	1,987	4.50	—	—	—	—	220,320	8,257
2,544,088	106,734	83	2,524	4.20	—	—	—	—	188,640	6,618
905,550	34,429	25	3,593	3.80	—	—	—	—	55,440	1,936

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTOMERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	¢
Russell	10,536,340	456,891	511	8,051,510	350,945	470	1,528	4.36
Sandwich West Twp.	64,330,038	2,749,787	4,294	49,591,215	2,167,769	4,007	1,035	4.37
Sarnia	656,154,306	23,318,305	17,229	131,506,670	5,873,182	15,091	727	4.47
Scarborough	3,417,117,380	131,465,915	111,524	1,041,787,940	42,401,454	99,067	893	4.07
Schreiber Twp.	16,873,106	730,279	795	9,583,281	433,979	676	1,183	4.53
Scugog	34,582,355	1,369,094	1,702	20,106,427	792,823	1,454	1,170	3.94
Seaforth	16,000,315	708,942	1,012	7,955,622	374,132	853	780	4.70
Shelburne	21,619,440	931,645	1,132	12,197,250	543,217	959	1,058	4.45
Simcoe	140,121,468	5,634,779	5,204	46,396,607	2,155,110	4,445	873	4.64
Sioux Lookout	25,958,620	1,213,097	1,189	12,382,122	644,694	995	1,043	5.21
Smiths Falls	88,472,821	3,578,786	4,084	34,216,965	1,565,088	3,449	824	4.57
South Dumfries	8,588,418	344,158	365	2,944,125	128,986	310	802	4.38
South River	8,722,486	359,734	493	5,230,284	218,233	423	1,040	4.17
South West Oxford	22,305,240	759,980	352	3,028,600	141,448	314	804	4.67
Southampton	29,268,582	1,282,214	1,762	18,799,290	850,784	1,597	988	4.53
Springfield	2,570,690	105,678	214	1,978,050	81,234	180	921	4.11
St. Catharines	1,462,683,889	52,743,733	43,873	313,172,914	14,521,369	39,313	665	4.64
St. Clair Beach	13,982,790	616,106	933	9,965,051	464,256	884	957	4.66
St. Marys	37,322,670	1,622,150	2,060	16,680,530	786,820	1,713	811	4.72
St. Thomas	232,606,087	9,718,729	10,430	71,337,620	3,551,165	9,237	643	4.98
Stayner	16,282,220	682,687	1,164	9,911,750	421,330	1,000	840	4.25
Stirling	13,623,839	580,708	748	7,216,120	316,881	622	976	4.39
Stoney Creek	292,042,379	12,460,929	12,593	114,136,060	5,426,729	11,134	877	4.75
Stratford	264,983,341	10,955,214	9,854	83,969,964	3,910,766	8,725	802	4.66
Strathroy	64,740,495	2,816,711	3,242	25,925,238	1,235,628	2,775	785	4.77
Sturgeon Falls	45,535,549	1,898,964	2,309	25,332,480	1,116,260	2,023	1,050	4.41
Sudbury	688,214,381	31,068,778	33,524	326,334,216	14,999,152	29,820	913	4.60
Sundridge	8,551,180	348,110	439	4,459,400	180,534	350	1,059	4.05
Tara	7,826,130	281,668	343	4,076,950	148,381	275	1,235	3.64
Tecumseh	38,533,268	1,698,667	2,052	18,550,941	913,621	1,871	837	4.92
Teeswater	9,782,050	398,335	470	5,078,036	212,655	399	1,074	4.19
Terrace Bay Twp.	21,285,411	909,487	893	12,805,102	580,253	812	1,317	4.53
Thamesville	6,979,644	309,901	462	3,029,300	130,187	367	688	4.30
Thedford	5,759,990	238,120	328	2,933,400	124,788	256	955	4.25
Thessalon	12,148,976	553,242	691	7,062,442	334,121	560	1,045	4.73
Thornbury	15,012,624	647,674	959	7,646,509	347,699	831	777	4.55
Thorndale	2,117,700	96,668	159	1,297,690	59,289	127	845	4.57
Thornton	3,358,330	142,820	195	2,445,000	105,896	171	1,199	4.33
Thorold	132,307,547	5,318,277	5,959	41,877,351	2,132,148	5,288	666	5.09
Thunder Bay	1,026,738,363	41,290,969	41,941	339,808,239	15,741,999	37,677	754	4.63

SALES, REVENUE AND CUSTOMERS

December 31, 1983

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
2,339,030	100,421	41	4,641	4.29	—	—	—	—	145,800	5,525
14,258,223	565,027	287	4,154	3.96	—	—	—	—	480,600	16,991
265,266,840	9,688,810	2,136	10,477	3.65	252,486,796	7,510,059	2	2.97	6,894,000	246,254
1,991,283,660	77,113,527	12,450	13,368	3.87	349,595,940	10,698,303	7	3.06	34,449,840	1,252,631
6,916,145	282,303	119	5,146	4.08	—	—	—	—	373,680	13,997
14,062,288	560,968	248	4,803	3.99	—	—	—	—	413,640	15,303
7,634,293	319,731	159	4,001	4.19	—	—	—	—	410,400	15,079
8,987,670	372,482	173	4,380	4.14	—	—	—	—	434,520	15,946
91,797,061	3,409,787	759	10,186	3.71	—	—	—	—	1,927,800	69,882
13,263,298	556,607	194	5,727	4.20	—	—	—	—	313,200	11,796
53,111,056	1,974,266	635	6,883	3.72	—	—	—	—	1,144,800	39,432
5,512,533	210,215	55	8,203	3.81	—	—	—	—	131,760	4,957
3,346,042	136,117	70	3,768	4.07	—	—	—	—	146,160	5,384
19,049,480	610,276	38	41,775	3.20	—	—	—	—	227,160	8,256
9,831,372	407,331	165	4,965	4.14	—	—	—	—	637,920	24,099
517,400	21,794	34	1,268	4.21	—	—	—	—	75,240	2,650
408,810,258	14,957,515	4,554	7,469	3.66	725,292,717	22,737,988	6	3.14	15,408,000	526,861
3,687,619	140,241	49	6,538	3.80	—	—	—	—	330,120	11,609
20,119,060	816,018	347	4,777	4.06	—	—	—	—	523,080	19,312
158,219,627	6,054,332	1,193	11,098	3.83	—	—	—	—	3,048,840	113,232
6,011,550	248,544	164	2,896	4.13	—	—	—	—	358,920	12,813
6,162,199	254,605	126	4,175	4.13	—	—	—	—	245,520	9,222
174,233,239	6,895,638	1,459	9,870	3.96	—	—	—	—	3,673,080	138,562
177,435,337	6,910,369	1,129	13,226	3.89	—	—	—	—	3,578,040	134,079
38,022,897	1,551,196	467	6,785	4.08	—	—	—	—	792,360	29,887
19,487,389	756,787	286	5,678	3.88	—	—	—	—	715,680	25,917
353,758,565	15,722,202	3,704	7,889	4.44	—	—	—	—	8,121,600	347,424
3,930,500	161,518	89	3,639	4.11	—	—	—	—	161,280	6,058
3,585,020	127,792	68	4,393	3.56	—	—	—	—	164,160	5,495
19,232,447	756,825	181	8,954	3.94	—	—	—	—	749,880	28,221
4,528,334	179,225	71	5,169	3.96	—	—	—	—	175,680	6,455
8,104,829	315,456	81	8,338	3.89	—	—	—	—	375,480	13,778
3,712,744	170,619	95	3,223	4.60	—	—	—	—	237,600	9,095
2,653,070	107,205	72	3,071	4.04	—	—	—	—	173,520	6,127
4,799,254	208,161	131	3,100	4.34	—	—	—	—	287,280	10,960
7,008,275	286,818	128	4,599	4.09	—	—	—	—	357,840	13,157
746,930	34,685	32	2,008	4.64	—	—	—	—	73,080	2,694
861,850	34,994	24	2,993	4.06	—	—	—	—	51,480	1,930
88,397,996	3,111,733	671	11,028	3.52	—	—	—	—	2,032,200	74,396
633,360,826	23,641,231	4,262	12,516	3.73	39,731,978	1,401,144	2	3.53	13,837,320	506,595

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	¢
Tilbury.....	38,059,312	1,559,038	1,607	12,480,929	549,110	1,391	747	4.40
Tillsonburg.....	102,876,418	4,577,286	4,100	32,252,680	1,615,623	3,436	776	5.01
Toronto.....	7,877,744,525	307,600,827	205,798	1,410,601,395	58,037,840	174,044	678	4.11
Tottenham.....	16,385,608	695,854	991	9,063,826	403,528	879	859	4.45
Trenton.....	198,689,108	7,261,489	5,705	51,988,966	2,223,787	4,984	873	4.28
Tweed.....	14,668,555	590,563	798	7,239,365	296,510	645	935	4.10
Uxbridge.....	26,219,280	1,097,723	1,285	11,623,550	505,129	1,056	924	4.35
Vankleek Hill.....	14,113,070	597,442	779	8,904,126	384,778	662	1,124	4.32
Vaughan.....	500,654,510	21,721,979	15,821	135,277,625	6,591,485	12,726	900	4.87
Victoria Harbour.....	8,107,201	381,855	635	5,473,566	265,665	575	796	4.85
Walkerton.....	51,936,167	2,044,061	1,939	19,655,103	847,662	1,654	993	4.31
Wallaceburg.....	160,397,453	6,298,574	4,354	28,987,056	1,422,684	3,768	645	4.91
Wardsville.....	2,722,790	106,532	196	1,388,110	55,007	144	787	3.96
Warkworth.....	4,897,608	225,781	306	3,033,500	142,062	236	1,053	4.68
Wasaga Beach.....	57,985,761	2,874,454	5,274	40,669,983	2,131,690	4,781	712	5.24
Waterford.....	14,354,089	668,640	1,106	8,189,672	403,372	986	698	4.93
Waterloo North.....	696,910,329	27,935,084	24,008	222,168,975	9,784,419	20,029	945	4.40
Watford.....	11,100,069	500,053	655	4,989,310	242,711	533	783	4.86
Waubashene.....	5,297,138	241,459	499	4,147,524	192,920	465	743	4.65
Webbwood.....	3,417,429	155,570	210	2,281,159	107,063	184	1,068	4.69
Welland.....	341,205,214	14,095,940	16,468	102,459,916	4,914,241	14,619	586	4.80
Wellington.....	8,858,094	358,979	583	5,336,419	223,006	496	897	4.18
West Lincoln.....	8,067,150	372,564	523	3,563,560	175,051	412	716	4.91
West Lorne.....	12,248,652	528,161	555	3,922,064	187,728	475	687	4.79
Westminster Twp.....	12,667,061	552,906	975	8,913,478	397,643	861	872	4.46
Westport.....	6,631,268	285,862	359	3,549,470	159,534	285	1,049	4.49
Wheatley.....	9,873,262	420,295	617	5,484,602	236,144	508	893	4.31
Whitby.....	310,122,326	12,403,832	12,272	133,993,427	5,893,658	11,117	1,022	4.40
Whitchurch Stouffville	49,348,809	1,883,931	2,035	18,793,107	776,301	1,730	915	4.13
Warton.....	18,989,588	832,597	974	10,063,522	459,987	813	1,042	4.57
Williamsburg.....	2,298,370	103,383	150	1,317,030	60,336	117	930	4.58
Winchester.....	29,484,995	1,049,224	910	9,551,705	368,963	761	1,090	3.86
Windermere.....	1,887,900	86,913	153	1,063,800	51,177	142	629	4.81
Windsor.....	2,223,226,791	83,170,672	67,194	514,032,028	22,827,109	59,618	718	4.44
Wingham.....	47,067,000	1,869,214	1,344	15,101,990	673,632	1,142	1,107	4.46
Woodstock.....	259,559,986	9,979,737	10,251	82,301,832	3,612,851	9,091	760	4.39
Woodville.....	4,177,530	174,119	282	2,878,500	121,102	236	1,021	4.21
Wyoming.....	10,288,170	429,356	680	5,399,900	234,910	596	767	4.35
York.....	839,996,000	31,417,470	34,892	264,595,684	10,737,790	30,998	713	4.06
Zorra.....	21,803,109	860,981	874	9,930,053	430,658	743	1,097	4.34

SALES, REVENUE AND CUSTOMERS

December 31, 1983

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
24,944,423	986,881	216	9,668	3.96	—	—	—	—	633,960	23,047
69,076,818	2,900,813	664	8,695	4.20	—	—	—	—	1,546,920	60,850
5,008,004,743	201,065,915	31,732	13,181	4.01	1,394,349,648	46,303,162	22	3.32	64,788,739	2,193,910
7,096,782	284,048	112	5,376	4.00	—	—	—	—	225,000	8,278
96,850,222	3,473,904	720	11,225	3.59	48,018,960	1,499,557	1	3.12	1,830,960	64,241
7,187,630	285,563	153	3,941	3.97	—	—	—	—	241,560	8,490
14,336,170	582,979	229	5,240	4.07	—	—	—	—	259,560	9,615
4,905,104	201,918	117	3,494	4.12	—	—	—	—	303,840	10,746
362,343,165	15,010,747	3,095	9,644	4.14	—	—	—	—	3,033,720	119,747
2,429,515	108,320	60	3,552	4.46	—	—	—	—	204,120	7,870
31,805,144	1,179,376	285	9,203	3.71	—	—	—	—	475,920	17,023
103,863,389	3,844,875	585	14,695	3.70	25,416,528	951,032	1	3.74	2,130,480	79,983
1,243,600	48,346	52	2,073	3.89	—	—	—	—	91,080	3,179
1,698,508	77,389	70	2,051	4.56	—	—	—	—	165,600	6,330
16,289,058	704,745	493	2,776	4.33	—	—	—	—	1,026,720	38,019
5,885,417	255,035	120	3,924	4.33	—	—	—	—	279,000	10,233
416,971,940	16,204,450	3,978	8,810	3.89	50,641,692	1,681,497	1	3.32	7,127,722	264,718
5,946,959	251,109	122	4,029	4.22	—	—	—	—	163,800	6,233
1,034,774	44,350	34	2,536	4.29	—	—	—	—	114,840	4,189
1,054,190	45,348	26	3,254	4.30	—	—	—	—	82,080	3,159
200,982,723	7,671,894	1,848	8,801	3.82	32,024,535	1,302,279	1	4.07	5,738,040	207,526
3,437,075	133,021	87	3,292	3.87	—	—	—	—	84,600	2,952
4,343,750	191,355	111	3,232	4.41	—	—	—	—	159,840	6,158
8,081,788	331,095	80	8,018	4.10	—	—	—	—	244,800	9,338
3,468,823	144,835	114	2,536	4.18	—	—	—	—	284,760	10,428
2,987,478	122,843	74	3,319	4.11	—	—	—	—	94,320	3,485
4,223,420	178,129	109	3,171	4.22	—	—	—	—	165,240	6,022
171,206,259	6,330,946	1,155	12,450	3.70	—	—	—	—	4,922,640	179,228
30,090,582	1,090,970	305	8,386	3.63	—	—	—	—	465,120	16,660
8,573,626	359,091	161	4,438	4.19	—	—	—	—	352,440	13,519
927,700	41,049	33	2,343	4.42	—	—	—	—	53,640	1,998
19,653,930	670,874	149	10,992	3.41	—	—	—	—	279,360	9,387
784,500	34,196	11	5,943	4.36	—	—	—	—	39,600	1,540
981,075,743	37,501,308	7,569	10,769	3.82	702,643,620	21,889,756	7	3.12	25,475,400	952,499
31,592,770	1,181,228	202	12,969	3.74	—	—	—	—	372,240	14,354
174,033,994	6,254,295	1,160	12,557	3.59	—	—	—	—	3,224,160	112,591
1,237,830	50,754	46	2,242	4.10	—	—	—	—	61,200	2,263
4,698,910	187,479	84	4,662	3.99	—	—	—	—	189,360	6,967
441,958,570	16,609,421	3,892	9,341	3.76	127,212,306	3,841,674	2	3.02	6,229,440	228,585
11,658,136	422,646	131	7,590	3.63	—	—	—	—	214,920	7,677

MUNICIPAL UTILITY ELECTRICITY
For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTO- MERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	¢
Zurich.....	6,853,310	284,104	371	4,062,900	170,977	293	1,152	4.21
Total.....	67,624,321,685	2,640,335,693	2,281,898	19,710,406,892	866,807,435	2,007,356	851	4.40

SALES, REVENUE AND CUSTOMERS

December 31, 1983

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
2,662,610	108,536	78	2,809	4.08	—	—	—	—	127,800	4,591
3,383,602,494	1,436,425,179	274,424	11,835	3.84	9,861,695,941	312,646,773	118	3.17	668,616,358	24,456,306

LIST OF ABBREVIATIONS

AMEU — Association of Municipal Electrical Utilities	min — minimum — minute
GS — Generating Station	MW — megawatt
kV — kilovolt(s)	NPD — Nuclear Power Demonstration
kVA — kilovolt-ampere(s)	OMEA — Ontario Municipal Electric Association
kW.h — kilowatt-hour(s)	TS — Transformer Station
MEU — Municipal Electric Utilities	Twp — Township

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